# STATISTICS OF NATURAL GAS COMPANIES 1956

Compiled from Annual Reports
Submitted by Natural Gas Companies
Pursuant to the Requirements of
the Natural Gas Act

U.S. FEDERAL POWER COMMISSION
WASHINGTON

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# PREFACE

The information contained in the several schedules in this volume was taken from annual reports of natural gas companies to the Federal Power Commission for the year ended December 31, 1956. The companies for which data are shown are those which, for administrative purposes, have been determined to be natural gas companies within the meaning of the Natural Gas Act. There are 107 such companies represented in this report.

The schedules contained in the report consist of Balance Sheet, Income and Earned Surplus Statements, Gas Operating Revenues, Customers, and Sales, Capital Stock and Long-Term Debt, Gas Operating Expenses, Gas Utility Plant, Gas Accounts, and Physical Quantities.

## SUMMARY SECTION

The summary data shown in this section, with the exception of those in certain schedules which include all reporting companies, are limited to a group of companies designated "natural gas pipeline companies." The classification, "natural gas pipeline companies," as used in this report includes, in general, companies having transmission line mileage in excess of 250 miles and sales for resale in excess of 50 percent of total sales. Also included are several smaller companies whose sales are almost 100 percent for resale and several larger companies which, although not entirely meeting the foregoing criteria, have the characteristics of pipeline companies.

In thus limiting the summary data to companies in the above category, it is possible to present tables and charts indicative of trends and conditions in the transmission pipeline segment of the natural gas industry. The companies represented are, of course, not the same from year to year for the reason that some of the companies represented in recent years were not in existence at the beginning of the period covered by the series. The data presented do not, therefore, constitute a measure of the performance of identical companies from year to year but rather of the performance of the natural gas transmission industry.

The companies designated "natural gas pipeline companies" are indicated by footnote in the company index on pages 501 and 502.



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# SUMMARY

As of December 31, 1956, the assets of the natural gas companies reporting to the Commission aggregated $8,974,229,000. Gross gas utility plant at the end of the year amounted to $8,232,449,000 and net gas utility plant to $6,441,017,000. Total gas operating revenues received by the companies during the year amounted to $2,941,041,000, consisting of $2,940,672,000 revenues from natural gas operations and $369,000 from manufactured gas operations. Sales of natural gas aggregated 9,164,600,000 thousand cubic feet. Service was supplied to an average of 4,871,328 natural gas customers.

Of the total number of natural gas customers 4,870,073 were ultimate consumers and the remainder, 1,255, other gas utilities. Sales of natural gas to ultimate consumers and revenues from such sales amounted to 2,841,730,000 thousand cubic feet and $995,761,000, respectively. Sales of natural gas to other gas utilities were 6,322,870,000 thousand cubic feet for which revenues of $1,800,004,000 were received.

Composite statements of the balance sheet, income account, operating revenues, customers and sales, and operating expenses, for the year 1956 together with summaries of the gas utility plant accounts and of natural gas pipeline mileage at the end of the year follow. It should be noted with respect to the composite statements that no attempt has been made to consolidate the accounts of the companies included therein. The combined totals represent merely the sum of all accounts as reported by the individual companies. As indicated in the preface, composite statements and financial ratios indicative of trends in financial condition and operations relate only to "natural gas pipeline companies."

In the composite statements that follow there are included in parallel columns, data on (1) all reporting natural gas companies, and (2) natural gas pipeline companies. The comments following each of the composite statements as well as the various tables and charts showing financial and operating ratios refer only to the latter group of companies.

## COMPOSITE BALANCE SHEET

Condensed statements of the combined balance sheets of the natural gas companies included in the report are shown in table 1. Amounts are shown separately for (1) all reporting companies and (2) natural gas pipeline companies.

The aggregate of the gas utility plant accounts of the latter group of companies was $6,303,435,000 at the end of 1956 or a book investment of $2.97 per dollar of revenue.

TABLE 1.—*Balance sheet as of Dec. 31, 1956*

[Thousands of dollars]

| Item | Amount [1] | Amount [2] |
|---|---|---|
| ASSETS AND OTHER DEBITS | | |
| Gas utility plant | $8,232,449 | $6,303,435 |
| Reserves for depreciation and amortization | 1,791,432 | 1,284,953 |
| Gas utility plant less reserves | 6,441,017 | 5,018,482 |
| Other utility plant | 1,223,783 | ..... |
| Reserves for depreciation and amortization | 223,361 | ..... |
| Other utility plant less reserves | 1,000,422 | ..... |
| Total utility plant | 9,456,232 | 6,303,435 |
| Reserves for depreciation and amortization | 2,014,793 | 1,284,953 |
| Total utility plant less reserves | 7,441,439 | 5,018,482 |
| Utility plant adjustments less reserves | 746 | (111) |
| Investments in associated companies less reserve | 233,946 | 123,817 |
| Other investment and fund accounts less reserves | 213,652 | 187,162 |
| Total investment and fund accounts less reserves | 447,598 | 310,979 |
| Cash and working funds | 255,920 | 194,409 |
| Special deposits | 45,368 | 40,259 |
| Temporary cash investments | 29,238 | 15,851 |
| Notes and accounts receivable less reserves | 388,521 | 253,720 |
| Materials and supplies | 155,604 | 83,940 |
| Gas stored underground | 114,024 | 61,020 |
| Other current and accrued assets | 25,092 | 16,181 |
| Total current and accrued assets | 1,013,767 | 665,380 |
| Unamortized debt discount and expense | 13,486 | 9,946 |
| Other deferred debits | 26,907 | 13,766 |
| Total deferred debits | 40,393 | 23,712 |
| Capital stock discount and expense | 19,537 | 13,824 |
| Reacquired securities | 10,749 | 7,063 |
| Total assets and other debits | 8,974,229 | 6,039,329 |
| LIABILITIES AND OTHER CREDITS | | |
| Common capital stock | 1,448,189 | 787,062 |
| Preferred capital stock | 679,239 | 455,631 |
| Premiums, assessments, etc. | 410,597 | 308,062 |
| Total capital stock | 2,538,025 | 1,550,755 |
| Capital surplus | 148,018 | 95,085 |
| Earned surplus | 748,123 | 495,465 |
| Total surplus | 896,141 | 590,550 |
| Total capital stock and surplus | 3,434,166 | 2,141,305 |
| Bonds | 3,741,998 | 2,853,916 |
| Advances from associated companies | 409,767 | 203,971 |
| Other long-term debt | 274,007 | 136,191 |
| Total long-term debt | 4,425,772 | 3,194,078 |
| Notes and accounts payable | 599,783 | 404,956 |
| Customers' deposits | 16,925 | 598 |
| Taxes accrued | 273,874 | 159,025 |
| Other current and accrued liabilities | 73,797 | 43,893 |
| Total current and accrued liabilities | 964,379 | 608,472 |
| Deferred credits | 44,227 | 17,732 |
| Other reserves (except reserves deducted contra) | 16,359 | 10,275 |
| Reserve for deferred Federal income taxes | 64,161 | 56,301 |
| Contributions in aid of construction | 25,165 | 11,166 |
| Total liabilities and other credits | 8,974,229 | 6,039,329 |

[1] All reporting natural gas companies.
[2] Natural gas pipeline companies; defined in preface, p. VII.



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TABLE 2.—*Balance sheet relationships*

| Relationship | Year ended Dec. 31— | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
| Gross gas utility plant per dollar of gas operating revenues | 2.97 | 3.03 | 3.27 | 3.33 | 3.59 | 3.99 | 4.08 | 4.17 | 3.83 | 4.11 | 3.76 |
| Net gas utility plant per dollar of gas operating revenues | 2.37 | 2.41 | 2.64 | 2.73 | 2.94 | 3.29 | 3.29 | 3.25 | 2.87 | 2.97 | 2.45 |
| Current assets times current liabilities | 1.09 | 1.19 | 1.57 | 1.25 | 1.10 | .98 | 1.23 | 2.79 | 2.26 | 2.27 | 2.88 |
| Percent of total capitalization and surplus: | | | | | | | | | | | |
| Common stock | 20.5 | 20.8 | 20.4 | 20.8 | 20.5 | 21.5 | 24.0 | 25.4 | 27.5 | 30.1 | 36.2 |
| Surplus | 11.1 | 10.8 | 10.0 | 9.9 | 10.3 | 10.4 | 11.1 | 11.6 | 13.1 | 14.4 | 18.4 |
| Preferred stock | 8.5 | 8.0 | 7.8 | 7.4 | 7.1 | 5.7 | 4.9 | 3.5 | 3.4 | 4.7 | 4.9 |
| Long-term debt | 59.9 | 60.4 | 61.8 | 61.9 | 62.1 | 62.4 | 60.0 | 59.5 | 56.0 | 50.8 | 40.5 |
| Long-term debt: | | | | | | | | | | | |
| Percent of gross utility plant | 50.7 | 51.3 | 54.3 | 54.2 | 53.4 | 53.3 | 51.5 | 54.6 | 49.5 | 41.5 | 31.6 |
| Percent of net gas utility plant | 63.6 | 64.5 | 67.2 | 66.3 | 65.2 | 64.7 | 63.9 | 70.1 | 66.0 | 57.5 | 48.4 |
| Reserve for depreciation of gas plant percent of gross gas plant | 20.4 | 20.4 | 19.2 | 18.2 | 18.0 | 17.6 | 19.4 | 22.1 | 25.1 | 27.8 | 34.8 |

Reserves for depreciation and amortization amounted to $1,284,953,000, equal to 20.4 percent of gas utility plant. After deducting such reserves net plant amounted to $5,018,482,000, or a net book investment in plant of $2.37 per dollar of revenue.

Combined current assets of the companies totaled $665,380,000, equal to 1.09 times current liabilities of $608,472,000.

Outstanding securities of the companies aggregated $4,436,771,000, including $787,062,000 common capital stock, $455,631,000 preferred capital stock, and $3,194,078,000 long-term debt. The combined surplus accounts of the companies amounted to $590,550,000. Common stock represented 20.5 percent of combined capitalization and surplus, surplus represented 11.1 percent, preferred stock, 8.5 percent, and long-term debt 59.9 percent.

The composite ratio of long-term debt to gross utility plant was 50.7 percent and to net utility plant 63.6 percent.

In table 2 the above balance sheet ratios are shown in comparison with those of the preceding 10 years.

## COMPOSITE INCOME ACCOUNT

As shown in the condensed summary of income accounts appearing in table 4, operating revenues of the natural gas pipeline companies amounted to $2,120,033,000 for the year 1956 inclusive of certain revenues collected under increased rates which have been suspended by the Commission but are in effect under bond pending completion of the respective rate proceedings.

Gas operating expenses, including maintenance and the cost of purchased gas, amounted to $1,367,724,000, or 64.5 percent of gas revenues. Depreciation and related charges totaled $186,115,000, or 8.8 percent of revenues and were equivalent to 2.9 percent of gas utility plant. Taxes in the amount of $208,237,000, consisting of $142,524,000 Federal taxes on income and $65,713,000 other taxes, accounted for 9.8 percent of gas revenues. In addition $22,843,000 equal to 1.1 percent of revenues, was provided for deferred Federal income taxes. Gas utility income, including $1,698,000 income from gas plant leased to others, amounted to $336,984,000, equal to 15.9 percent of gas revenues.

Gross income of the companies for the year, including miscellaneous income of $14,071,000 amounted to $351,055,000.

Total income deductions for 1956 were $109,576,000. Interest on long-term debt amounted to $103,923,000 and was earned 3.4 times. Other income deductions, after a credit of $11,684,000 for interest charged to construction, totaled $5,653,000.

The aggregate net income of the companies for the year 1956 was $241,479,000. Appropriations for dividends on preferred stock totaled $21,386,000 equal to 8.8 percent of net income. After such appropriations, earnings avilable for common amounted to $220,093,000 of which 65.5 percent, or $144,123,000 was distributed to common stockholders.

In table 5 the income ratios referred to above are shown in comparison with those prevailing in the preceding 10 years.

TABLE 3.—*Selected balance sheet items*

[Thousands of dollars]

| Year | Gas utility plant | Reserve for depreciation | Gas utility plant less reserve | Current assets | Other assets and debits | Total (assets) (liabilities) | Common stock [1] | Preferred stock | Surplus | Long-term debt | Current liabilities | Other liabilities and credits |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1944 | $1,056,965 | $401,878 | $655,087 | $126,564 | $74,687 | $856,338 | $285,650 | $35,008 | $113,872 | $307,396 | $76,056 | $38,356 |
| 1945 | 1,094,381 | 400,370 | 694,011 | 132,840 | 62,631 | 889,482 | 289,004 | 39,349 | 155,259 | 318,422 | 61,366 | 26,082 |
| 1946 | 1,150,979 | 400,817 | 750,162 | 181,203 | 59,120 | 990,485 | 325,042 | 44,125 | 164,972 | 363,417 | 62,869 | 30,060 |
| 1947 | 1,488,535 | 413,450 | 1,075,085 | 190,511 | 48,643 | 1,314,239 | 365,790 | 56,875 | 174,832 | 617,765 | 84,056 | 14,921 |
| 1948 | 1,772,246 | 444,494 | 1,327,752 | 265,837 | 105,445 | 1,699,034 | 430,622 | 53,954 | 205,060 | 876,829 | 117,856 | 14,713 |
| 1949 | 2,218,534 | 490,809 | 1,727,725 | 345,173 | 109,508 | 2,182,406 | 517,180 | 70,793 | 236,591 | 1,211,340 | 123,731 | 22,771 |
| 1950 | 2,819,457 | 545,860 | 2,273,597 | 315,282 | 107,486 | 2,696,365 | 581,024 | 118,237 | 269,956 | 1,451,764 | 256,019 | 19,365 |
| 1951 | 3,590,103 | 631,905 | 2,958,198 | 378,445 | 136,465 | 3,473,108 | 660,132 | 176,155 | 318,519 | 1,913,732 | 384,335 | 20,235 |
| 1952 | 4,090,857 | 737,368 | 3,353,489 | 422,261 | 168,865 | 3,944,615 | 719,791 | 251,312 | 363,878 | 2,185,644 | 385,565 | 38,425 |
| 1953 | 4,690,945 | 854,476 | 3,836,469 | 503,150 | 216,372 | 4,555,991 | 854,763 | 305,109 | 407,681 | 2,542,617 | 403,333 | 42,488 |
| 1954 | 5,220,166 | 1,003,082 | 4,217,084 | 559,442 | 236,762 | 5,013,288 | 937,749 | 357,764 | 460,198 | 2,835,198 | 355,550 | 66,829 |
| 1955 | 5,692,265 | 1,161,629 | 4,530,636 | 606,926 | 270,243 | 5,407,805 | 1,007,440 | 384,705 | 520,861 | 2,920,184 | 512,166 | 62,449 |
| 1956 | 6,303,435 | 1,284,953 | 5,018,482 | 665,380 | 355,467 | 6,039,329 | 1,095,124 | 455,631 | 590,550 | 3,194,078 | 608,472 | 95,474 |

[1] Including premiums, assessments, etc.

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Figure 1

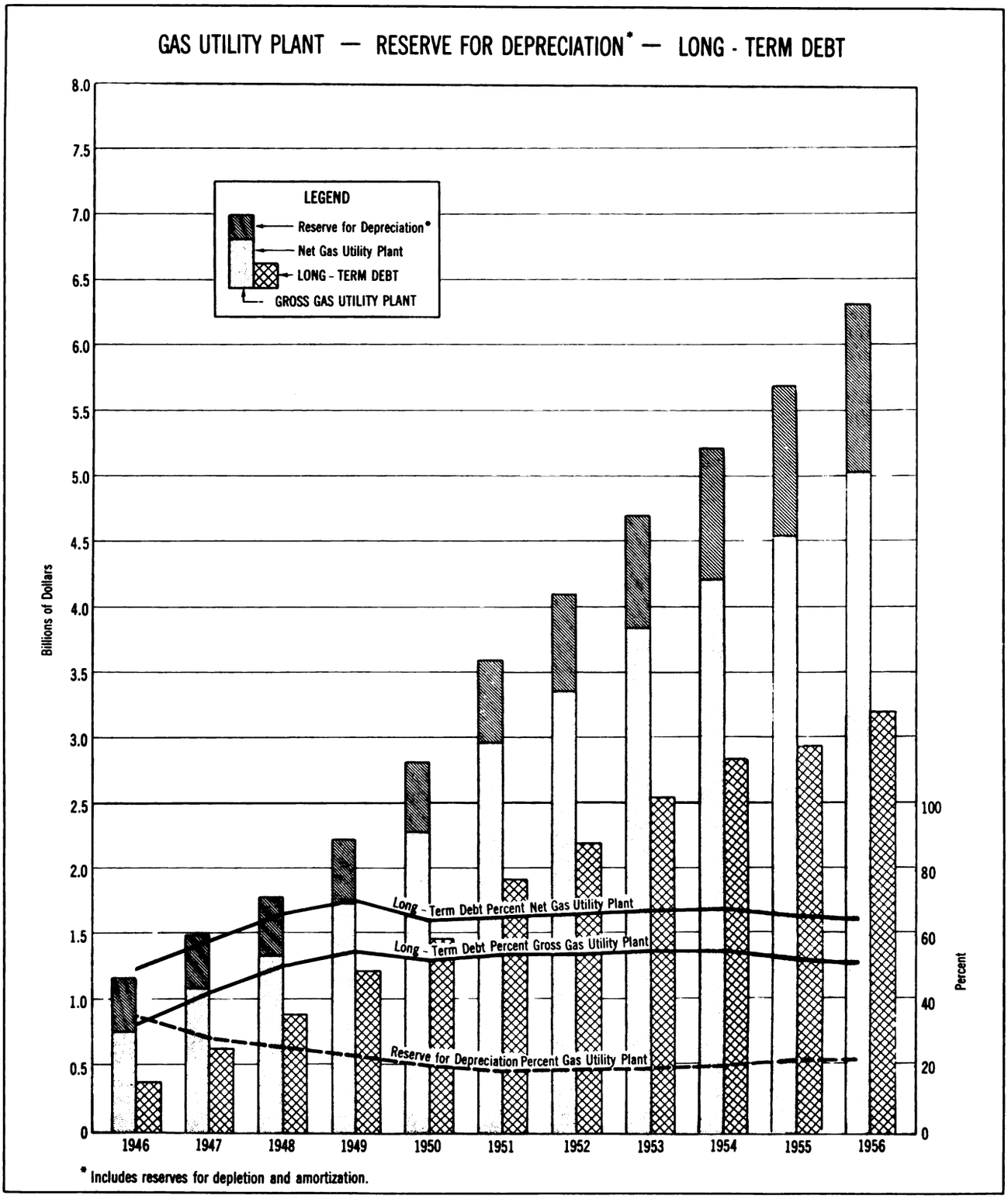


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Figure 2

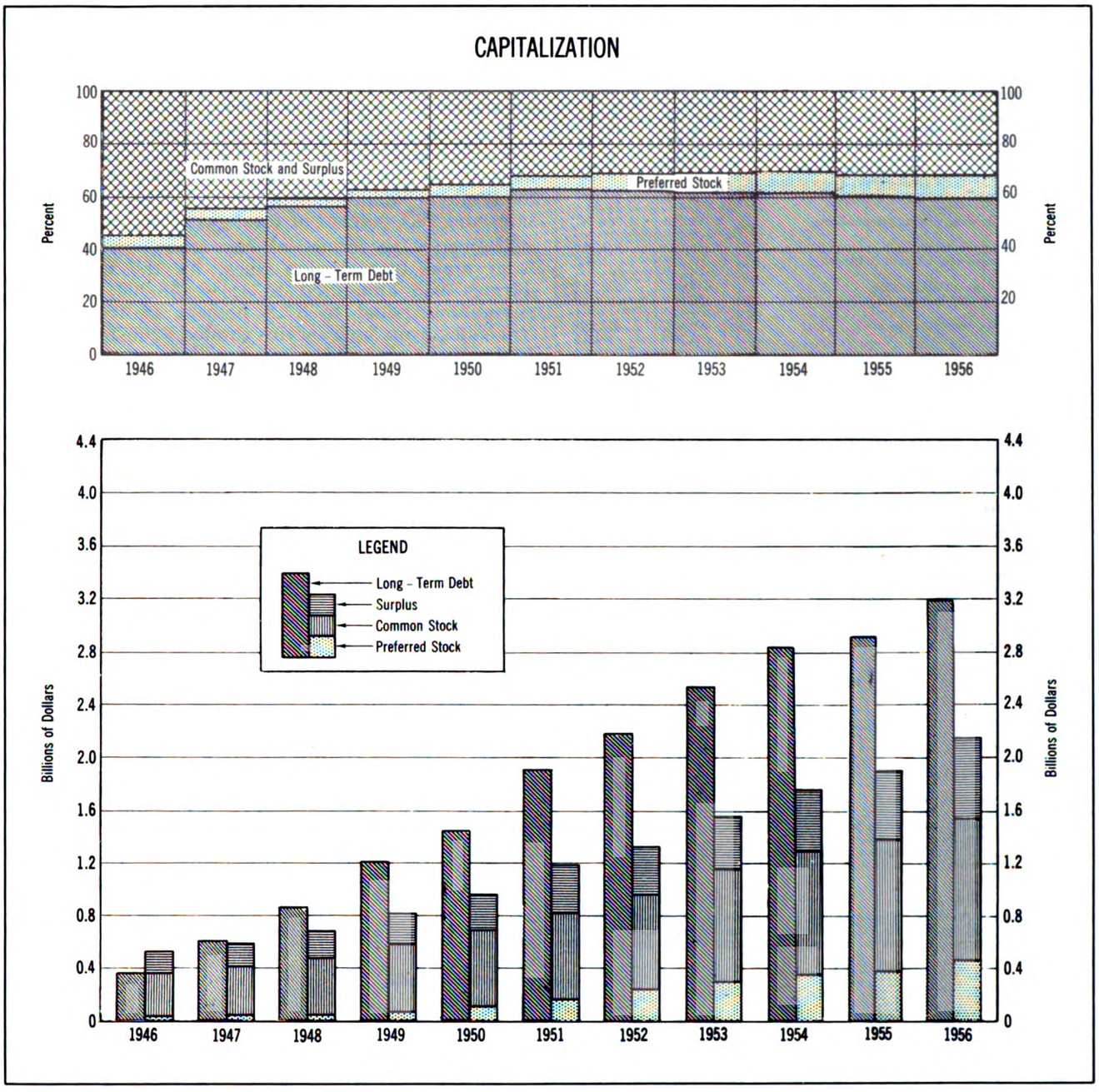


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TABLE 4.—*Income account, year ended Dec. 31, 1956*

[Thousands of dollars]

| Item | Amount [1] | Amount [2] |
|---|---|---|
| Gas operating income: | | |
| Operating revenues | $2,941,041 | $2,120,033 |
| Operating expenses | 1,931,049 | 1,367,724 |
| Depreciation and amortization | 232,489 | 186,115 |
| Taxes: Federal taxes on income | 210,436 | 142,524 |
| Other taxes | 102,265 | 65,713 |
| Provision for deferred Federal income taxes | 23,892 | 22,843 |
| Credits to operations arising from Federal income taxes deferred in prior years—credit | 172 | 172 |
| Total operating revenue deductions | 2,499,959 | 1,784,747 |
| Net operating revenues | 441,082 | 335,286 |
| Income from gas plant leased to others | 1,837 | 1,698 |
| Gas utility operating income | 442,919 | 336,984 |
| Other utility operating income | 56,995 | |
| Total utility operating income | 499,914 | 336,984 |
| Other income | 26,847 | 14,071 |
| Gross income | 526,761 | 351,055 |
| Income deductions: | | |
| Interest on long-term debt | 137,792 | 103,923 |
| Interest on debt to associated companies | 14,762 | 7,487 |
| Interest charged to construction—credit | 13,767 | 11,684 |
| Other income deductions—net | 15,765 | 9,850 |
| Total income deductions | 154,552 | 109,576 |
| Net income | 372,209 | 241,479 |
| Dividend appropriations: | | |
| Preferred stock | 31,504 | 21,386 |
| Common stock | 224,814 | 144,123 |

[1] All reporting natural gas companies.
[2] Natural gas pipeline companies; defined in preface, p. VII.

## COMPOSITE GAS OPERATING REVENUES

The statements in table 7 present the combined gas operating revenues, sales, and number of customers of all reporting natural gas companies and separately for natural gas pipeline companies.

Referring to the table it will be seen that, consistent with the character of their operations, sales by the natural gas pipeline companies to other gas utilities for resale account for 80.1 percent of their total gas sales and 79.1 percent of total gas revenues.

Deliveries to industrial customers, virtually all from main transmission lines, by the companies during 1956 amounted to 1,318,858,000 thousand cubic feet, equal to 17.8 percent of total sales. Revenues from such service totaled $266,248,000, or 12.6 percent of total revenues. The average number of industrial customers receiving service was 4,855.

Service by the natural gas pipeline companies to other ultimate consumers, residential, commercial and "other" accounted for only 2.1 percent of total sales and 3.0 percent of total revenues.

Revenues from other gas operations including transportation of gas for others, sales of products extracted from natural gas, and miscellaneous natural gas revenues amounted to $113,012,000, or 5.3 percent of total revenues.

TABLE 5.—*Income account relationships*

| Relationship | Year ended Dec. 31— | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
| Percent of gas operating revenues: | | | | | | | | | | | |
| Operating expenses | 64.5 | 63.3 | 64.5 | 62.8 | 61.5 | 59.5 | 60.7 | 61.1 | 58.0 | 58.4 | 57.1 |
| Depreciation and amortization | 8.8 | 9.1 | 9.7 | 9.4 | 10.0 | 10.0 | 9.5 | 10.0 | 10.1 | 9.7 | 10.6 |
| Taxes | [1] 10.9 | [2] 11.3 | [3] 10.0 | 12.0 | 11.8 | 12.2 | 11.3 | 10.5 | 12.0 | 11.9 | 11.5 |
| Gas utility operating income | 15.9 | 16.4 | 15.9 | 15.8 | 16.7 | 18.3 | 18.5 | 18.4 | 19.9 | 20.0 | 20.8 |
| Gas utility operating income percent average net gas investment | 6.8 | 6.8 | 6.1 | 6.0 | 5.8 | 6.1 | 6.2 | 6.2 | 7.4 | 7.7 | 8.5 |
| Depreciation percent of gas utility plant | 2.9 | 3.0 | 3.0 | 2.8 | 2.8 | 2.5 | 2.3 | 2.4 | 2.6 | 2.4 | 2.8 |
| Interest on long-term debt—times earned | 3.4 | 3.4 | 2.9 | 3.1 | 3.1 | 3.5 | 3.4 | 3.3 | 5.1 | 7.2 | 7.9 |
| Dividend appropriations on preferred stock—percent of net income | 8.8 | 8.2 | 9.5 | 8.6 | 7.7 | 5.2 | 3.3 | 3.3 | 3.3 | 3.4 | 3.4 |
| Dividend appropriations on common stock—percent of earnings available for common | 65.5 | 65.4 | 72.4 | 73.9 | 67.3 | 59.7 | 69.3 | 64.4 | 61.9 | 66.8 | 68.2 |

[1] Including provision for deferred Federal income taxes; excluding such provision 9.8 percent.
[2] Including provision for deferred Federal income taxes; excluding such provision 10.8 percent.
[3] Including provision for deferred Federal income taxes; excluding such provision 9.5 percent.

TABLE 6.—*Selected income account items*

[Thousands of dollars]

| Year | Gas operating revenues | Gas operating revenue deductions | | | | Gas utility operating income | Other income | Gross income | Interest on long-term debt | Other income deductions | Net income | Preferred dividends | Common dividends |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Operating expenses | Depreciation | Taxes | Total | | | | | | | | |
| 1944 | $266,458 | $139,680 | $34,467 | $40,154 | $214,301 | $52,266 | $2,658 | $54,924 | $9,423 | $3,451 | $42,050 | $1,668 | $32,152 |
| 1945 | 293,616 | 159,441 | 33,592 | 38,140 | 231,173 | 62,726 | 2,851 | 65,577 | 9,732 | 5,021 | 50,824 | 1,799 | 31,125 |
| 1946 | 306,033 | 174,612 | 32,427 | 35,226 | 242,265 | 63,769 | 3,375 | 67,144 | 8,476 | 2,798 | 55,870 | 1,926 | 36,775 |
| 1947 | 362,149 | 211,510 | 35,002 | 43,083 | 289,595 | 72,555 | 3,781 | 76,336 | 10,593 | 281 | 65,462 | 2,214 | 42,223 |
| 1948 | 462,519 | 268,481 | 46,590 | 55,339 | 370,410 | 92,110 | 5,431 | 97,541 | 19,044 | 1,869 | 76,628 | 2,496 | 45,892 |
| 1949 | 531,690 | 324,822 | 53,028 | 55,724 | 433,574 | 98,116 | 6,913 | 105,029 | 31,723 | (5,283) | 78,589 | 2,595 | 48,938 |
| 1950 | 690,523 | 419,099 | 65,386 | 77,987 | 562,472 | 128,052 | 7,335 | 135,387 | 40,088 | (7,367) | 102,666 | 3,394 | 68,757 |
| 1951 | 899,990 | 535,544 | 89,637 | 110,127 | 735,308 | 164,683 | 5,261 | 169,944 | 48,068 | (1,091) | 122,967 | 6,418 | 69,562 |
| 1952 | 1,138,772 | 700,265 | 114,535 | 133,939 | 948,739 | 190,034 | 7,027 | 197,061 | 62,638 | (298) | 134,721 | 10,414 | 83,624 |
| 1953 | 1,407,638 | 884,543 | 131,572 | 169,055 | 1,185,170 | 222,469 | 9,187 | 231,656 | 75,518 | 1,493 | 154,645 | 13,311 | 104,450 |
| 1954 | 1,597,090 | 1,030,154 | 154,155 | [1] 159,818 | 1,344,127 | 253,173 | 12,884 | 266,057 | 92,569 | 7,325 | 166,163 | 15,811 | 108,913 |
| 1955 | 1,881,517 | 1,191,628 | 171,990 | [2] 211,783 | 1,575,401 | 307,772 | 13,105 | 320,877 | 95,157 | 6,399 | 219,321 | 18,029 | 131,685 |
| 1956 | 2,120,033 | 1,367,724 | 186,115 | [3] 230,908 | 1,784,747 | 336,984 | 14,071 | 351,055 | 103,923 | 5,653 | 241,479 | 21,386 | 144,123 |

[1] Includes $7,778 thousand provision for deferred Federal income taxes.
[2] Includes $8,640 thousand provision for deferred Federal income taxes.
[3] Includes $22,843 thousand provision for deferred Federal income taxes.

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Figure 3

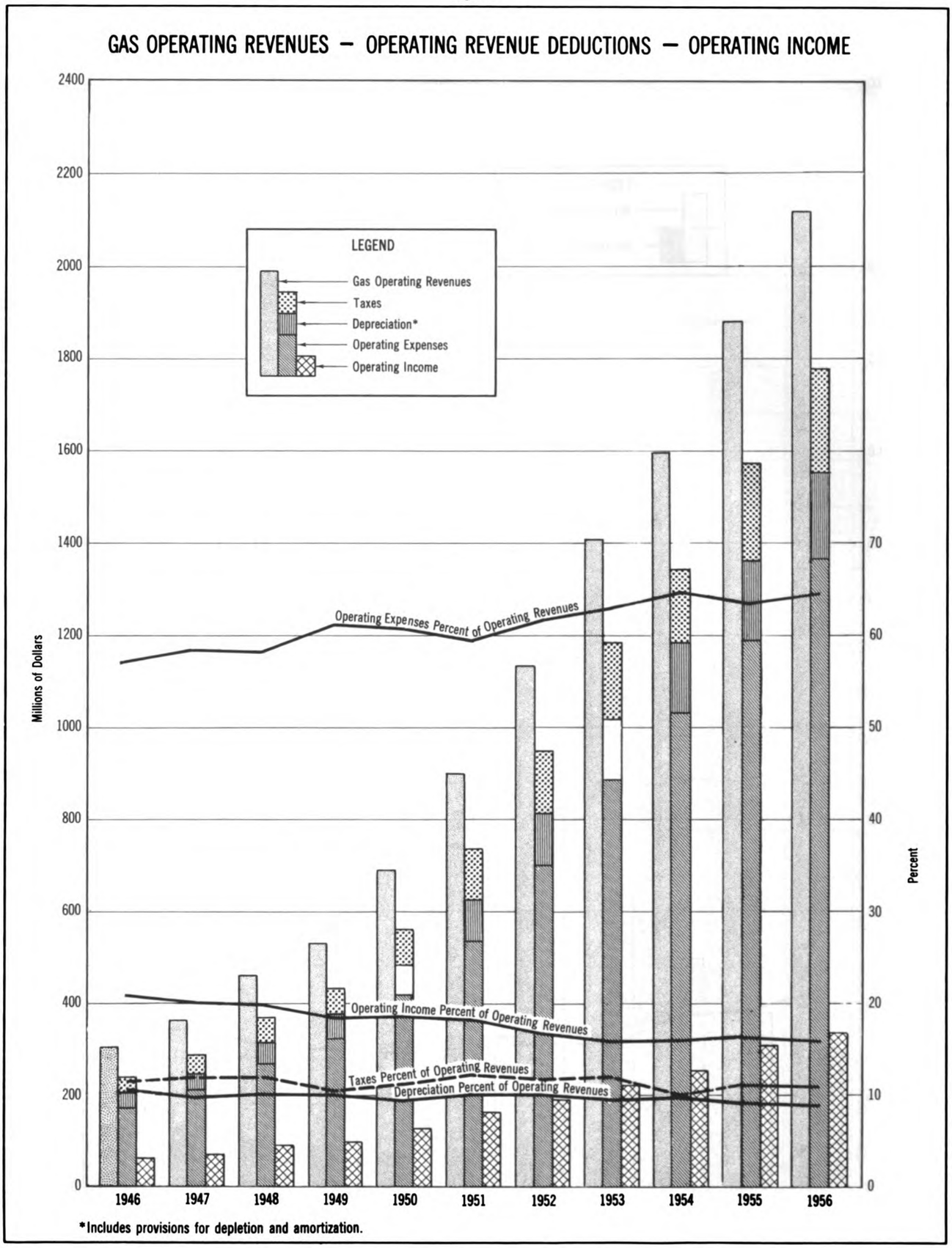


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Figure 4

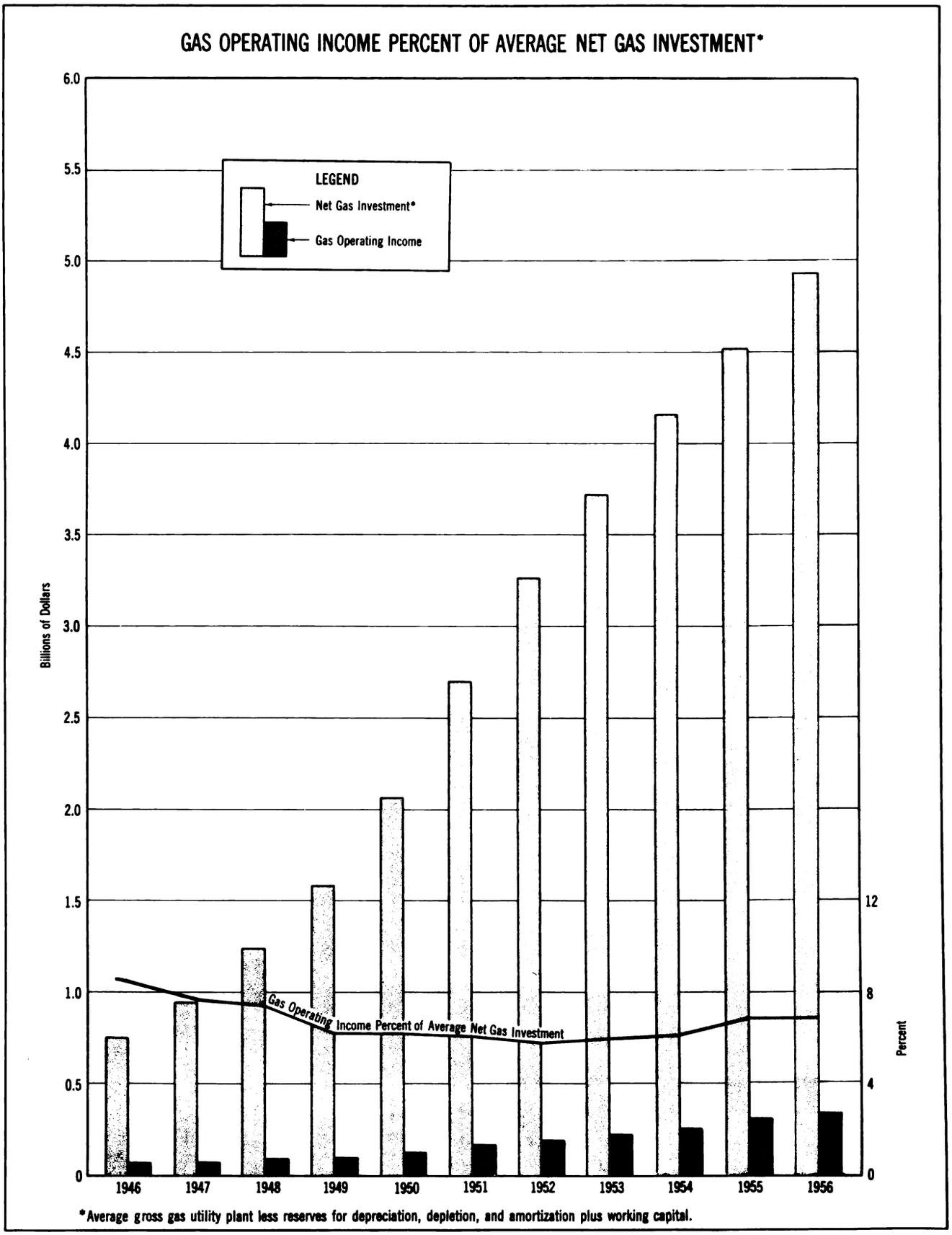


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Figure 5

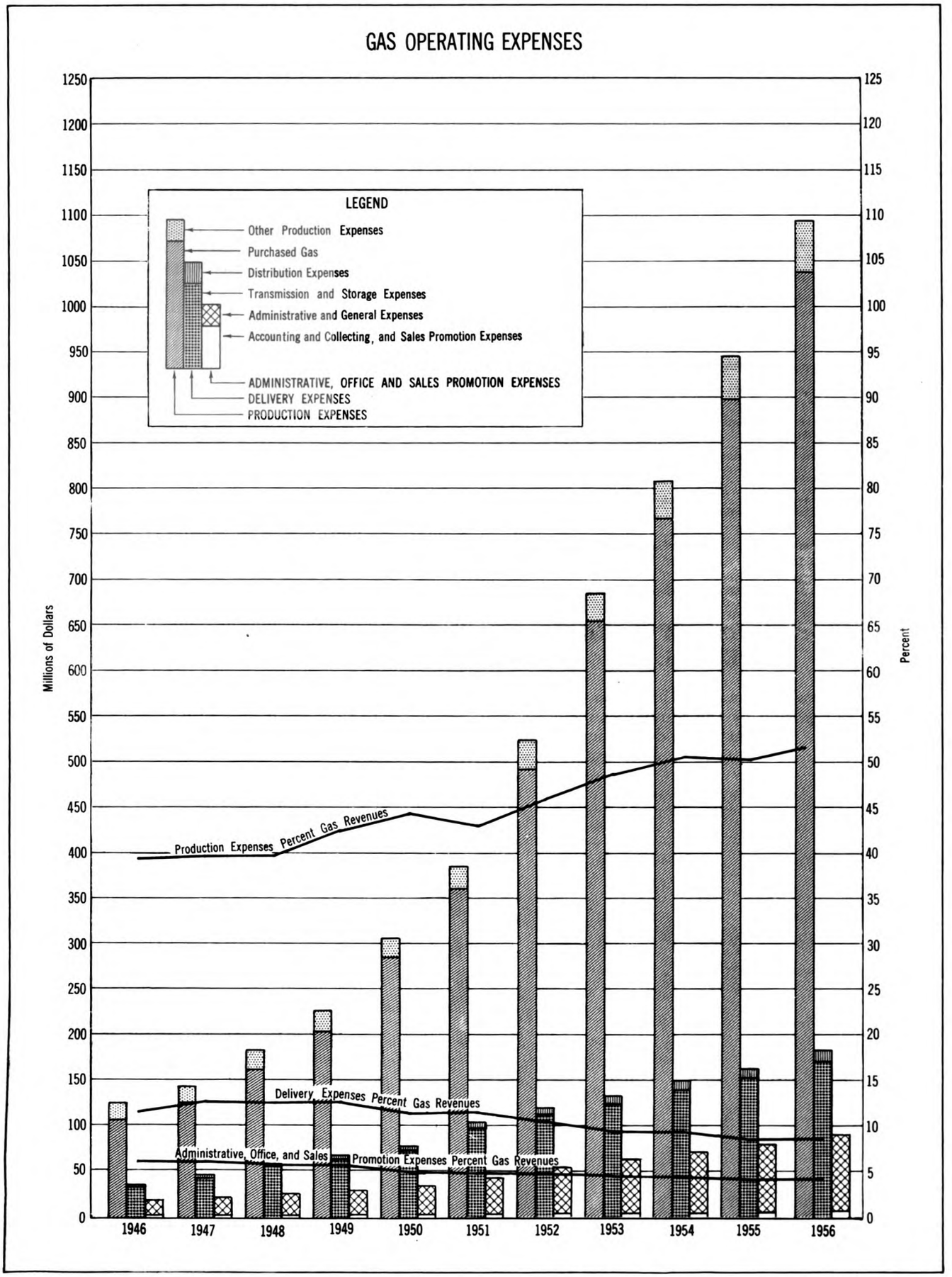


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TABLE 7.—*Gas operating revenues, customers, and sales, year ended Dec. 31, 1956*

| Item | Amount [1] | Amount [2] | Percent [2] |
|---|---|---|---|
| Number of customers: | | | |
| Residential | 4,440,808 | 431,609 | 88.8 |
| Commercial | 397,918 | 47,053 | 9.7 |
| Industrial | 18,409 | 4,855 | 1.0 |
| Other | 12,938 | 1,472 | .3 |
| Total ultimate consumers | 4,870,073 | 484,989 | 99.8 |
| Other gas utilities | 1,255 | 972 | .2 |
| Total customers | 4,871,328 | 485,961 | 100.0 |
| Gas sales (millions of cubic feet): | | | |
| Residential | 566,946 | 67,497 | .9 |
| Commercial | 152,224 | 23,420 | .3 |
| Industrial | 1,976,024 | 1,318,858 | 17.8 |
| Other | 146,536 | 69,830 | .9 |
| Total sales to ultimate consumers | 2,841,730 | 1,479,605 | 19.9 |
| Other gas utilities | 6,322,870 | 5,953,848 | 80.1 |
| Total gas sales | 9,164,600 | 7,433,453 | 100.0 |
| Revenues (thousands of dollars): | | | |
| Residential | 418,726 | 42,369 | 2.0 |
| Commercial | 91,422 | 12,273 | .6 |
| Industrial | 455,305 | 266,248 | 12.6 |
| Other | 30,308 | 9,582 | .4 |
| Total revenues from sales to ultimate consumers | 995,761 | 330,472 | 15.6 |
| Revenues from sales to other gas utilities | 1,800,004 | 1,676,549 | 79.1 |
| Total natural gas service revenues | 2,795,765 | 2,007,021 | 94.7 |
| Revenues from transportation of gas to others | 54,060 | 44,181 | 2.1 |
| Sales of products extracted from natural gas | 58,924 | 46,682 | 2.2 |
| Other natural gas revenues | 31,923 | 22,149 | 1.0 |
| Total natural gas revenues | 2,940,672 | 2,120,033 | 100.0 |
| Revenues from manufactured gas operations | 369 | ..... | ..... |
| Total gas operating revenues | 2,941,041 | 2,120,033 | 100.0 |

[1] All reporting natural gas companies.
[2] Natural gas pipeline companies; defined in preface, p. VII.

## COMPOSITE GAS OPERATING EXPENSES

Section IV presents gas operating expenses for the year 1956, as reported by the companies included in the compilation. Such expenses do not include provision for depreciation, depletion, amortization, and taxes. Items are shown in sufficient detail to show separately the cost of operating and maintaining the several functional divisions of gas utility plant.

In table 8 are shown condensed statements of the combined gas operating expenses of all companies included in this report and of the natural gas pipeline companies.

As indicated in the table the total gas operating expenses of the latter group of companies aggregated $1,367,724,000, or 64.5 percent of gas operating revenues.

Production expenses, including the cost of purchased gas, amounted to $1,093,992,000, or 80.0 percent of total expenses and absorbed 51.6 cents of each revenue dollar. Expenses of operating gas storage facilities amounted to $8,951,000, or 0.7 percent of total expenses. Transmission expenses, which include the operation and maintenance of transmission pipelines, pumping and measuring and regulating stations, constituted the second largest group of operating expenses and totaled $162,250,000, or 11.9 percent of total expenses for the year. Distribution expenses, reflecting the character of the companies as principally transmitters of gas for delivery to the ultimate consumer by others, were only a fraction as large as transmission expenses, amounting to $11,521,000, or 0.8 percent of total expenses.

The other three expense account groups, Customers' accounting and collecting, Sales promotion, and Administrative and general expenses, accounted in total for 6.6 percent of expenses and individually for 0.3, 0.2 and 6.1 percent, respectively.

Maintenance charges included in the foregoing functional expense groups amounted during 1956 to $51,368,000, or 3.7 percent of total expenses and were equivalent to 2.4 percent of gas operating revenues. Charges for maintenance and depreciation, including charges for depletion and amortization, combined amounted to $237,483,000, or 11.2 percent of revenues and were equal to 3.8 percent of gas utility plant.

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TABLE 8.—*Gas operating expenses, year ended Dec. 31, 1956*

[Thousands of dollars]

| Item | Amount [1] | Amount [2] | Percent of total expenses [2] | Percent of revenues [2] |
|---|---|---|---|---|
| Production expenses: | | | | |
| Manufactured gas production expenses | 1,610 | 55 | 0 | 0 |
| Natural gas production and gathering expenses: | | | | |
| Operation | 30,575 | 24,267 | 1.8 | 1.1 |
| Maintenance | 10,012 | 7,703 | .6 | .4 |
| Gas well royalties | 21,244 | 18,417 | 1.3 | .9 |
| Natural gas rents | 189 | 109 | 0 | 0 |
| Joint expenses—net | (169) | (169) | 0 | 0 |
| Total natural gas production and gathering expenses | 61,851 | 50,327 | 3.7 | 2.4 |
| Products extraction expenses: | | | | |
| Operation | 14,922 | 12,500 | .9 | .6 |
| Maintenance | 2,519 | 1,945 | .1 | .1 |
| Miscellaneous | 16,355 | 11,220 | .8 | .5 |
| Total products extraction expenses | 33,796 | 25,665 | 1.8 | 1.2 |
| Exploration and development expenses | 23,051 | 18,709 | 1.4 | .9 |
| Other gas supply expenses: | | | | |
| Purchased gas—natural | 1,448,013 | 1,054,954 | 77.2 | 49.8 |
| Purchased gas—other | 2,926 | | | |
| Purchased gas expenses | 8,093 | 4,977 | .4 | .2 |
| Gas withdrawn from underground storage—debit | 88,147 | 49,294 | 3.6 | 2.3 |
| Gas delivered to underground storage—credit | 118,073 | 65,852 | 4.8 | 3.1 |
| Gas used in utility operations—credit | 49,607 | 44,430 | 3.3 | 2.1 |
| Other gas supply expenses | 522 | 293 | 0 | 0 |
| Joint expenses—net | (40) | | | |
| Total other gas supply expenses | 1,379,981 | 999,236 | 73.1 | 47.1 |
| Total production expenses | 1,500,289 | 1,093,992 | 80.0 | 51.6 |
| Storage expenses: | | | | |
| Underground storage expenses: | | | | |
| Operation | 10,171 | 4,994 | .4 | .2 |
| Maintenance | 2,574 | 1,062 | .1 | .1 |
| Rents | 3,851 | 2,834 | .2 | .1 |
| Joint expenses—net | (34) | 48 | 0 | 0 |
| Total underground storage expenses | 16,562 | 8,938 | .7 | .4 |
| Storage expenses—Continued | | | | |
| Local storage expenses: | | | | |
| Operation | 345 | 8 | 0 | 0 |
| Maintenance | 210 | 5 | 0 | 0 |
| Miscellaneous | | | | |
| Total local storage expenses | 555 | 13 | 0 | 0 |
| Total storage expenses | 17,117 | 8,951 | .7 | .4 |
| Transmission expenses: | | | | |
| Operation | 128,477 | 113,414 | 8.3 | 5.3 |
| Maintenance | 41,911 | 34,889 | 2.6 | 1.7 |
| Miscellaneous | 15,416 | 13,947 | 1.0 | .7 |
| Total transmission expenses | 185,804 | 162,250 | 11.9 | 7.7 |
| Distribution expenses: | | | | |
| City gate and main line industrial measuring and regulating station expenses: | | | | |
| Operation | 5,643 | 4,568 | .3 | .2 |
| Maintenance | 2,051 | 1,644 | .1 | .1 |
| Miscellaneous | 104 | 91 | 0 | 0 |
| Total | 7,798 | 6,303 | .4 | .3 |
| General distribution expenses: | | | | |
| Operation | 33,479 | 2,912 | .2 | .1 |
| Maintenance | 20,329 | 2,248 | .2 | .1 |
| Miscellaneous | 637 | 58 | 0 | 0 |
| Total | 54,445 | 5,218 | .4 | .2 |
| Total distribution expenses | 62,243 | 11,521 | .8 | .5 |
| Customers' accounting and collecting expenses | 27,734 | 4,385 | .3 | .2 |
| Sales promotion expenses | 13,568 | 2,465 | .2 | .1 |
| Administrative and general expenses: | | | | |
| Maintenance of general property | 3,057 | 1,872 | .1 | .1 |
| Other administrative and general expenses | 121,237 | 82,288 | 6.0 | 3.9 |
| Total administrative and general expenses | 124,294 | 84,160 | 6.1 | 4.0 |
| Total gas operating expenses | 1,931,049 | 1,367,724 | 100.0 | 64.5 |

[1] All reporting natural gas companies.
[2] Natural gas pipeline companies; defined in preface, p. VII.

TABLE 9.—*Gas operating expense relationships*

| Relationship | Year ended Dec. 31— | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
| Total operating expenses percent of operating revenues | 64.5 | 63.3 | 64.5 | 62.8 | 61.5 | 59.5 | 60.7 | 61.1 | 58.0 | 58.4 | 57.1 |
| Total maintenance charges: | | | | | | | | | | | |
| Percent of total operating expenses | 3.7 | 3.9 | 4.3 | 4.4 | 5.1 | 5.8 | 7.8 | 8.9 | 10.3 | 9.4 | 8.6 |
| Percent of operating revenues | 2.4 | 2.5 | 2.7 | 2.8 | 3.1 | 3.4 | 4.7 | 5.4 | 6.0 | 5.5 | 4.9 |
| Total maintenance and depreciation charges percent of operating revenues | 11.2 | 14.5 | 12.4 | 12.1 | 13.2 | 13.4 | 14.2 | 15.4 | 16.1 | 15.2 | 15.5 |
| Production expenses: | | | | | | | | | | | |
| Percent of operating revenues | 51.6 | 50.3 | 50.6 | 48.8 | 46.0 | 43.0 | 44.4 | 42.6 | 39.7 | 39.6 | 39.4 |
| Per mcf sold, cents | 14.7 | 14.1 | 13.0 | 11.9 | 10.0 | 8.5 | 8.1 | 7.5 | 6.9 | 6.9 | 6.6 |
| Transmission and storage expenses: | | | | | | | | | | | |
| Percent of operating revenues | 8.1 | 8.2 | 8.8 | 8.9 | 10.0 | 11.0 | 10.8 | 12.0 | 11.9 | 12.0 | 11.0 |
| Per mcf sold, cents | 2.3 | 2.3 | 2.3 | 2.2 | 2.2 | 2.2 | 2.0 | 2.1 | 2.1 | 2.1 | 1.8 |
| Distribution expenses percent of operating revenues | .5 | .5 | .6 | .6 | .6 | .6 | .6 | .7 | .7 | .7 | .7 |
| Customers' accounting and collecting expenses percent of operating revenues | .2 | .2 | .2 | .2 | .3 | .3 | .3 | .3 | .3 | .4 | .4 |
| Sales promotion expenses percent of operating revenues | .1 | .1 | .1 | .1 | .1 | .1 | .1 | .2 | .2 | .2 | .2 |
| Administrative and general expenses percent of operating revenues | 4.0 | 4.0 | 4.2 | 4.2 | 4.5 | 4.5 | 4.5 | 5.3 | 5.2 | 5.5 | 5.4 |

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TABLE 10.—*Gas operating revenue deductions*

[Thousands of dollars]

| Year | Gas operating expenses | | | | | | | | | Provision for depreciation | Taxes charged to gas operations | Total deductions from gas operating revenues |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Production | Storage | Transmission | Distribution | Customers accounting and collecting | Sales promotion | Administrative and general | Maintenance [1] | Total | | | |
| 1944 | $95,486 | $320 | $27,571 | $1,739 | $1,059 | $511 | $12,994 | ($9,934) | $139,680 | $34,467 | $40,154 | $214,301 |
| 1945 | 111,213 | 455 | 29,399 | 1,828 | 1,129 | 508 | 14,909 | (10,404) | 159,441 | 33,592 | 38,140 | 231,173 |
| 1946 | 120,576 | 435 | 33,069 | 2,007 | 1,258 | 667 | 16,600 | (11,841) | 174,612 | 32,427 | 35,226 | 242,265 |
| 1947 | 143,492 | 626 | 42,896 | 2,578 | 1,483 | 655 | 19,780 | (14,799) | 211,510 | 35,002 | 43,083 | 289,595 |
| 1948 | 183,659 | 843 | 54,179 | 3,259 | 1,643 | 803 | 24,095 | (20,483) | 268,481 | 46,590 | 55,339 | 370,410 |
| 1949 | 226,639 | 1,118 | 62,888 | 3,547 | 1,764 | 973 | 27,893 | (21,724) | 324,822 | 53,028 | 55,724 | 433,574 |
| 1950 | 306,393 | 2,581 | 71,983 | 3,942 | 1,895 | 922 | 31,383 | (23,449) | 419,099 | 65,386 | 77,987 | 562,472 |
| 1951 | 386,879 | 4,062 | 94,777 | 5,708 | 2,595 | 1,102 | 40,421 | (30,949) | 535,544 | 89,637 | 110,127 | 735,308 |
| 1952 | 524,028 | 5,797 | 107,600 | 7,193 | 3,063 | 1,380 | 51,204 | (35,560) | 700,265 | 114,535 | 133,939 | 948,739 |
| 1953 | 686,917 | 6,832 | 118,020 | 8,669 | 3,428 | 1,656 | 59,021 | (38,863) | 884,543 | 131,572 | 169,055 | 1,185,170 |
| 1954 | 807,785 | 6,805 | 133,650 | 9,042 | 3,726 | 1,790 | 66,756 | (43,905) | 1,030,154 | 154,155 | [3] 159,818 | 1,344,127 |
| 1955 | 946,791 | 7,393 | 146,538 | 10,517 | 3,963 | 2,289 | 74,137 | (46,822) | 1,191,628 | 171,990 | [3] 211,783 | 1,575,401 |
| 1956 | 1,093,992 | 8,951 | 162,250 | 11,521 | 4,385 | 2,465 | 84,160 | (51,368) | 1,367,724 | 186,115 | [4] 230,908 | 1,784,747 |

[1] Total maintenance; amount included in functional account groups.
[2] Includes $7,778 thousand provision for deferred Federal income taxes.
[3] Includes $8,640 thousand provision for deferred Federal income taxes.
[4] Includes $22,843 thousand provision for deferred Federal income taxes.

## GAS UTILITY PLANT, GAS ACCOUNT PHYSICAL QUANTITIES

Section V contains detailed statements of gas utility plant as of December 31, 1956, and statements of the gas account for the year together with certain data respecting physical plant and natural gas reserves for each of the companies included in this report. With respect to the natural gas reserves shown, it should be noted that they are limited to reserves in the field; reserves available through long-term contracts with transmission companies are not included.

The gas utility plant accounts and natural gas pipeline mileage are summarized in tables 11 and 12, respectively.

TABLE 11.—*Gas utility plant—Dec. 31, 1956*

[Thousands of dollars]

| Account | Amount [1] | Amount [2] |
|---|---|---|
| Gas plant in service: | | |
| Intangible | $10,663 | $8,187 |
| Production—manufactured gas | 29,728 | 3,607 |
| Production—natural gas | 1,159,948 | 918,894 |
| Storage | 349,075 | 179,366 |
| Transmission | 5,260,882 | 4,660,866 |
| Distribution | 863,085 | 110,876 |
| General | 221,346 | 139,247 |
| Total | 7,894,727 | 6,021,043 |
| Utility plant leased to others | 30,819 | 30,663 |
| Construction work in progress | 221,646 | 180,168 |
| Utility plant held for future use | 61,873 | 52,327 |
| Utility plant acquisition adjustments | 23,384 | 19,234 |
| Total gas utility plant | 8,232,449 | 6,303,435 |

[1] All reporting natural gas companies.
[2] Natural gas pipeline companies; defined in preface, p. VII.

TABLE 12.—*Natural gas pipelines—Dec. 31, 1956*

| | Miles of line [1] | Miles of line [2] |
|---|---|---|
| Field | 37,033 | 23,742 |
| Transmission: | | |
| 0 to 5.0 inches | 12,644 | 6,381 |
| 5.1 to 10.0 inches | 27,311 | 13,371 |
| 10.1 to 15.0 inches | 14,784 | 8,411 |
| 15.1 to 20.0 inches | 22,211 | 16,855 |
| 20.1 to 25.0 inches | 15,370 | 14,634 |
| 25.1 to 30.0 inches | 22,180 | 21,985 |
| Over 30 inches | 772 | 768 |
| Total gas transmission pipelines | 115,272 | 82,405 |
| Storage | 2,666 | 1,149 |

[1] All reporting natural gas companies.
[2] Natural gas pipeline companies; defined in preface, p. VII.

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# COMPOSITE FINANCIAL AND OPERATING STATEMENTS 1946 THROUGH 1956

On this and the following four pages are shown, for the years 1946 through 1956, composite statements of the balance sheet, income account, gas operating revenues, customers, and sales, and gas operating expenses of natural gas pipeline companies. Companies in this classification include in general companies having transmission line mileage in excess of 250 miles and sales for resale in excess of 50 percent of total sales. Also included are several smaller companies whose sales are almost 100 percent for resale and several larger companies which, although not entirely meeting the foregoing criteria, have the characteristics of pipeline companies.

The data include for the period covered all natural gas companies falling in the classification described. The companies represented are not, of course, the same from year to year for the reason that some of the companies represented in recent years were not in existence at the beginning of the period.

Thirty-six natural gas pipeline companies were in operation during 1956. The companies may be identified by reference to the company index appearing on pages 501 and 502.

TABLE 13.—*Composite income account—Natural gas pipeline companies* [1]

[Thousands of dollars]

| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Gas utility operating income: | | | | | | | | | | | |
| Operating revenues | $2,120,033 | $1,881,517 | $1,597,090 | $1,407,638 | $1,138,772 | $899,990 | $690,523 | $531,690 | $462,519 | $362,149 | $306,033 |
| Operating expenses | 1,367,724 | 1,191,628 | 1,030,154 | 884,543 | 700,265 | 535,544 | 419,099 | 324,822 | 268,481 | 211,510 | 174,612 |
| Depreciation | 180,201 | 167,780 | 150,942 | 129,400 | 11,292 | 88,190 | 63,201 | 51,079 | 44,351 | 32,502 | 29,941 |
| Amortization and depletion of producing natural gas land and land rights | 5,732 | 4,007 | 3,006 | 2,044 | 3,125 | 1,324 | 2,064 | 1,844 | 2,153 | 2,352 | 2,347 |
| Amortization of limited-term gas investments | 182 | 203 | 207 | 128 | 118 | 123 | 121 | 105 | 86 | 148 | 139 |
| Taxes: | | | | | | | | | | | |
| Federal taxes on income | 142,524 | 143,130 | 102,309 | 115,269 | 84,415 | 72,022 | 49,327 | 31,902 | 55,339 | 43,083 | 35,226 |
| Other taxes | 65,713 | 60,013 | 49,731 | 53,786 | 49,524 | 38,105 | 28,660 | 23,822 | | | |
| Provision for deferred Federal income taxes | 22,843 | 8,640 | 7,778 | | | | | | | | |
| Credits to operations arising from Federal income taxes deferred in prior years-credit | 172 | | | | | | | | | | |
| Total operating revenue deductions | 1,784,747 | 1,575,401 | 1,344,127 | 1,185,170 | 948,739 | 735,308 | 562,472 | 433,574 | 370,410 | 289,595 | 242,265 |
| Net operating revenues | 335,286 | 306,116 | 252,963 | 222,468 | 190,033 | 164,682 | 128,051 | 98,116 | 92,109 | 72,554 | 63,768 |
| Income from gas plant leased to others | 1,698 | 1,656 | 210 | 1 | 1 | 1 | 1 | | 1 | 1 | 1 |
| Total gas utility operating income | 336,984 | 307,772 | 253,173 | 222,469 | 190,034 | 164,683 | 128,052 | 98,116 | 92,110 | 72,555 | 63,769 |
| Other income: | | | | | | | | | | | |
| Income from merchandise, jobbing, and contract work | 214 | 195 | 172 | 195 | 177 | 155 | 188 | 158 | (2) | (2) | (2) |
| Income from nonutility operations | (839) | 1,024 | 928 | (243) | 60 | 24 | 12 | 42 | (2) | (2) | (2) |
| Revenues from lease of other physical property | 1,367 | 590 | 174 | 169 | 258 | 312 | 277 | 270 | 350 | 118 | 16 |
| Dividend revenues | 9,326 | 6,210 | 6,040 | 6,134 | 3,602 | 1,791 | 2,113 | 1,919 | 3,353 | 3,312 | 2,716 |
| Interest revenues | 3,265 | 2,325 | 2,417 | 2,649 | 1,944 | 1,581 | 3,247 | 3,356 | | | |
| Revenues from sinking and other funds | | | | 36 | 136 | | | 427 | | | |
| Miscellaneous nonoperating revenues | 1,957 | 3,696 | 4,889 | 452 | 965 | 1,479 | 1,687 | 900 | 1,882 | 398 | 691 |
| Nonoperating revenue deductions | 1,219 | 935 | 1,736 | 205 | 115 | 81 | 189 | 159 | 154 | 47 | 48 |
| Total other income | 14,071 | 13,105 | 12,884 | 9,187 | 7,027 | 5,261 | 7,335 | 6,913 | 5,431 | 3,781 | 3,375 |
| Gross income | 351,055 | 320,877 | 266,057 | 231,656 | 197,061 | 169,944 | 135,387 | 105,029 | 97,541 | 76,336 | 67,144 |
| Income deductions: | | | | | | | | | | | |
| Interest on long-term debt | 103,923 | 95,157 | 92,569 | 75,518 | 62,638 | 48,068 | 40,088 | 31,723 | 19,044 | 10,593 | 8,476 |
| Amortization of debt discount and expense | 1,023 | 1,061 | 6,716 | 673 | 560 | 914 | 2,738 | 2,630 | 154 | 121 | 166 |
| Amortization of premium on debt—credit | 135 | 214 | 194 | 160 | 145 | 171 | 169 | 165 | 167 | 92 | 49 |
| Interest on debt to associated companies | 7,487 | 7,047 | 7,382 | 6,468 | 4,883 | 3,686 | 2,793 | 3,113 | 2,756 | 2,619 | 2,163 |
| Other interest charges | 6,828 | 3,333 | 5,000 | 5,951 | 6,546 | 4,341 | 1,383 | 565 | 460 | 483 | 143 |
| Interest charged to construction—credit | 11,684 | 7,578 | 14,426 | 13,494 | 14,069 | 13,027 | 17,632 | 14,532 | 4,469 | 3,211 | 1,158 |
| Miscellaneous amortization | 1,498 | 1,420 | 1,335 | 1,325 | 1,444 | 1,571 | 1,558 | 2,077 | (3) | (3) | (3) |
| Miscellaneous income deductions | 636 | 1,330 | 1,512 | 730 | 483 | 1,595 | 1,962 | 1,029 | 3,135 | 361 | 1,533 |
| Total income deductions | 109,576 | 101,556 | 99,894 | 77,011 | 62,340 | 46,977 | 32,721 | 26,440 | 20,913 | 10,874 | 11,274 |
| Net income | 241,479 | 219,321 | 166,163 | 154,645 | 134,721 | 122,967 | 102,666 | 78,589 | 76,628 | 65,462 | 55,870 |
| Dividend appropriations: | | | | | | | | | | | |
| Preferred stock | 21,386 | 18,029 | 15,811 | 13,311 | 10,414 | 6,418 | 3,394 | 2,595 | 2,496 | 2,214 | 1,926 |
| Common stock | 144,123 | 131,685 | 108,913 | 104,450 | 83,624 | 69,562 | 68,757 | 48,938 | 45,892 | 42,223 | 36,775 |

[1] See introductory text for definition.
[2] Included with miscellaneous nonoperating revenues.
[3] Included with miscellaneous income deductions.

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TABLE 14.—*Composite balance sheet—Natural gas pipeline companies* [1]

[Thousands of dollars]

| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| ASSETS AND OTHER DEBITS | | | | | | | | | | | |
| Gas utility plant | $6,303,435 | $5,692,265 | $5,220,166 | $4,690,945 | $4,090,857 | $3,590,103 | $2,819,457 | $2,218,534 | $1,772,246 | $1,488,535 | $1,150,979 |
| Reserves for depreciation, depletion and amortization | 1,284,953 | 1,161,629 | 1,003,082 | 854,476 | 737,368 | 631,905 | 545,860 | 490,809 | 444,494 | 413,450 | 400,817 |
| Gas utility plant less reserves | 5,018,482 | 4,530,636 | 4,217,084 | 3,836,469 | 3,353,489 | 2,958,198 | 2,273,597 | 1,727,725 | 1,327,752 | 1,075,085 | 750,162 |
| Gas plant adjustments less reserve | (111) | (111) | (111) | (111) | (111) | (1,192) | (1,192) | (1,059) | (962) | (966) | (966) |
| Other physical property less reserve | 134,682 | 96,144 | 40,356 | 4,866 | 1,112 | 961 | 1,336 | 1,029 | 993 | 965 | 1,073 |
| Investments in associated companies less reserve | 123,817 | 89,633 | 97,139 | 137,819 | 109,925 | 86,267 | 61,712 | 41,640 | 34,798 | 32,533 | 33,001 |
| Other investments less reserve | 51,336 | 44,912 | 53,187 | 41,801 | 31,344 | 21,026 | 21,712 | 19,004 | 8,153 | 6,208 | 3,788 |
| Miscellaneous special funds | 1,144 | 2,096 | 4,737 | 4,442 | 5,260 | 12,586 | 12,354 | 36,178 | 53,685 | 3 | 14,906 |
| Total investment and fund accounts less reserves | 310,979 | 232,785 | 195,419 | 188,928 | 147,641 | 120,840 | 97,114 | 97,851 | 97,624 | 39,709 | 52,768 |
| Cash | 191,409 | 181,436 | 157,840 | 142,312 | 116,818 | 103,588 | 96,688 | 69,793 | 80,771 | 51,773 | 44,957 |
| Special deposits | 40,259 | 20,986 | 13,528 | 20,733 | 29,611 | 47,592 | 36,142 | 134,122 | 55,489 | 34,111 | 52,405 |
| Working funds | 3,000 | 2,890 | 2,103 | 1,680 | 1,659 | 1,291 | 1,587 | 1,330 | 884 | 1,350 | 310 |
| Temporary cash investments | 15,851 | 35,629 | 51,064 | 49,883 | 18,905 | 20,267 | 31,204 | 22,366 | 20,715 | 27,333 | 24,712 |
| Receivables: | | | | | | | | | | | |
| Notes receivable | 5,626 | 7,703 | 3,185 | 149 | 126 | 67 | 18 | 22 | 58 | 14 | 172 |
| Accounts receivable | 187,882 | 182,192 | 159,381 | 131,637 | 107,520 | 87,527 | 66,755 | 43,710 | 37,279 | 27,852 | 21,311 |
| Receivables from associated companies | 60,954 | 49,050 | 42,394 | 35,928 | 39,587 | 30,948 | 24,488 | 24,040 | 20,065 | 15,628 | 13,265 |
| Other receivables | 330 | 427 | 744 | 584 | 489 | 694 | 981 | 1,332 | 7,866 | (2) | (2) |
| Total receivables | 254,792 | 239,372 | 205,704 | 168,298 | 147,722 | 119,236 | 92,242 | 69,104 | 65,268 | 43,494 | 34,748 |
| Less reserve for uncollectible accounts | 1,071 | 980 | 899 | 858 | 756 | 642 | 582 | 542 | 520 | 486 | 471 |
| Net receivables | 253,721 | 238,392 | 204,805 | 167,440 | 146,966 | 118,594 | 91,660 | 68,562 | 64,748 | 43,008 | 34,277 |
| Materials and supplies | 83,940 | 65,491 | 67,304 | 63,360 | 62,084 | 57,825 | 41,267 | 34,606 | 32,662 | 23,102 | 16,326 |
| Prepayments | 10,114 | 10,462 | 12,350 | 7,460 | 6,551 | 5,373 | 4,350 | 2,629 | 2,489 | 1,843 | 1,460 |
| Other current and accrued assets | 6,066 | 1,830 | 2,545 | 5,118 | 2,853 | 1,801 | 101 | 650 | 653 | 2,298 | 1,085 |
| Gas stored underground | 61,020 | 49,810 | 47,903 | 45,164 | 36,814 | 22,114 | 12,283 | 11,115 | 7,426 | 5,693 | 5,671 |
| Total current and accrued assets | 665,390 | 606,926 | 559,442 | 503,150 | 422,261 | 378,445 | 315,282 | 345,173 | 265,837 | 190,511 | 181,203 |
| Unamortized debt discount and expense | 9,946 | 8,478 | 8,737 | 7,982 | 5,852 | 4,966 | 4,746 | 6,428 | 2,245 | 1,913 | 1,125 |
| Preliminary survey and investigation charges | 991 | 1,343 | 3,899 | 1,217 | 587 | 258 | 748 | 439 | 164 | 72 | 126 |
| Clearing accounts | (229) | 259 | 723 | 956 | 774 | 572 | (2) | (2) | (2) | (2) | (2) |
| Retirement work in progress | 1,160 | 2,545 | 1,305 | 867 | 1,859 | 2,575 | 1,427 | 726 | 977 | 4,323 | 2,530 |
| Other work in progress | 3,055 | 2,486 | 1,141 | 1,412 | 2,404 | 1,134 | 541 | 616 | (2) | (2) | (2) |
| Other deferred debits | 8,789 | 8,713 | 16,060 | 6,036 | 5,339 | 4,068 | 2,372 | 3,824 | 4,857 | 2,967 | 3,398 |
| Total deferred debits | 23,712 | 23,824 | 31,865 | 18,470 | 16,815 | 13,573 | 9,834 | 12,033 | 8,243 | 9,275 | 7,179 |
| Capital stock discount and expense | 13,824 | 10,290 | 8,616 | 6,653 | 3,913 | 2,043 | 1,723 | 656 | 431 | 299 | 113 |
| Reacquired securities | 7,063 | 3,455 | 973 | 2,432 | 607 | 1,201 | 7 | 27 | 109 | 326 | 26 |
| Total assets and other debits | 6,039,329 | 5,407,805 | 5,013,288 | 4,555,991 | 3,944,615 | 3,473,108 | 2,696,365 | 2,182,406 | 1,699,034 | 1,314,239 | 990,485 |

See footnotes at end of table.

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TABLE 14.—*Composite balance sheet—Natural gas pipeline companies* [1]—Continued

[Thousands of dollars]

| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| LIABILITIES AND OTHER CREDITS | | | | | | | | | | | |
| Common capital stock | $787,062 | $726,531 | $649,096 | $616,065 | $566,007 | $512,321 | $483,036 | $440,748 | $397,438 | $347,415 | $308,500 |
| Preferred capital stock | 455,631 | 384,705 | 357,764 | 305,109 | 251,312 | 176,155 | 118,237 | 70,793 | 53,954 | 56,875 | 44,125 |
| Premiums and assessments on capital stock | 308,058 | 280,904 | 288,646 | 238,689 | 153,771 | 147,786 | 97,950 | 76,277 | 33,184 | 18,375 | 16,542 |
| Other capital stock items | 4 | 5 | 7 | 9 | 13 | 25 | 38 | 155 | | | |
| Total capital stock | 1,550,755 | 1,392,145 | 1,295,513 | 1,159,872 | 971,103 | 836,287 | 699,261 | 587,973 | 484,576 | 422,665 | 369,167 |
| Capital surplus | 95,085 | 89,127 | 98,172 | 47,778 | 45,417 | 32,940 | 26,081 | 26,378 | 18,534 | 13,827 | 20,981 |
| Earned surplus | 495,465 | 431,734 | 362,026 | 359,903 | 318,461 | 285,579 | 243,875 | 210,213 | 186,526 | 161,005 | 143,991 |
| Total surplus | 590,550 | 520,861 | 460,198 | 407,681 | 363,878 | 318,519 | 269,956 | 236,591 | 205,060 | 174,832 | 164,972 |
| Total capital stock and surplus | 2,141,305 | 1,913,006 | 1,755,711 | 1,567,553 | 1,334,981 | 1,154,806 | 969,217 | 824,564 | 689,636 | 597,497 | 534,139 |
| Bonds | 2,853,916 | 2,646,100 | 2,567,338 | 2,237,236 | 1,884,115 | 1,678,115 | 1,219,498 | 992,480 | 707,021 | 448,237 | 250,688 |
| Advances from associated companies | 203,971 | 187,672 | 200,230 | 192,850 | 171,980 | 133,713 | 108,030 | 80,528 | 57,134 | 44,884 | 40,963 |
| Miscellaneous long-term debt | 136,191 | 86,412 | 67,630 | 112,531 | 129,549 | 101,904 | 124,236 | 138,332 | 112,674 | 124,644 | 71,766 |
| Total long-term debt | 3,194,078 | 2,920,184 | 2,835,198 | 2,542,617 | 2,185,644 | 1,913,732 | 1,451,764 | 1,211,340 | 876,829 | 617,765 | 363,417 |
| Notes payable | 174,676 | 116,379 | 34,029 | 88,036 | 122,800 | 161,516 | 83,855 | 4,500 | 16,467 | 525 | 100 |
| Accounts payable | 153,863 | 136,055 | 110,850 | 100,145 | 93,335 | 84,097 | 80,623 | 45,534 | 31,630 | 26,926 | 17,011 |
| Payables to associated companies | 76,419 | 51,437 | 48,346 | 35,049 | 28,503 | 17,579 | 7,221 | 11,267 | 7,997 | 9,046 | 5,784 |
| Dividends declared | 4,529 | 2,941 | 3,314 | 2,409 | 367 | 383 | 135 | 289 | (4) | (4) | (4) |
| Customers' deposits | 598 | 627 | 563 | 550 | 649 | 504 | 527 | 599 | 704 | 714 | 682 |
| Taxes accrued | 159,025 | 167,246 | 132,226 | 152,554 | 119,007 | 101,323 | 70,745 | 51,937 | 53,113 | 40,822 | 35,305 |
| Interest accrued | 24,422 | 24,763 | 18,851 | 17,407 | 13,705 | 12,618 | 9,073 | 7,504 | 5,569 | 3,126 | 1,585 |
| Miscellaneous and other current and accrued liabilities | 14,942 | 12,718 | 7,371 | 7,183 | 7,199 | 6,315 | 3,840 | 2,101 | 2,376 | 2,897 | 2,402 |
| Total current and accrued liabilities | 608,474 | 512,166 | 355,550 | 403,333 | 385,565 | 384,335 | 256,019 | 123,731 | 117,856 | 84,056 | 62,869 |
| Unamortized premium on debt | 1,069 | 1,301 | 1,690 | 1,321 | 1,540 | 1,816 | 2,153 | 1,919 | 2,092 | 2,710 | 1,024 |
| Customers' advances for construction | 8,447 | 10,021 | 11,528 | 12,547 | 12,657 | 496 | 1,127 | 1,483 | 382 | 259 | 313 |
| Other deferred credits | 8,215 | 8,378 | 14,204 | 13,057 | 13,706 | 8,050 | 6,041 | 4,333 | 3,989 | 5,215 | 4,084 |
| Total deferred credits | 17,731 | 19,700 | 27,422 | 26,925 | 27,903 | 10,362 | 9,321 | 7,735 | 6,463 | 8,184 | 5,421 |
| Insurance reserve | 322 | 257 | 218 | 174 | 158 | 82 | 66 | 48 | 6,690 | 5,521 | 23,672 |
| Injuries and damages reserve | 2,551 | 2,364 | 2,205 | 2,060 | 1,855 | 1,659 | 1,489 | 1,474 | | | |
| Employees' provident reserve | 135 | 124 | 121 | 119 | 121 | 108 | 124 | 147 | | | |
| Other reserves (except reserves deducted contra) | 7,267 | 4,361 | 11,511 | 6,516 | 2,992 | 3,212 | 3,991 | 9,517 | | | |
| Reserve for deferred Federal income taxes | 56,301 | 26,434 | 17,317 | | | | | | | | |
| Total reserves | 66,576 | 33,540 | 31,372 | 8,869 | 5,126 | 5,061 | 5,670 | 11,186 | 6,690 | 5,521 | 23,672 |
| Contributions in aid of construction | 11,165 | 9,209 | 8,035 | 6,694 | 5,396 | 4,812 | 4,374 | 3,850 | 1,560 | 1,216 | 967 |
| Total liabilities and other credits | 6,039,329 | 5,407,805 | 5,013,288 | 4,555,991 | 3,944,615 | 3,473,108 | 2,696,365 | 2,182,406 | 1,699,034 | 1,314,239 | 990,485 |

[1] See introductory text for definition.
[2] Included with other current and accrued assets.
[3] Included with other deferred debits.
[4] Included with miscellaneous and other current and accrued liabilities.

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TABLE 15.—*Composite gas operating revenues, customers, and sales—Natural gas pipeline companies* [1]

| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Number of natural gas customers: | | | | | | | | | | | |
| Ultimate consumers | 484,989 | 473,494 | 447,781 | 432,993 | 420,928 | 355,607 | 321,155 | 297,255 | 281,217 | 267,705 | 252,272 |
| Other gas utilities | 972 | 894 | 826 | 764 | 710 | 652 | 574 | 515 | 505 | 455 | 423 |
| Total natural gas customers | 485,961 | 474,388 | 448,607 | 433,757 | 421,638 | 356,259 | 321,729 | 297,770 | 281,722 | 268,160 | 252,695 |
| Natural gas sales (millions of cubic feet): | | | | | | | | | | | |
| To ultimate consumers | 1,479,605 | 1,328,051 | 1,252,653 | 1,186,770 | 1,072,658 | 955,004 | 801,225 | 692,304 | 627,990 | 544,960 | 513,500 |
| To other gas utilities | 5,953,848 | 5,402,207 | 4,977,782 | 4,581,744 | 4,143,845 | 3,587,563 | 2,970,854 | 2,335,083 | 2,023,619 | 1,546,400 | 1,309,188 |
| Total natural gas sales | 7,433,453 | 6,730,258 | 6,230,435 | 5,768,514 | 5,216,503 | 4,542,567 | 3,772,079 | 3,027,387 | 2,651,609 | 2,091,360 | 1,822,688 |
| Revenues (thousands of dollars): | | | | | | | | | | | |
| From sales to ultimate consumers | $330,472 | $284,968 | $249,593 | $226,134 | $193,562 | $163,312 | $130,066 | $107,193 | $95,010 | $80,503 | $72,574 |
| From sales to other gas utilities for resale | 1,676,549 | 1,495,209 | 1,282,437 | 1,121,060 | 892,508 | 690,285 | 527,568 | 399,402 | 335,154 | 260,011 | 218,522 |
| Total revenues from sales of natural gas | 2,007,021 | 1,780,177 | 1,532,030 | 1,347,194 | 1,086,070 | 853,597 | 657,634 | 506,595 | 430,164 | 340,514 | 291,096 |
| Revenues from transportation of gas of others | 44,181 | 39,861 | 19,169 | 16,087 | 12,785 | 9,594 | [2] | [2] | [2] | [2] | [2] |
| Sales of products extracted from natural gas | 46,682 | 39,214 | 28,888 | 28,524 | 23,623 | 24,072 | 17,744 | 16,209 | 21,071 | 12,652 | 6,422 |
| Other natural gas revenues | 22,149 | 22,265 | 16,801 | 15,568 | 16,202 | 12,727 | 15,145 | 8,886 | 11,284 | 8,983 | 8,515 |
| Revenues from manufactured gas operations | | | 202 | 265 | 92 | | | | | | |
| Total gas operating revenues | 2,120,033 | 1,881,517 | 1,597,090 | 1,407,638 | 1,138,772 | 899,990 | 690,523 | 531,690 | 462,519 | 362,149 | 306,033 |

[1] See introductory text for definition.

[2] Included with other natural gas revenues.

TABLE 16.—*Composite gas operating expenses—Natural gas pipeline companies* [1]

[Thousands of dollars]

| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Production expenses: | | | | | | | | | | | |
| Manufactured gas production | 55 | 49 | 153 | 299 | 178 | 324 | 205 | 128 | 382 | 62 | 2 |
| Natural gas production and gathering: | | | | | | | | | | | |
| Operation | 24,267 | 23,257 | 20,802 | 17,344 | 14,640 | 12,576 | 10,608 | 9,971 | 9,210 | 7,931 | 6,982 |
| Maintenance | 7,703 | 8,094 | 7,281 | 6,064 | 5,355 | 4,489 | 3,650 | 3,356 | 2,966 | 2,227 | 1,921 |
| Gas well royalties | 18,417 | 16,102 | 14,351 | 9,987 | 10,149 | 8,060 | 5,422 | 4,687 | 4,684 | 4,496 | 4,227 |
| Natural gas rents | 109 | 123 | 107 | 95 | 96 | 91 | 62 | 56 | 47 | 47 | 47 |
| Joint expenses—net | (169) | (159) | (73) | 10 | (43) | 17 | (107) | (16) | [3] | [3] | [3] |
| Total natural gas production and gathering expenses | 50,327 | 47,417 | 42,468 | 33,500 | 30,197 | 25,233 | 19,635 | 18,054 | 16,907 | 14,701 | 13,177 |
| Products extraction: | | | | | | | | | | | |
| Operation | 12,500 | 11,963 | 9,497 | 8,169 | 7,124 | 5,578 | 10,191 | 7,735 | 7,953 | 5,606 | 3,400 |
| Maintenance | 1,945 | 1,719 | 1,304 | 1,076 | 1,050 | 842 | | | | | |
| Miscellaneous | 11,220 | 8,863 | 6,323 | 6,113 | 6,057 | 5,571 | | | | | |
| Total products extraction expenses | 25,665 | 22,545 | 17,124 | 15,358 | 14,231 | 11,991 | 10,191 | 7,735 | 7,953 | 5,606 | 3,400 |
| Exploration and development: | | | | | | | | | | | |
| Delay rentals | 3,929 | 3,598 | 3,375 | 3,124 | 2,727 | 2,323 | 4,108 | 5,160 | 4,560 | 4,144 | 3,346 |
| Nonproductive well drilling | 9,370 | 6,827 | 5,422 | 3,719 | 3,823 | 1,564 | | | | | |
| Abandoned leases | 3,697 | 2,424 | 1,008 | 660 | 205 | 329 | | | | | |
| Other exploration costs | 1,713 | 1,597 | 507 | 419 | 99 | 76 | | | | | |
| Total exploration and development expenses | 18,709 | 14,446 | 10,312 | 7,922 | 6,854 | 4,292 | 4,108 | 5,160 | 4,560 | 4,144 | 3,346 |
| Other gas supply expenses: | | | | | | | | | | | |
| Purchased gas—natural: | | | | | | | | | | | |
| Field purchases | 437,946 | 362,462 | 285,893 | 234,621 | 179,048 | 124,254 | 288,515 | 210,084 | 164,840 | 125,312 | 107,175 |
| Gasoline plant outlet purchases | 212,297 | 193,260 | 175,445 | 148,559 | 96,772 | 80,732 | | | | | |
| Pipeline purchases—transmission lines | 404,711 | 354,967 | 319,115 | 290,165 | 232,501 | 169,363 | | | | | |
| Purchased gas—other | | | | 29 | 324 | 290 | | | | | |
| Total purchased gas | 1,054,954 | 910,689 | 780,453 | 673,374 | 508,645 | 374,639 | 288,515 | 210,084 | 164,840 | 125,312 | 107,175 |
| Purchased gas expenses | 4,977 | 4,501 | 3,827 | 2,439 | 2,270 | 2,074 | 1,413 | 1,245 | 1,144 | 846 | 783 |
| Gas withdrawn from underground storage—debit | 49,294 | 45,585 | 31,799 | 20,261 | 17,643 | 13,731 | (3,163) | (4,766) | (3,319) | 81 | (903) |
| Gas delivered to underground storage—credit | 65,852 | 58,170 | 44,804 | 37,749 | 33,777 | 26,858 | | | | | |
| Gas used in utility operations: | | | | | | | | | | | |
| Gas used for transmission compressor fuel—credit | 30,483 | 27,762 | 22,933 | 21,012 | 16,347 | 13,950 | 14,680 | 11,141 | 9,221 | 7,439 | 6,530 |
| Gas used in products extraction process—credit | 6,383 | 6,044 | 4,891 | 4,114 | 3,451 | 2,580 | | | | | |
| Gas for other utility uses—credit | 7,564 | 6,572 | 5,002 | 3,816 | 2,682 | 2,054 | | | | | |
| Total gas used in utility operations—credit | 44,430 | 40,378 | 33,826 | 28,942 | 22,480 | 18,584 | 14,680 | 11,141 | 9,221 | 7,439 | 6,530 |
| Other gas supply expenses | 293 | 107 | 279 | 455 | 267 | 37 | 169 | 140 | 413 | 179 | 126 |
| Total other gas supply expenses | 999,236 | 862,334 | 737,728 | 629,838 | 472,568 | 345,039 | 272,254 | 195,562 | 153,857 | 118,979 | 100,651 |
| Total production expenses | 1,093,992 | 946,791 | 807,785 | 686,917 | 524,028 | 386,879 | 306,393 | 226,639 | 183,659 | 143,492 | 120,576 |

See footnotes at end of table.

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TABLE 16.—*Composite gas operating expenses—Natural gas pipeline companies* [1]—Continued

[Thousands of dollars]

| | 1956 | 1955 | 1954 | 1953 | 1952 | 1951 | 1950 | 1949 | 1948 | 1947 | 1946 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Storage expenses: | | | | | | | | | | | |
| Underground storage expenses: | | | | | | | | | | | |
| Operation | 4,994 | 3,915 | 3,385 | 3,242 | 2,534 | 1,617 | | | | | |
| Maintenance | 1,062 | 838 | 787 | 779 | 611 | 399 | | | | | |
| Rents | 2,834 | 2,630 | 2,633 | 2,811 | 2,652 | 2,046 | | | | | |
| Joint expenses—net | 48 | 6 | | | | | | | | | |
| Total underground storage expenses | 8,938 | 7,389 | 6,805 | 6,832 | 5,797 | 4,062 | 2,581 | 1,118 | 843 | 626 | 435 |
| Local storage expenses | 13 | 4 | | | | | | | | | |
| Total storage expenses | 8,951 | 7,393 | 6,805 | 6,832 | 5,797 | 4,062 | 2,581 | 1,118 | 843 | 626 | 435 |
| Transmission expenses: | | | | | | | | | | | |
| Operation | 113,414 | 103,054 | 95,146 | 85,396 | 78,566 | 68,346 | 52,829 | 45,518 | 37,311 | 27,561 | 21,794 |
| Maintenance | 34,889 | 31,050 | 29,663 | 26,535 | 24,690 | 21,682 | 16,156 | 15,243 | 14,659 | 10,348 | 8,326 |
| Rents | 4,466 | 4,245 | 1,249 | 855 | 850 | 727 | 595 | 620 | 2,284 | 5,056 | 2,988 |
| Transmission and compression of gas by others | 9,673 | 8,320 | 7,713 | 5,351 | 3,611 | 4,135 | 2,475 | 1,589 | | | |
| Joint expenses—net | (192) | (131) | (121) | (117) | (117) | (113) | (72) | (82) | (75) | (69) | (39) |
| Total transmission expenses | 162,250 | 146,538 | 133,650 | 118,020 | 107,600 | 94,777 | 71,983 | 62,888 | 54,179 | 42,896 | 33,069 |
| Distribution expenses: | | | | | | | | | | | |
| City gate and main line industrial measuring and regulating station expenses | | | | | | | | | | | |
| Operation | 4,568 | 4,218 | 3,827 | 3,409 | 2,717 | 2,077 | [2] | [2] | [2] | [2] | [2] |
| Maintenance | 1,644 | 1,539 | 1,510 | 1,299 | 1,037 | 833 | | | | | |
| Rents | 91 | 79 | 81 | 82 | 54 | 39 | | | | | |
| Total | 6,303 | 5,836 | 5,418 | 4,790 | 3,808 | 2,949 | | | | | |
| General distribution expenses: | | | | | | | | | | | |
| Operation | 2,912 | 2,641 | 2,427 | 2,208 | 1,929 | 1,494 | 2,388 | 2,128 | 1,972 | 1,561 | 1,246 |
| Maintenance | 2,248 | 1,985 | 1,745 | 1,609 | 1,406 | 1,237 | 1,495 | 1,379 | 1,198 | 924 | 677 |
| Rents | 58 | 55 | 52 | 62 | 50 | 28 | 59 | 40 | 89 | 93 | 84 |
| Total | 5,218 | 4,681 | 4,224 | 3,879 | 3,385 | 2,759 | 3,942 | 3,547 | 3,259 | 2,578 | 2,007 |
| Total distribution expenses | 11,521 | 10,517 | 9,642 | 8,669 | 7,193 | 5,708 | 3,942 | 3,547 | 3,259 | 2,578 | 2,007 |
| Customers' accounting and collecting expenses | 4,385 | 3,963 | 3,726 | 3,428 | 3,063 | 2,595 | 1,895 | 1,764 | 1,643 | 1,483 | 1,258 |
| Sales promotion expenses | 2,465 | 2,289 | 1,790 | 1,656 | 1,380 | 1,102 | 922 | 973 | 803 | 655 | 667 |
| Administrative and general expenses: | | | | | | | | | | | |
| Salaries of general officers and executives | 6,199 | 5,681 | 5,023 | 4,873 | 4,271 | 3,677 | 3,052 | 2,823 | 2,616 | 2,202 | 1,874 |
| Other general office salaries | 27,907 | 23,547 | 20,899 | 18,383 | 15,963 | 12,145 | 9,566 | 8,224 | 6,845 | 5,566 | 4,356 |
| Expenses of general officers and general office employees | 4,131 | 3,676 | 3,373 | 3,173 | 2,868 | 2,372 | 1,418 | 1,165 | 1,071 | 798 | 509 |
| General office supplies and expenses | 6,304 | 5,512 | 4,570 | 4,218 | 3,622 | 2,792 | 2,068 | 1,597 | 1,284 | 1,080 | 863 |
| Special services | 4,414 | 3,868 | 3,436 | 2,941 | 2,876 | 2,383 | [4] | [4] | [4] | [4] | [4] |
| Special legal services | 2,615 | 2,624 | 2,730 | 2,179 | 2,125 | 1,850 | 1,410 | 1,315 | 1,086 | 1,066 | 703 |
| Regulatory commission expenses | 1,760 | 1,678 | 1,847 | 1,798 | 1,543 | 834 | [4] | [4] | [4] | [4] | [4] |
| Insurance and injuries and damages | 5,051 | 4,710 | 4,903 | 4,406 | 3,566 | 2,867 | 2,119 | 2,155 | 2,286 | 1,664 | 1,003 |
| Employees' welfare expenses and pensions | 21,536 | 18,117 | 16,601 | 14,149 | 11,905 | 9,805 | 8,329 | 7,329 | 5,826 | 4,716 | 4,551 |
| Maintenance of general property | 1,872 | 1,595 | 1,615 | 1,501 | 1,411 | 1,467 | 1,280 | 1,081 | 991 | 789 | 622 |
| Other administrative and general expenses | 9,471 | 8,273 | 7,139 | 6,458 | 5,506 | 4,259 | 5,496 | 4,584 | 3,786 | 3,133 | 2,837 |
| Administrative and general expenses transferred—credit | 7,100 | 5,144 | 5,380 | 5,058 | 4,452 | 4,030 | 3,355 | 2,380 | 1,696 | 1,234 | 718 |
| Total administrative and general expenses | 84,160 | 74,137 | 66,756 | 59,021 | 51,204 | 40,421 | 31,383 | 27,893 | 24,095 | 19,780 | 16,600 |
| Total gas operating expenses | 1,367,724 | 1,191,628 | 1,030,154 | 884,543 | 700,265 | 535,544 | 419,099 | 324,822 | 268,481 | 211,510 | 174,612 |

[1] See introductory text for definition.
[2] Included with charges for gas used in utility operations.
[3] Included in general distribution expenses.
[4] Included in other administrative and general expenses.

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# SECTION I

# BALANCE SHEET

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

***Balance Sheet***

| LINE NO | ITEM | ALABAMA-TENNESSEE NATURAL GAS COMPANY | | ALGONQUIN GAS TRANSMISSION COMPANY | | AMERE GAS UTILITIES COMPANY | | AMERICAN LOUISIANA PIPE LINE COMPANY (A) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 5 423 710 | $ | $ 61 213 414 | $ | $ 4 612 119 | $ | $ 129 581 398 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 815 325 | | 5 739 117 | | 785 254 | | 1 667 681 | | 2 |
| 3 | Gas utility plant less reserves | 4 608 384 | | 55 474 297 | | 3 826 865 | | 127 913 716 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 5 423 710 | 94 395 | 61 213 414 | 896 155 | 4 612 119 | 283 296 | 129 581 398 | 75 440 753 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 815 325 | 148 102 | 5 739 117 | 1 908 893 | 785 254 | 71 817 | 1 667 681 | 1 623 311 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 4 608 384 | 53 706- | 55 474 297 | 1 012 738- | 3 826 865 | 211 479 | 127 913 716 | 73 817 441 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 1 396 | | | | | | | | 11 |
| 12 | Investments in associated companies less reserve | 3 500 | 500 | | | | | | | 12 |
| 13 | Other investments less reserve | 11 500 | 11 500 | | | | | | | 13 |
| 14 | Sinking funds | | | 1 023 065 | 602 698 | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 16 396 | 12 000 | 1 023 065 | 602 698 | | | | | 16 |
| 17 | Cash | 131 302 | 129 963- | 723 093 | 65 448 | 119 262 | 56 145 | 3 912 156 | 2 806 704 | 17 |
| 18 | Special deposits | | | 87 885 | 3 375- | | | 7 500 000 | 7 500 000 | 18 |
| 19 | Working funds | 2 575 | 100- | 1 248 | 186- | 3 300 | | 65 245 | 13 549- | 19 |
| 20 | Temporary cash investments | | | 297 718 | 597 379- | | | 1 985 141 | 7 496 348- | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | | | 21 |
| 22 | Accounts receivable | 380 652 | 79 188- | 2 600 148 | 274 413 | 223 180 | 51 324- | 40 574 | 61 539- | 22 |
| 23 | Receivables from associated companies | | | | | 255 | 150- | 3 511 647 | 3 341 248 | 23 |
| 24 | Other receivables | 151 | 151 | | | | | 38 740 | 23 876 | 24 |
| 25 | Total receivables | 380 804 | 79 036- | 2 600 148 | 274 413 | 223 435 | 51 474- | 3 590 962 | 3 303 585 | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | 11 144 | 389 | | | 26 |
| 27 | Net receivables | 380 804 | 79 036- | 2 600 148 | 274 413 | 212 291 | 51 864- | 3 590 962 | 3 303 585 | 27 |
| 28 | Materials and supplies | 147 613 | 455 | 252 907 | 15 546 | 104 735 | 25 885 | 784 184 | 784 184 | 28 |
| 29 | Prepayments | 28 913 | 3 865 | 40 805 | 10 538- | 7 349 | 2 271 | 507 273 | 503 452 | 29 |
| 30 | Other current and accrued assets | | | 33 858 | 29 047 | 5 031 | 681 | | | 30 |
| 31 | Gas stored underground | | | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 691 207 | 204 778- | 4 037 662 | 227 024- | 451 971 | 33 119 | 18 344 962 | 7 388 028 | 32 |
| 33 | Unamortized debt discount and expense | 80 227 | 8 063- | 263 382 | 27 046- | | | 990 677 | 185 269 | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | 11 478 | 134 | 2 500 | 2 500 | 129 | 129 | | | 35 |
| 36 | Clearing accounts | 3 781 | 11 935 | 9 478 | 10 479 | 10 497 | 4 437 | 27 215 | 27 215 | 36 |
| 37 | Retirement work in progress | 1 374 | 1 374 | 1 720 | 3 786- | 1 009 | 1 089 | | | 37 |
| 38 | Other work in progress | 35 | 35 | 126 973 | 61 488 | 1 186 | 1 074 | 2 589 | 6 | 38 |
| 39 | Other deferred debits | 22 459 | 5 197 | 45 867 | 37 565- | | 7 897- | 2 829 | 2 199 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 119 357 | 10 615 | 449 920 | 6 070 | 12 822 | 1 166- | 1 023 312 | 214 690 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | 15 225 | | | | 26 833 | 1 500 | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 15 225 | | | | 26 833 | 1 500 | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 5 435 346 | 235 869- | 61 000 169 | 630 994- | 4 291 659 | 243 431 | 147 308 825 | 81 421 660 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 300 000 | $ | $ 14 066 000 | $ | $ 1 850 000 | $ | $ 20 500 000 | $ | 48 |
| 49 | Preferred capital stock | | | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 596 700 | | | | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 896 700 | | 14 066 000 | | 1 850 000 | | 20 500 000 | | 54 |
| 55 | Capital surplus | | | | | 190 105 | | | | 55 |
| 56 | Earned surplus | 967 995 | 77 590 | 3 477 695 | 1 486 789 | 287 090 | 224 733 | 2 875 601 | 2 451 616 | 56 |
| 57 | Total surplus | 967 995 | 77 590 | 3 477 695 | 1 486 789 | 477 196 | 224 733 | 2 875 601 | 2 451 616 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 1 864 695 | 77 590 | 17 543 695 | 1 486 789 | 2 327 196 | 224 733 | 23 375 601 | 2 451 616 | 58 |
| 59 | Bonds | 2 850 000 | 150 000- | 35 494 000 | 1 425 000- | | | 97 500 000 | 62 500 000 | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | 1 624 000 | 202 200 | | | 61 |
| 62 | Miscellaneous long term debt | | | 5 150 000 | 875 000- | | | 20 000 000 | 20 000 000 | 62 |
| 63 | TOTAL LONG TERM DEBT | 2 850 000 | 150 000- | 40 644 000 | 2 300 000- | 1 624 000 | 202 200 | 117 500 000 | 82 500 000 | 63 |
| 64 | Notes payable | | | | | | | | | 64 |
| 65 | Accounts payable | 287 804 | 104 936- | 1 804 580 | 166 919 | 49 111 | 1 159 | 3 737 766 | 5 327 315- | 65 |
| 66 | Payables to associated companies | | | | | 104 766- | 421 311- | 24 549 | 5 349 | 66 |
| 67 | Dividends declared | | | | | | | | | 67 |
| 68 | Customers' deposits | | | | | 2 597 | 235 | | | 68 |
| 69 | Taxes accrued | 357 491 | 51 704- | 106 575 | 21 327 | 261 368 | 219 231 | 871 080 | 799 568 | 69 |
| 70 | Interest accrued | 19 000 | 1 000- | 460 815 | 18 432- | 93 | | 898 204 | 108 447 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 4 100 | 400- | 82 191 | 16 444 | 21 837 | 8 380 | 137 422 | 119 993 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 668 396 | 158 040- | 2 454 161 | 186 258 | 230 242 | 192 305- | 5 669 224 | 4 293 955- | 72 |
| 73 | Unamortized premium on debt | | | | | | | | | 73 |
| 74 | Customers' advances for construction | | | | | 20 394 | 3 580 | | | 74 |
| 75 | Other deferred credits | | | 50 590 | 3 800- | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | 50 590 | 3 800- | 20 394 | 3 580 | | | 76 |
| 77 | Insurance reserve | | | 29 032 | 4 081- | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | 37 640 | 2 526- | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 26 729 | 22 901- | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | 17 481 | 17 481 | | | 7 721 | 7 721 | 764 000 | 764 000 | 81 |
| 82 | TOTAL RESERVES | 44 211 | 5 419- | 29 032 | 4 081- | 45 362 | 5 195 | 764 000 | 764 000 | 82 |
| 83 | Contributions in aid of construction | 8 043 | | 278 691 | 3 840 | 44 462 | 27 | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 5 435 346 | 235 869- | 61 000 169 | 630 994- | 4 291 659 | 243 431 | 147 308 825 | 81 421 660 | 84 |

A. COMPANY COMMENCED OPERATIONS IN AUG. 1956.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Balance Sheet*

| LINE NO | ITEM | ARKANSAS LOUISIANA GAS COMPANY | | ARKANSAS-MISSOURI POWER COMPANY | | ATLANTIC SEABOARD CORPORATION | | BALTIC OPERATING COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 119 173 011 | $ | $ 4 611 068 | $ | $ 80 614 499 | $ | $ 14 357 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 43 159 881 | | 383 503 | | 12 895 922 | | 14 320 | | 2 |
| 3 | Gas utility plant less reserves | 76 013 129 | | 4 227 565 | | 67 718 577 | | 37 | | 3 |
| 4 | Other utility plant | | | 23 272 450 (A) | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | 5 011 348 | | | | | | 5 |
| 6 | Other utility plant less reserves | | | 18 261 102 | | | | | | 6 |
| 7 | Total utility plant | 119 173 011 | 3 680 911 | 27 883 518 | 1 503 551 | 80 614 499 | 8 198 382 | 14 357 | | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 43 159 881 | 3 070 902 | 5 394 851 | 686 559 | 12 895 922 | 1 951 001 | 14 320 | 336 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 76 013 129 | 610 009 | 22 488 667 | 816 991 | 67 718 577 | 6 247 380 | 37 | 336- | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 725 879 | 57 127 | 101 438 | 2 495- | | | | | 11 |
| 12 | Investments in associated companies less reserve | | | 1 091 204 | | | | | | 12 |
| 13 | Other investments less reserve | 1 511 311 | 1 428 226 | 51 742 | 4 000 | | | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 2 237 190 | 1 485 354 | 1 244 386 | 1 504 | | | 43 432 | 998- | 16 |
| 17 | Cash | 4 208 824 | 405 635 | 463 700 | 266 907- | 1 174 629 | 236 952 | | | 17 |
| 18 | Special deposits | 14 082 | 1 791 294- | 3 487 | 1 497 | | 735- | | | 18 |
| 19 | Working funds | 54 900 | 11 025 | 1 810 | 55 | 9 900 | 25 000- | | | 19 |
| 20 | Temporary cash investments | 5 211 274 | 1 854 639 | | | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | 62 660 | 16 499 | | | | | | | 21 |
| 22 | Accounts receivable | 5 613 130 | 17 340 | 980 477 | 106 679- | 779 801 | 4 306 309- | | | 22 |
| 23 | Receivables from associated companies | | 5 316- | 52 859 | 16 146 | 73 541 | 1 087 847- | | | 23 |
| 24 | Other receivables | 141 044 | 8 446 | 742 | 17 524- | | 3- | | | 24 |
| 25 | Total receivables | 5 816 835 | 36 970 | 1 034 079 | 108 057- | 853 343 | 5 394 160- | | | 25 |
| 26 | Less reserve for uncollectible accounts | 89 190 | 8 988- | 31 230 | 8 093 | | | | | 26 |
| 27 | Net receivables | 5 727 645 | 45 958 | 1 002 849 | 116 150- | 853 343 | 5 394 160- | | | 27 |
| 28 | Materials and supplies | 3 369 029 | 630 531 | 883 674 | 174 770 | 527 162 | 3 064 | | | 28 |
| 29 | Prepayments | 191 298 | 29 468 | 56 217 | 905- | 43 931 | 19 397- | | | 29 |
| 30 | Other current and accrued assets | 95 700 | 95 700 | | | | 434 751- | | | 30 |
| 31 | Gas stored underground | | | | | 809 882 | 498 669 | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 18 872 754 | 1 281 664 | 2 411 738 | 207 640- | 3 418 847 | 5 135 357- | 146 082 | 53 961 | 32 |
| 33 | Unamortized debt discount and expense | 233 270 | 22 725- | 56 568 | 3 720- | | | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | 24 223 | 24 223 | | | 8 257 | 28 608- | | | 35 |
| 36 | Clearing accounts | 76 388 | 6 230 | 35 940 | 768- | 27 196- | 8 395 | | | 36 |
| 37 | Re-tirement work in progress | | | | | 42 770- | 35 319- | | | 37 |
| 38 | Other work in progress | | | | | 80- | 256- | | | 38 |
| 39 | Other deferred debits | 252 581 | 69 282 | 4 979 | 2 598- | | 574- | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 586 463 | 77 011 | 97 488 | 7 087- | 61 789- | 56 364- | | | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | 91 878 | 999- | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 91 878 | 999- | | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 97 709 539 | 3 454 040 | 26 334 159 | 602 768 | 71 075 635 | 1 055 658 | 189 552 | 52 626 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 22 999 725 | $ 2 090 880 | $ 2 612 785 | $ 129 888 | $ 29 400 000 | $ 2 500 000 | $ 50 000 | $ | 48 |
| 49 | Preferred capital stock | | | 3 430 000 | 70 000- | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | 2 872 264 | 372 750 | | | | | 51 |
| 52 | Capital stock subscribed | | | | 5 640- | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 22 999 725 | 2 090 880 | 8 915 049 | 426 998 | 29 400 000 | 2 500 000 | 50 000 | | 54 |
| 55 | Capital surplus | 12 059 403 | 5 436 288 | 599 341 | | 2 708 953 | | 54 538 | | 55 |
| 56 | Earned surplus | 7 849 058 | 4 865 001- | 1 371 558 | 259 046- | 862 291 | 277 606- | 55 105 | 32 248 | 56 |
| 57 | Total surplus | 19 908 461 | 571 286 | 1 970 899 | 259 046- | 3 571 245 | 277 606- | 109 643 | 32 248 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 42 908 186 | 2 662 166 | 10 885 948 | 167 951 | 32 971 245 | 2 222 393 | 159 643 | 32 248 | 58 |
| 59 | Bonds | 35 000 000 | | 12 230 000 | 165 000- | | | | | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | 29 881 000 | 2 420 000 | | | 61 |
| 62 | Miscellaneous long term debt | 72 791 | 527 | | | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 35 072 791 | 527 | 12 230 000 | 165 000- | 29 881 000 | 2 420 000 | | | 63 |
| 64 | Notes payable | | | 500 000 | 500 000 | | | | | 64 |
| 65 | Accounts payable | 4 483 468 | 1 546 916- | 590 095 | 17 106- | 123 583 | 443 169- | | | 65 |
| 66 | Payables to associated companies | | 836- | 4 167 | 1 547 | 5 929 390 | 1 273 304- | | | 66 |
| 67 | Dividends declared | | | 39 873 | 813- | | | | | 67 |
| 68 | Customers' deposits | 2 374 840 | 126 538 | 442 720 | 38 518 | | | | | 68 |
| 69 | Taxes accrued | 5 980 639 | 1 874 385 | 1 411 132 | 81 290 | 1 136 742 | 2 426 377- | | | 69 |
| 70 | Interest accrued | 889 377 | 90 635 | 148 165 | 3 883 | | | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 156 653 | 230- | 22 566 | 2 732 | 94 995 | 38 925 | | | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 13 884 979 | 543 575 | 3 158 721 | 610 051 | 7 284 711 | 4 103 926- | 29 908 | 20 378 | 72 |
| 73 | Unamortized premium on debt | | | 16 786 | 927- | | | | | 73 |
| 74 | Customers' advances for construction | 4 371 615 | 143 841 | 24 524 | 9 307- | | | | | 74 |
| 75 | Other deferred credits | 81 243 | 15 893 | | | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | 4 452 858 | 159 735 | 41 311 | 10 234- | | | | | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | 86 999 | 1 878- | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 15 087 | 15 087 | | | 6 700 | 6 700 | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | 512 370 | 512 370 | | | 81 |
| 82 | TOTAL RESERVES | 15 087 | 15 087 | | | 606 069 | 517 191 | | | 82 |
| 83 | Contributions in aid of construction | 1 375 635 | 72 946 | 18 178 | | 332 609 | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 97 709 539 | 3 454 040 | 26 334 159 | 602 768 | 71 075 635 | 1 055 658 | 189 552 | 52 626 | 84 |

A. ELECTRIC UTILITY.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | | BLUEFIELD GAS COMPANY (B) | | CABOT, GODFREY L., INC. | | CARNEGIE NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 9 631 034 | $ | $ 713 164 | $ | $ 20 932 853 | $ | $ 14 094 693 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 3 649 396 | | 141 124 | | 14 545 817 | | 10 670 234 | | 2 |
| 3 | Gas utility plant less reserves | 5 981 638 | | 572 039 | | 6 387 035 | | 3 424 458 | | 3 |
| | | (A) | | | | | | | | |
| 4 | Other utility plant | 22 185 247 | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | 7 840 786 | | | | | | | | 5 |
| 6 | Other utility plant less reserves | 14 344 962 | | | | | | | | 6 |
| 7 | Total utility plant | 31 816 281 | 1 520 015 | 713 164 | 14 580 | 20 932 853 | 175 277 | 14 094 693 | 579 206 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 11 489 682 | 455 488 | 141 124 | 12 685 | 14 545 817 | 329 127 | 10 670 234 | 126 979 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 20 326 599 | 1 064 526 | 572 039 | 1 894 | 6 387 035 | 153 850- | 3 424 458 | 452 227 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 121 663 | 10 529- | | | 195 747 | 198 176- | 622 353 | 47 550- | 11 |
| 12 | Investments in associated companies less reserve | 10 309 100 | | | | 14 285 672 | 967 139 | | | 12 |
| 13 | Other investments less reserve | 5 | 1 | | | 4 487 364 | 2 557 010 | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | 5 681 | 412 | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 10 436 449 | 10 115- | 1 001 | 500 | 18 968 784 | 3 325 973 | 622 353 | 47 550- | 16 |
| 17 | Cash | 283 120 | 31 792- | | | 1 682 916 | 156 397- | 62 165 | 19 269- | 17 |
| 18 | Special deposits | 278 | | | | 750 | | 914 | 88 | 18 |
| 19 | Working funds | 7 700 | | | | 27 633 | 13 817 | 1 000 | | 19 |
| 20 | Temporary cash investments | | | | | 300 536 | 49 472 | 644 709 | 148 099 | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | 90 299 | 66 816 | | | 21 |
| 22 | Accounts receivable | 2 015 489 | 59 043 | | | 3 603 370 | 834 861- | 370 636 | 237 573 | 22 |
| 23 | Receivables from associated companies | 385 | 838- | | | 1 484 044 | 473 020 | 467 314 | 100 996- | 23 |
| 24 | Other receivables | | | | | 14 850 | 13 940 | | | 24 |
| 25 | Total receivables | 2 015 875 | 58 204 | | | 5 192 565 | 281 084- | 837 951 | 136 576 | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | 44 317 | 20 626 | | | 26 |
| 27 | Net receivables | 2 015 875 | 58 204 | | | 5 148 247 | 301 710- | 837 951 | 136 576 | 27 |
| 28 | Materials and supplies | 1 059 500 | 179 223 | | | 1 242 048 | 272 318 | 316 082 | 65 346- | 28 |
| 29 | Prepayments | 113 402 | 28 570 | | | 13 620 | 10 735- | 24 | 1 051- | 29 |
| 30 | Other current and accrued assets | | | | | 32 575 | 28 716 | | | 30 |
| 31 | Gas stored underground | | | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 3 479 876 | 234 205 | 70 871 | 11 192 | 8 448 329 | 104 519- | 1 862 847 | 199 096 | 32 |
| 33 | Unamortized debt discount and expense | | | | | | | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | | | | | 35 |
| 36 | Clearing accounts | 3 023 | 883 | | | 2 809 | 4 814- | | | 36 |
| 37 | Retirement work in progress | 941 493 | 34 028 | | | 82 452 | 74 354 | 15 520 | 10 916 | 37 |
| 38 | Other work in progress | 30 486 | 51 924- | | | | | 219 | 3 338- | 38 |
| 39 | Other deferred debits | 1 508 973 | 118 122- | | | 94 482 | 91 171 | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 2 483 977 | 135 133- | 16 514 | 1 809- | 179 743 | 160 712 | 15 739 | 7 577 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | 113 000 | 8 000- | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | 113 000 | 8 000- | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 36 839 902 | 1 145 482 | 660 426 | 11 777 | 33 983 892 | 3 228 316 | 5 925 399 | 611 350 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 8 661 700 | $ | $ 49 544 | $ 4 544 | $ 3 285 075 | $ | $ 300 000 | $ | 48 |
| 49 | Preferred capital stock | 6 000 000 | 2 500 000 | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 141 890 | 45 500 | | | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 14 803 590 | 2 545 500 | 49 544 | 4 544 | 3 285 075 | | 300 000 | | 54 |
| 55 | Capital surplus | | | 234 485 | 18 176 | 6 800 | | | | 55 |
| 56 | Earned surplus | 2 478 014 | 145 576 | 25 599- | 15 590 | 14 025 767 | 713 705 | 4 658 126 | 699 781 | 56 |
| 57 | Total surplus | 2 478 014 | 145 576 | 208 886 | 33 766 | 14 032 568 | 713 705 | 4 658 126 | 699 781 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 17 281 604 | 2 691 076 | 258 430 | 38 310 | 17 317 643 | 713 705 | 4 958 126 | 699 781 | 58 |
| 59 | Bonds | 15 655 000 | 113 000 | 282 000 | 9 000- | | | | | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | | | 8 666 000 | 1 334 000 | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 15 655 000 | 113 000 | 282 000 | 9 000 | 8 666 000 | 1 334 000 | | | 63 |
| 64 | Notes payable | 1 000 000 | 1 500 000 | | | 667 000 | 667 000 | | | 64 |
| 65 | Accounts payable | 554 049 | 36 599 | | | 692 512 | 172 046- | 262 566 | 11 136 | 65 |
| 66 | Payables to associated companies | 388 036 | 41 749 | | | 6 128 087 | 3 943 874 | 88 013 | 114 535- | 66 |
| 67 | Dividends declared | | | | | | | | | 67 |
| 68 | Customers' deposits | 97 289 | 4 106 | | | 53 330 | 4 510 | 710 | 410 | 68 |
| 69 | Taxes accrued | 1 534 162 | 85 810 | | | 289 415 | 23 061- | 419 366 | 12 471 | 69 |
| 70 | Interest accrued | 128 553 | 15 240 | | | 87 496 | 6 253 | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 410 | 222 | | | 18 052 | 545 754- | 13 555 | 582 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 3 702 502 | 1 420 396 | 116 148 | 18 017 | 7 935 894 | 3 868 269 | 784 211 | 91 100- | 72 |
| 73 | Unamortized premium on debt | 181 824 | 12 638 | | | | | | | 73 |
| 74 | Customers' advances for construction | | | | | 16 226 | 3 412 | | | 74 |
| 75 | Other deferred credits | 2 364 | 439 | | | 656 | 139 | 534 | 122 | 75 |
| 76 | TOTAL DEFERRED CREDITS | 184 188 | 12 198 | 52 | | 16 883 | 3 551 | 534 | 122 | 76 |
| 77 | Insurance reserve | | | | | | | 79 147 | | 77 |
| 78 | Injuries and damages reserve | | | | | | | 54 055 | | 78 |
| 79 | Employees' provident reserve | | | | | 32 679 | 27 417 | 48 226 | 2 547 | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | | | | | 81 |
| 82 | TOTAL RESERVES | | | | | 32 679 | 27 417 | 181 430 | 2 547 | 82 |
| 83 | Contributions in aid of construction | 16 607 | | 3 795 | 480 | 14 792 | 4 206 | 1 096 | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 36 839 902 | 1 145 482 | 660 426 | 11 777 | 33 983 892 | 3 228 316 | 5 925 399 | 611 350 | 84 |

A. ELECTRIC UTILITY.

B. DATA FOR YEAR ENDED DEC. 31, 1955.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | CENTRAL KENTUCKY NATURAL GAS COMPANY (A) | | CHICAGO DISTRICT PIPELINE COMPANY | | CITIES SERVICE GAS COMPANY | | COLORADO INTERSTATE GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 26 556 685 | $ | $ 17 191 466 | $ | $ 177 232 678 | $ | $ 147 880 885 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 4 763 611 | | 4 559 436 | | 49 469 845 | | 32 284 365 | | 2 |
| 3 | Gas utility plant less reserves | 21 793 074 | | 12 632 030 | | 127 762 833 | | 115 596 520 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 26 556 685 | 771 962 | 17 191 466 | 489 558 | 177 232 678 | 7 435 960 | 147 880 885 | 28 096 894 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 4 763 611 | 369 859 | 4 559 436 | 429 153 | 49 469 844 | 2 677 828 | 32 284 365 | 3 992 247 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 21 793 074 | 402 102 | 12 632 030 | 60 405 | 127 762 833 | 4 758 132 | 115 596 520 | 24 104 647 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | | | 645 | 29 963- | 1 802 | 210- | 11 |
| 12 | Investments in associated companies less reserve | | | | | 3 270 000 | 750 000- | 4 417 243 | 700 000- | 12 |
| 13 | Other investments less reserve | 5 000 | | | | 3 573 | 2 850 | 77 515 | 8 814 | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 5 000 | | | | 3 274 218 | 777 113- | 4 496 560 | 691 396- | 16 |
| 17 | Cash | 843 531 | 356 622 | 820 437 | 276 660 | 7 485 060 | 2 371 440- | 4 063 736 | 2 192 104- | 17 |
| 18 | Special deposits | | | 3 019 | 720 | 15 181 | 147 938- | 24 531 | 21 | 18 |
| 19 | Working funds | 10 000 | | 750 | | 2 000 | | 57 000 | 7 000 | 19 |
| 20 | Temporary cash investments | | | | 745 050- | 993 | 18 | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | | | 21 |
| 22 | Accounts receivable | 3 371 933 | 949 779- | 124 829 | 22 212 | 8 110 766 | 140 459 | 5 681 116 | 614 178 | 22 |
| 23 | Receivables from associated companies | 1 301 | 13 508- | 148 153 | 23 362 | 61 950 | 40 047 | 120 666 | 52 276 | 23 |
| 24 | Other receivables | | 6 | | | 206 032 | | | | 24 |
| 25 | Total receivables | 3 373 234 | 963 280- | 272 982 | 45 574 | 8 378 249 | 180 506 | 5 801 782 | 666 454 | 25 |
| 26 | Less reserve for uncollectible accounts | 9 878 | 54 | | | 7 910 | 81- | | | 26 |
| 27 | Net receivables | 3 363 356 | 963 334- | 272 982 | 45 574 | 8 370 339 | 180 588 | 5 801 782 | 666 454 | 27 |
| 28 | Materials and supplies | 290 370 | 53 502 | 284 307 | 135 754 | 4 403 253 | 326 145 | 706 964 | 11 286 | 28 |
| 29 | Prepayments | 31 977 | 4 100- | 4 258 | 1 784 | 578 015 | 34 293- | 81 906 | 2 351 | 29 |
| 30 | Other current and accrued assets | 10 143 | 4 835 | | | | | | | 30 |
| 31 | Gas stored underground | 297 230 | 41 027- | | | 1 752 780 | 138 492- | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 4 846 609 | 593 501- | 1 385 753 | 284 558- | 22 607 623 | 2 185 412- | 10 735 919 | 1 504 992- | 32 |
| 33 | Unamortized debt discount and expense | 6 018 | 472- | | | 111 218 | 1 995 | 463 653 | 43 581- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | 1 943- | | | 5 900 | 2 041 | | | 35 |
| 36 | Clearing accounts | 2 366 | 2 065 | | | 55 822- | 57 303 | 35 926 | 16 145 | 36 |
| 37 | Retirement work in progress | 1 071- | 22 143 | | | 541 563 | 393 883- | 10 521 | 13 256 | 37 |
| 38 | Other work in progress | 1 917 | 11 871- | 18 392 | 18 392 | | | 117 384 | 64 126 | 38 |
| 39 | Other deferred debits | 4 237 | 2 229- | 3 513 | 38 568- | 297 650 | 64 411- | 839 927 | 810 925 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 13 468 | 7 692 | 21 905 | 20 176- | 900 510 | 396 955- | 1 467 411 | 860 871 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | 335 358 | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | 335 358 | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long-term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 26 658 153 | 183 705- | 14 039 688 | 244 329- | 154 545 185 | 1 398 650 | 132 631 768 | 22 769 130 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 8 562 500 | $ | $ 3 700 000 | $ | $ 43 400 000 | $ | $ 8 669 083 | $ 73 505 | 48 |
| 49 | Preferred capital stock | | | | | | | 11 000 000 | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | 656 103 | 444 967 | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 8 562 500 | | 3 700 000 | | 43 400 000 | | 20 325 186 | 518 472 | 54 |
| 55 | Capital surplus | 537 245 | | | | | | | | 55 |
| 56 | Earned surplus | 2 443 749 | 786 192 | 1 627 368 | 72 008 | 17 279 904 | 2 807 795 | 30 948 430 | 6 530 374 | 56 |
| 57 | Total surplus | 2 980 994 | 786 192 | 1 627 368 | 72 008 | 17 279 904 | 2 807 795 | 30 948 430 | 6 530 374 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 11 543 494 | 786 192 | 5 327 368 | 72 008 | 60 679 904 | 2 807 795 | 51 273 616 | 7 048 846 | 58 |
| 59 | Bonds | | | 7 483 000 | 472 000- | 51 500 000 | 3 000 000- | 50 763 000 | 3 243 000- | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | 8 802 000 | 462 000- | | | 7 500 000 | 7 500 000 | | | 61 |
| 62 | Miscellaneous long-term debt | 453 600 | 24 800- | | | 22 918 484 | 478 598- | 17 000 000 | 17 000 000 | 62 |
| 63 | TOTAL LONG TERM DEBT | 9 255 600 | 486 800- | 7 483 000 | 472 000- | 81 918 484 | 4 021 401 | 67 763 000 | 13 757 000 | 63 |
| 64 | Notes payable | | | | | | | | | 64 |
| 65 | Accounts payable | 118 936 | 5 042 | 11 161 | 13 212- | 4 816 285 | 29 938- | 4 459 242 | 1 348 245 | 65 |
| 66 | Payables to associated companies | 3 435 186 | 434 335- | 29 710 | 224 | 1 267 499 | 728 675- | 265 881 | 87 041 | 66 |
| 67 | Dividends declared | | | | | | | | | 67 |
| 68 | Customers' deposits | 21 604 | 2 075 | | | 3 944 | 1 752- | | | 68 |
| 69 | Taxes accrued | 1 461 460 | 184 663- | 1 012 993 | 168 653 | 3 849 863 | 4 243 446- | 7 199 311 | 604 324- | 69 |
| 70 | Interest accrued | 7 626 | 52 | 25 290 | 1 625- | 747 518 | 22 277- | 240 662 | 20 072- | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 272 241 | 22 021 | | | 379 112 | 429 371- | 241 015 | 121 002 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 5 317 056 | 589 806- | 1 079 154 | 154 040 | 11 064 224 | 5 455 463- | 12 406 111 | 931 892 | 72 |
| 73 | Unamortized premium on debt | | | 89 957 | 10 388- | 5 988 | 1 376- | 2 739 | 437- | 73 |
| 74 | Customers' advances for construction | 297 764 | 53 994 | | | 180 043 | 76 759- | | | 74 |
| 75 | Other deferred credits | 1 055 | 1- | | | | | 349 056 | 349 056 | 75 |
| 76 | TOTAL DEFERRED CREDITS | 298 819 | 53 993 | 89 957 | 10 388- | 186 031 | 78 135- | 351 795 | 348 619 | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | 79 073 | 1 893- | 48 609 | 9 011 | 94 851 | 5 791 | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 3 000 | 3 000 | 11 600 | 3 000 | 19 050 | | | | 80 |
| 81 | Reserve for deferred federal income taxes | 47 068 | 47 068 | | | | | 620 000 | 620 000 | 81 |
| 82 | TOTAL RESERVES | 129 142 | 48 175 | 60 209 | 12 011 | 113 902 | 5 791 | 620 000 | 620 000 | 82 |
| 83 | Contributions in aid of construction | 114 040 | 4 539 | | | 582 638 | 97 262 | 217 246 | 62 773 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 26 658 153 | 183 705- | 14 039 688 | 244 329- | 154 545 185 | 1 398 650 | 132 631 768 | 22 769 130 | 84 |

A. AS OF JAN. 1, 1957, RESPONDENT TRANSFERRED ITS TRANSMISSION AND STORAGE FACILITIES TO KENTUCKY GAS TRANSMISSION CORP.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | COLORADO-WYOMING GAS COMPANY | | COMMERCIAL GAS PIPELINE CO., THE | | CONSOLIDATED GAS UTILITIES CORPORATION (A) | | CUMBERLAND AND ALLEGHENY GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 6 120 497 | $ | $ 210 680 | $ | $ 28 530 936 | $ | $ 23 297 400 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 1 650 990 | | 72 747 | | 8 332 004 | | 5 263 939 | | 2 |
| 3 | Gas utility plant less reserves | 4 469 507 | | 137 933 | | 20 198 932 | | 18 033 461 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 6 120 497 | 576 749 | 210 680 | 9 144 | 28 530 936 | 1 469 321 | 23 297 400 | 1 522 314 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 1 650 990 | 186 791 | 72 747 | 10 709 | 8 332 004 | 346 449 | 5 263 939 | 433 560 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 4 469 507 | 389 958 | 137 933 | 1 564- | 20 198 932 | 1 122 871 | 18 033 461 | 1 088 753 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | | | 712 534 | 186 596 | 21 652- | 255 115- | 11 |
| 12 | Investments in associated companies less reserve | | | | | 1 000 | | | | 12 |
| 13 | Other investments less reserve | | | | | 6 056 | 2 000 | 2 | | 13 |
| 14 | Sinking funds | | | | | 21 113 | 2 035 | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | | | | | 740 703 | 190 631 | 21 650- | 255 115- | 16 |
| 17 | Cash | 236 447 | 135 972 | | | 1 107 283 | 441 165 | 361 871 | 174 604 | 17 |
| 18 | Special deposits | 225 | 15 | | | 52 239 | 6 500- | 100 | | 18 |
| 19 | Working funds | | | | | 35 866 | 9 996 | 8 200 | | 19 |
| 20 | Temporary cash investments | | | | | | 505 685- | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | 1 254- | | | | | | | 21 |
| 22 | Accounts receivable | 172 842 | 16 761- | | | 747 101 | 42 987- | 590 500 | 52 480 | 22 |
| 23 | Receivables from associated companies | 575 840 | 54 612 | | | | | 228 042 | 99 777 | 23 |
| 24 | Other receivables | | 14- | | | | 4 739- | | | 24 |
| 25 | Total receivables | 748 683 | 36 582 | | | 747 101 | 47 727- | 818 543 | 152 257 | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | 34 934 | 3 542 | 17 926 | 2 280 | 26 |
| 27 | Net receivables | 748 683 | 36 582 | | | 712 166 | 51 269- | 800 617 | 149 977 | 27 |
| 28 | Materials and supplies | 134 056 | 37 818- | | | 956 949 | 190 651 | 331 918 | 14 842 | 28 |
| 29 | Prepayments | 6 703 | 547 | | | 37 822 | 6 431 | 21 441 | 7 594 | 29 |
| 30 | Other current and accrued assets | | | | | | | 16 110 | 161 | 30 |
| 31 | Gas stored underground | | | | | 433 435 | 33 117- | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 1 126 116 | 135 298 | 35 103 | 2 120 | 3 335 763 | 51 672 | 1 540 259 | 347 180 | 32 |
| 33 | Unamortized debt discount and expense | 1 748 | 392- | | | 45 319 | 5 012- | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | | | 28 145 | 7 612- | 35 |
| 36 | Clearing accounts | 370 | 3 748- | | | 27 218- | 20 598- | 5 371- | 7 079 | 36 |
| 37 | Retirement work in progress | | 501- | | | 101 268 | 189 145- | 316 818 | 250 436 | 37 |
| 38 | Other work in progress | | | | | 24 052 | 11 116 | 4 | 4 | 38 |
| 39 | Other deferred debits | | | | | | | 1 | 1 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 2 118 | 4 642- | | | 143 421 | 203 640- | 339 596 | 249 907 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 5 597 743 | 520 613 | 173 037 | 555 | 24 418 821 | 1 161 535 | 19 891 667 | 1 430 725 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 1 400 000 | $ | $ 500 | $ | $ 881 997 | $ 50 | $ 8 750 000 | $ 250 000 | 48 |
| 49 | Preferred capital stock | | | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | 4 030 | 50- | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | 8 378 | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 1 400 000 | | 500 | | 894 405 | | 8 750 000 | 250 000 | 54 |
| 55 | Capital surplus | | | 162 367 | | 2 574 250 | | | | 55 |
| 56 | Earned surplus | 1 366 970 | 113 582 | 41 546- | 5 066 | 9 044 339 | 711 360 | 1 175 525 | 685 929 | 56 |
| 57 | Total surplus | 1 366 970 | 113 582 | 120 820 | 5 066 | 11 618 589 | 711 360 | 1 175 525 | 685 929 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 2 766 970 | 113 582 | 121 320 | 5 066 | 12 512 994 | 711 360 | 9 925 525 | 935 929 | 58 |
| 59 | Bonds | | | | | 8 442 750 | 538 500- | | | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | 8 382 864 | 494 000 | 61 |
| 62 | Miscellaneous long term debt | 660 000 | 60 000- | 24 800 | 5 000- | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 660 000 | 60 000- | 24 800 | 5 000- | 8 442 750 | 538 500- | 8 382 864 | 494 000 | 63 |
| 64 | Notes payable | | | | | 500 000 | 500 000 | | | 64 |
| 65 | Accounts payable | 612 472 | 77 900 | | | 579 228 | 43 469- | 335 336 | 56 706 | 65 |
| 66 | Payables to associated companies | 950 000 | 350 000 | | | | | 635 520 | 20 709 | 66 |
| 67 | Dividends declared | | | | | | | | | 67 |
| 68 | Customers' deposits | | | | | 636 713 | 30 426 | | | 68 |
| 69 | Taxes accrued | 567 258 | 44 115 | | | 1 257 605 | 482 795 | 115 985 | 7 919 | 69 |
| 70 | Interest accrued | 12 471 | 188 | | | 200 759 | 10 931 | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | | | 98 788 | 11 659- | 107 141 | 266 491- | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 2 142 202 | 472 203 | 26 916 | 489 | 3 273 095 | 969 024 | 1 193 983 | 181 155- | 72 |
| 73 | Unamortized premium on debt | | | | | 12 561 | 2 468- | | | 73 |
| 74 | Customers' advances for construction | 27 389 | 5 172- | | | 69 752 | 21 697 | 128 676 | 106 274 | 74 |
| 75 | Other deferred credits | | | | | | | 900 | 899 | 75 |
| 76 | TOTAL DEFERRED CREDITS | 27 389 | 5 172- | | | 82 314 | 19 229 | 129 576 | 107 173 | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | 77 515 | 597- | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | | | 62 089 | 62 089 | 81 |
| 82 | TOTAL RESERVES | | | | | | | 139 604 | 61 491 | 82 |
| 83 | Contributions in aid of construction | 1 180 | | | | 107 667 | 420 | 120 112 | 13 286 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 5 597 743 | 520 613 | 173 037 | 555 | 24 418 821 | 1 161 535 | 19 891 667 | 1 430 725 | 84 |

A. REPORT FOR YEAR ENDED OCT. 31, 1956.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO. | ITEM | DELAWARE POWER & LIGHT COMPANY | | EAST TENNESSEE NATURAL GAS COMPANY | | EL PASO GAS TRANSPORTATION CORPORATION | | EL PASO NATURAL GAS COMPANY | | LINE NO. |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 15 528 050 | $ | $ 28 656 581 | $ | $ 467 759 | $ | $ 761 884 216 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 4 219 768 | | 4 923 610 | | 225 993 | | 122 888 610 | | 2 |
| 3 | Gas utility plant less reserves | 11 308 282 | | 23 732 971 | | 241 766 | | 638 995 606 | | 3 |
| 4 | Other utility plant | (A) 120 692 038 | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | (B) 19 235 562 | | | | | | | | 5 |
| 6 | Other utility plant less reserves | 101 456 476 | | | | | | | | 6 |
| 7 | Total utility plant | 136 220 088 | 27 586 507 | 28 656 581 | 138 661- | 467 759 | 17 952- | 761 884 215 | 114 667 020 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 23 455 330 | 2 883 656 | 4 923 609 | 758 074 | 225 993 | 14 776 | 122 888 610 | 24 560 789 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 112 764 757 | 24 702 851 | 23 732 971 | 896 735- | 241 766 | 32 678- | 638 995 605 | 90 106 230 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 281 580 | 12 270- | 23 333 | | | | 5 632 780 | 4 780 339 | 11 |
| 12 | Investments in associated companies less reserve | 31 600 000 | 650 000 | 202 718 | 65 000 | 57 477 | 25 718 | 16 691 164 | 9 518 155 | 12 |
| 13 | Other investments less reserve | 2 001 | | | | | | 14 951 109 | 489 475- | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | 556 122 | 545 462 | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 31 883 581 | 637 729 | 782 174 | 610 462 | 57 477 | 25 718 | 37 275 054 | 13 809 019 | 16 |
| 17 | Cash | 1 825 992 | 433 477- | 112 747 | 178 038- | 19 398 | 1 992 | 13 423 464 | 9 245 303 | 17 |
| 18 | Special deposits | 1 134 935 | 511 870 | 222 933 | 1 570- | | | 29 538 060 | 12 305 590 | 18 |
| 19 | Working funds | 9 620 | 750 | 22 553 | 300- | | | 11 455 | 1 240 | 19 |
| 20 | Temporary cash investments | | 7 450 575- | 1 091 378 | 653 111- | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | 71 119 | 63 122- | 21 |
| 22 | Accounts receivable | 3 976 964 | 1 140 510 | 1 686 154 | 8 809 | 3 027 | 21 | 25 218 333 | 4 770 736 | 22 |
| 23 | Receivables from associated companies | 125 783 | 8 707 | 12 125 | 12 000 | | | 392 353 | 709 235- | 23 |
| 24 | Other receivables | 27 058 | 19 628 | 7 071 | 2 109 | | | 35 369 | 24 669- | 24 |
| 25 | Total receivables | 4 129 806 | 1 168 844 | 1 705 351 | 22 918 | 3 027 | 21 | 25 667 176 | 3 973 708 | 25 |
| 26 | Less reserve for uncollectible accounts | 72 493 | 8 677 | | | | | | | 26 |
| 27 | Net receivables | 4 057 313 | 1 160 167 | 1 705 351 | 22 918 | 3 027 | 21 | 25 667 176 | 3 973 708 | 27 |
| 28 | Materials and supplies | 2 747 931 | 196 975 | 212 657 | 70 566 | | | 17 005 745 | 6 494 035 | 28 |
| 29 | Prepayments | 236 554 | 33 930- | 19 021 | 7 141- | 458 | 71- | 1 075 847 | 156 142- | 29 |
| 30 | Other current and accrued assets | | | | | | | 50 536 | 200 315- | 30 |
| 31 | Gas stored underground | | | | | | | 409 988 | 24 714 | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 10 012 346 | 6 048 220- | 3 386 643 | 746 677- | 22 884 | 1 942 | 87 182 273 | 31 688 135 | 32 |
| 33 | Unamortized debt discount and expense | 35 276 | 1 490- | 257 153 | 40 947- | | | 1 097 063 | 160 004 | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | 278 | 278 | 1 783 | 238- | | | 405 372 | 174 841 | 35 |
| 36 | Clearing accounts | | | 12 841- | 521- | | | 31 568- | 44 802- | 36 |
| 37 | Retirement work in progress | 2 114- | 2 114- | | | 436 | 390 | 34 703 | 21 234 | 37 |
| 38 | Other work in progress | | | 3 215 | 9 177- | | | 713 412 | 523 970 | 38 |
| 39 | Other deferred debits | 375 984 | 192 709- | 7 484 | 7 484 | | | 2 112 518 | 482 197 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 409 425 | 196 035- | 256 797 | 43 400- | 436 | 390 | 4 331 501 | 1 317 445 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | 705 830 | 137 614 | 236 922 | 24 578- | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | 705 830 | 137 614 | 236 922 | 24 578- | | | | | 43 |
| 44 | Reacquired capital stock | | | 109 500 | 109 500 | | | 16 162 | 297 574- | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | 109 500 | 109 500 | | | 16 162 | 297 574- | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 155 775 942 | 19 233 938 | 28 505 008 | 991 428- | 322 565 | 4 626- | 767 800 597 | 136 623 257 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 28 228 203 | $ 3 116 043 | $ 1 082 512 | $ 3 321 | $ 22 000 | $ | $ 32 325 372 | $ 17 414 856 | 48 |
| 49 | Preferred capital stock | 32 000 000 | 8 000 000 | 4 700 000 | 40 500- | | | 85 410 200 | 8 956 200 | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 10 695 065 | 5 016 700 | 2 706 653 | 19 032 | | | 82 401 642 | 23 074- | 51 |
| 52 | Capital stock subscribed | 22 977 | 22 977 | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 70 946 245 | 16 155 720 | 8 489 165 | 18 147- | 22 000 | | 200 137 214 | 26 347 982 | 54 |
| 55 | Capital surplus | | | | 74 800- | | | 216 245 | 28 359 | 55 |
| 56 | Earned surplus | 8 060 627 | 1 376 549 | 689 570 | 58 685- | 299 405 | 4 248- | 37 712 840 | 7 858 772 | 56 |
| 57 | Total surplus | 8 060 627 | 1 376 549 | 689 570 | 133 485- | 299 405 | 4 248- | 37 929 086 | 7 887 132 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 79 006 872 | 17 532 269 | 9 178 735 | 151 632- | 321 405 | 4 248- | 238 066 300 | 34 235 114 | 58 |
| 59 | Bonds | 67 000 000 | | 16 271 970 | 1 008 210- | | | 440 535 000 | 70 632 000 | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | 533 681 | 20 651 | 61 |
| 62 | Miscellaneous long term debt | | | | | | | 2 674 150 | 10 306 487- | 62 |
| 63 | TOTAL LONG TERM DEBT | 67 000 000 | | 16 271 970 | 1 008 210- | | | 443 742 831 | 60 346 163 | 63 |
| 64 | Notes payable | | | | | | | 39 000 000 | 31 000 000 | 64 |
| 65 | Accounts payable | 1 085 220 | 204 596 | 1 120 905 | 11 350 | | 76- | 17 689 467 | 5 417 363 | 65 |
| 66 | Payables to associated companies | | | | | | | 78 410 | 78 410 | 66 |
| 67 | Dividends declared | 1 207 556 | 294 558 | 222 053 | 1 513- | | | | | 67 |
| 68 | Customers' deposits | 179 502 | 37 413 | | | | | | | 68 |
| 69 | Taxes accrued | 3 678 992 | 355 313 | 1 549 492 | 136 731 | 981 | 480- | 10 246 072 | 267 087 | 69 |
| 70 | Interest accrued | 351 183 | 4 857 | 107 522 | 6 342- | | | 4 104 228 | 1 244 179 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 286 727 | 24 645 | | | | | | | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 6 789 181 | 921 384 | 2 999 973 | 140 226 | 981 | 556- | 71 118 179 | 38 007 041 | 72 |
| 73 | Unamortized premium on debt | 789 892 | 40 797- | | | | | 93 681 | 21 215- | 73 |
| 74 | Customers' advances for construction | 6 764 | 16- | 9 886 | 1 255- | | | 7 262 408 | 1 663 741- | 74 |
| 75 | Other deferred credits | 1 708 | 399- | | | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | 797 866 | 41 213- | 9 886 | 1 255- | | | 7 356 089 | 1 684 956- | 76 |
| 77 | Insurance reserve | 69 600 | 34 800 | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees' provident reserve | 81 836 | 81 836- | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | 3 196 397 | 1 966 667 | 80 |
| 81 | Reserve for deferred Federal income taxes | 1 576 722 | 835 191 | 29 442 | 29 442 | 178 | 178 | 3 740 827 | 3 740 827 | 81 |
| 82 | TOTAL RESERVES | 1 727 658 | 788 155 | 29 442 | 29 442 | 178 | 178 | 6 937 224 | 5 707 494 | 82 |
| 83 | Contributions in aid of construction | 454 363 | 33 341 | 15 000 | | | | 579 971 | 12 400 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 155 775 942 | 19 233 938 | 28 505 009 | 991 428- | 322 565 | 4 626- | 767 800 597 | 136 623 257 | 84 |

A. ELECTRIC $97,140,804; REFINERY SERVICE $23,551,234; COMMON $1,727,951. B. ELECTRIC $14,931,274; REFINERY SERVICE $4,226; COMMON $44,047.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | EMPIRE GAS & FUEL COMPANY | | EQUITABLE GAS COMPANY | | FORT SMITH GAS CORPORATION | | GAS TRANSPORT, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 560 235 | $ | $ 103 485 122 | $ | $ 5 998 248 | $ | $ 1 206 399 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 358 584 | | 39 161 258 | | 2 152 590 | | 925 007 | | 2 |
| 3 | Gas utility plant less reserves | 201 651 | | 64 323 863 | | 3 845 657 | | 281 391 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 560 235 | 12 130- | 103 485 122 | 6 071 614 | 5 998 248 | 237 840 | 1 206 399 | 107 097 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 358 583 | 4 660 | 39 161 258 | 1 227 068 | 2 152 590 | 177 160 | 925 007 | 70 892 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 201 651 | 16 791- | 64 323 863 | 4 844 546 | 3 845 657 | 60 680 | 281 391 | 36 204 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 7 958 | 4 613- | 35 083 | 101 562- | | | | | 11 |
| 12 | Investments in associated companies less reserve | | | 13 312 496 | 300 000 | | | | | 12 |
| 13 | Other investments less reserve | 726 313 | 21 955 | | | 12 100 | 1 100 | | | 13 |
| 14 | Sinking funds | | | 913 | 1 012- | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 734 272 | 17 342 | 13 348 493 | 197 425 | 12 100 | 1 100 | | | 16 |
| 17 | Cash | 14 886 | 4 212- | 1 729 949 | 272 477 | 142 321 | 31 115- | 470 046 | 68 119- | 17 |
| 18 | Special deposits | 5 | | 437 918 | 168 717- | 445 | | | | 18 |
| 19 | Working funds | | | 100 250 | 32 200 | 4 219 | 2 884 | | | 19 |
| 20 | Temporary cash investments | 183 535 | 34 394 | | | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | 1 458 | 15- | | | | | 21 |
| 22 | Accounts receivable | 999 | 39- | 4 660 627 | 19 296 | 230 392 | 20 865- | | | 22 |
| 23 | Receivables from associated companies | 53 777 | 1 564- | 180 165 | 28 098 | 1 258 | 2 866- | 62 698 | 20 326 | 23 |
| 24 | Other receivables | 883 | 1 879- | 15 822 | 5 147 | | | | | 24 |
| 25 | Total receivables | 55 661 | 3 483- | 4 858 074 | 52 528 | 231 651 | 23 731- | 62 698 | 20 326 | 25 |
| 26 | Less reserve for uncollectible accounts | | | 88 138 | 26 823 | 2 650 | 656 | | | 26 |
| 27 | Net receivables | 55 661 | 3 483- | 4 769 935 | 25 704 | 229 001 | 24 387- | 62 698 | 20 326 | 27 |
| 28 | Materials and supplies | | | 1 247 100 | 113 193 | 72 501 | 11 757- | 4 345 | 4 922- | 28 |
| 29 | Prepayments | 791 | 72- | 58 536 | 22 348- | 16 329 | 3 198 | 3 395 | 2 283 | 29 |
| 30 | Other current and accrued assets | | | 35 378 | 1 087 | | | | | 30 |
| 31 | Gas stored underground | 12 600 | | 5 555 459 | 1 131 969 | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 267 479 | 26 675 | 13 934 526 | 1 385 567 | 464 817 | 61 177- | 540 485 | 50 431- | 32 |
| 33 | Unamortized debt discount and expense | | | 61 466 | 5 465- | 15 198 | 1 778- | | | 33 |
| 34 | Extraordinary property losses | | | | | 8 390 | 3 471- | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 10 952 | 6 464- | | | | | 35 |
| 36 | Clearing accounts | | | 36 249 | 6- | | | | | 36 |
| 37 | Retirement work in progress | | | 6 498 | 28 200- | | | | | 37 |
| 38 | Other work in progress | | | | | | | | | 38 |
| 39 | Other deferred debits | | | | | 8 261 | 8 261 | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | | | 115 167 | 40 138- | 31 849 | 3 010 | | | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | 310 575 | | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 310 575 | | | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | 1 040 000 | 485 000 | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | 1 040 000 | 485 000 | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 1 203 403 | 27 177 | 93 072 627 | 6 872 400 | 4 354 424 | 3 613 | 821 877 | 14 226- | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 475 000 | $ | $ 17 612 476 | $ 553 486 | $ 150 000 | $ | $ 725 000 | $ | 48 |
| 49 | Preferred capital stock | | | 8 198 600 | 1 627 900- | 150 000 | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | 1 388 924 | 1 074 414 | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 475 000 | | 27 200 000 | | 300 000 | | 725 000 | | 54 |
| 55 | Capital surplus | | | 355 211 | | | | 90 264 | | 55 |
| 56 | Earned surplus | 672 605 | 24 585 | 4 423 298 | 1 074 485 | 1 112 871 | 190 904 | 34 281- | 5 184- | 56 |
| 57 | Total surplus | 672 605 | 24 585 | 4 778 510 | 1 074 485 | 1 112 871 | 190 904 | 55 983 | 5 184- | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 1 147 605 | 24 585 | 31 978 510 | 1 074 485 | 1 412 871 | 190 904 | 780 983 | 5 184- | 58 |
| 59 | Bonds | | | 43 242 000 | 535 000- | 2 070 000 | 115 000- | | | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | 1 050 000 | 325 000- | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | | | 44 292 000 | 860 000- | 2 070 000 | 115 000- | | | 63 |
| 64 | Notes payable | | | 1 000 000 | 1 000 000 | | 150 000- | | | 64 |
| 65 | Accounts payable | | | 8 479 357 | 5 213 908 | 40 268 | 6 964- | 39 387 | 7 174- | 65 |
| 66 | Payables to associated companies | | | 462 362 | 36 341 | 140 245 | 20 776- | 738 | 736 | 66 |
| 67 | Dividends declared | | | 32 462 | 5 738 | | | | | 67 |
| 68 | Customers deposits | | | 142 078 | 29 863 | 262 996 | 15 984 | | | 68 |
| 69 | Taxes accrued | 11 010 | 649 | 5 545 051 | 373 256 | 329 670 | 75 720 | 768 | 2 603- | 69 |
| 70 | Interest accrued | | | 455 087 | 3 036 | 43 507 | 2 042- | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 44 787 | 1 942 | 214 849 | 7 015 | | | | | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 55 797 | 2 591 | 16 331 248 | 6 669 158 | 816 689 | 88 078- | 40 894 | 9 241- | 72 |
| 73 | Unamortized premium on debt | | | 19 758 | 1 462- | | | | | 73 |
| 74 | Customers advances for construction | | | 30 237 | 20 839- | 10 197 | 6 226 | | | 74 |
| 75 | Other deferred credits | | | 3 739 | 12 771- | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | 53 735 | 35 072- | 10 197 | 6 226 | | | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | 295 814 | | 7 212 | 7 212 | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | | | | | 81 |
| 82 | TOTAL RESERVES | | | 295 814 | | 7 212 | 7 212 | | | 82 |
| 83 | Contributions in aid of construction | | | 121 319 | 23 828 | 37 453 | 2 348 | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 1 203 403 | 27 177 | 93 072 627 | 6 872 400 | 4 354 424 | 3 613 | 821 877 | 14 226- | 84 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | GULF INTERSTATE GAS COMPANY | | HOME GAS COMPANY | | HOPE NATURAL GAS COMPANY | | HOPE PRODUCING COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 136 903 086 | $ | $ 17 082 620 | $ | $ 152 441 037 | $ | $ 3 957 535 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 9 799 715 | | 3 638 846 | | 51 056 140 | | 1 656 526 | | 2 |
| 3 | Gas utility plant less reserves | 127 103 371 | | 13 443 773 | | 101 384 896 | | 2 301 008 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 136 903 086 | 8 953 297 | 17 082 620 | 874 319 | 152 441 037 | 7 157 779 | 3 957 535 | 22 690 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 9 799 715 | 4 463 020 | 3 638 846 | 352 299 | 51 056 140 | 2 391 117 | 1 656 526 | 386 911 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 127 103 371 | 4 490 277 | 13 443 773 | 522 020 | 101 384 896 | 4 766 661 | 2 301 008 | 364 222- | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | 111 317- | | 10 |
| 11 | Other physical property less reserve | 168 119 | 88 637- | 2 651 | | 379 891 | | 12 929 | 14- | 11 |
| 12 | Investments in associated companies less reserve | 10 000 | | | | | | | | 12 |
| 13 | Other investments less reserve | 80 500 | 19 500- | | | 324 191 | 107 460- | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 258 619 | 108 137- | 2 651 | | 704 082 | 107 460- | 12 929 | 14- | 16 |
| 17 | Cash | 5 432 074 | 1 020 968 | 128 888 | 271 530- | 5 173 506 | 1 825 381 | 157 176 | 113 403- | 17 |
| 18 | Special deposits | 6 268 | 5 168 | 1 | | | | | | 18 |
| 19 | Working funds | 49 479 | 1 007- | 5 000 | 4 000- | 389 660 | 61 835 | 20 | | 19 |
| 20 | Temporary cash investments | | 1 989 125- | | | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | | | 21 |
| 22 | Accounts receivable | 1 551 682 | 116 428 | 446 023 | 59 297- | 2 536 935 | 34 103 | 223 673 | 55 508- | 22 |
| 23 | Receivables from associated companies | 435 711 | 225 985 | 744 226 | 31 017- | 4 957 527 | 1 157 548- | 8 018 | 408 015- | 23 |
| 24 | Other receivables | 3 167 | 11 750- | | | 2 045 | 748- | | | 24 |
| 25 | Total receivables | 1 990 560 | 330 663 | 1 190 250 | 90 315- | 7 496 509 | 1 124 192- | 231 691 | 463 523- | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | 20 800 | | | | 26 |
| 27 | Net receivables | 1 990 560 | 330 663 | 1 190 250 | 90 315- | 7 475 709 | 1 124 192- | 231 691 | 463 523- | 27 |
| 28 | Materials and supplies | 843 355 | 154 719 | 224 713 | 105 264 | 3 451 382 | 698 487 | 5 473 | 3 750- | 28 |
| 29 | Prepayments | 83 064 | 10 682- | 55 919 | 1 457- | 143 512 | 35 810- | | | 29 |
| 30 | Other current and accrued assets | | | | | 3 125 | 469 | | | 30 |
| 31 | Gas stored underground | | | 1 460 407 | 283 701 | 10 842 234 | 987 515 | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 8 404 800 | 489 296- | 3 065 179 | 21 662 | 27 479 131 | 2 413 685 | 394 361 | 580 677- | 32 |
| 33 | Unamortized debt discount and expense | 642 425 | 454 265 | | | | | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 6 424 | 3 597 | 90 252 | 90 252 | | | 35 |
| 36 | Clearing accounts | 17 969- | 17 969- | 14 426 | 11 248 | | | | | 36 |
| 37 | Retirement work in progress | 4 419- | 4 419- | 3 977 | 10 501 | 4 608 | 8 247- | | | 37 |
| 38 | Other work in progress | 9 807 | 9 807 | 3 | 3 | 12 949 | 4 632 | | | 38 |
| 39 | Other deferred debits | 11 667 | 9 504- | | 1 628- | 35 392 | 29 263- | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 641 511 | 432 180 | 24 831 | 23 722 | 143 203 | 57 374 | | | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | 2 268 857 | 1 328 410 | | | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | 2 268 857 | 1 328 410 | | | | | | | 43 |
| 44 | Reacquired capital stock | 520 040 | 519 040 | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | 520 040 | 519 040 | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 139 197 198 | 6 172 474 | 16 536 436 | 567 405 | 129 711 313 | 7 130 262 | 2 596 982 | 944 912- | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 18 100 675 | $ | $ 5 150 000 | $ 100 000 | $ 51 000 000 | $ | $ 550 000 | $ | 48 |
| 49 | Preferred capital stock | 14 479 740 | | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 2 714 951 | | | | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 35 295 366 | | 5 150 000 | 100 000 | 51 000 000 | | 550 000 | | 54 |
| 55 | Capital surplus | | | 1 041 287 | | 170 526 | | | | 55 |
| 56 | Earned surplus | 3 992 457 | 980 252 | 622 405 | 177 821 | 32 855 608 | 3 260 463 | 1 761 186 | 875 537- | 56 |
| 57 | Total surplus | 3 992 457 | 980 252 | 1 663 692 | 177 821 | 33 026 135 | 3 260 463 | 1 761 186 | 875 537- | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 39 287 823 | 980 252 | 6 813 692 | 277 821 | 84 026 135 | 3 260 463 | 2 311 186 | 875 537- | 58 |
| 59 | Bonds | 89 000 000 | 3 500 000- | | | | | | | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | 5 853 000 | 47 000- | 23 500 000 | 500 000- | | | 61 |
| 62 | Miscellaneous long term debt | | | | | | 40 000- | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 89 000 000 | 3 500 000- | 5 853 000 | 47 000- | 23 500 000 | 540 000- | | | 63 |
| 64 | Notes payable | 6 000 000 | 6 000 000 | | | | | | | 64 |
| 65 | Accounts payable | 1 975 663 | 1 531 923 | 56 708 | 10 732 | 5 757 419 | 1 156 288 | 9 252 | 18 822- | 65 |
| 66 | Payables to associated companies | | | 2 981 490 | 396 614 | 9 783 729 | 5 569 818 | 20 865 | 64 752- | 66 |
| 67 | Dividends declared | | | | | | 1 096 500- | | | 67 |
| 68 | Customers' deposits | | | | | 7 806 | 209 | | | 68 |
| 69 | Taxes accrued | 1 156 548 | 439 008 | 675 787 | 157 539- | 4 281 791 | 1 685 463- | 240 410 | 14 080 | 69 |
| 70 | Interest accrued | 926 479 | 27 427- | | | 319 | 13- | 2 600- | 500- | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 5 412 | 1 292 | 32 848 | 23 007 | 94 275 | 14- | 5 868 | 619 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 10 064 102 | 7 944 796 | 3 746 834 | 272 814 | 19 925 342 | 3 944 323 | 273 796 | 69 375- | 72 |
| 73 | Unamortized premium on debt | | | | | | | | | 73 |
| 74 | Customers' advances for construction | | | | | 16 951 | 5 984 | | | 74 |
| 75 | Other deferred credits | 7 924 | 6 215- | 500 | 500 | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | 7 924 | 6 215- | 500 | 500 | 16 951 | 5 984 | | | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | 52 000 | 24 000 | 59 140 | | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | 12 000 | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | 592 094 | 37 490 | | | 80 |
| 81 | Reserve for deferred Federal income taxes | 729 641 | 729 641 | 63 268 | 63 268 | 422 000 | 422 000 | | | 81 |
| 82 | TOTAL RESERVES | 781 641 | 753 641 | 122 409 | 63 268 | 1 014 094 | 459 490 | 12 000 | | 82 |
| 83 | Contributions in aid of construction | 55 708 | | | | 1 228 790 | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 139 197 198 | 6 172 474 | 16 536 436 | 567 405 | 129 711 313 | 7 130 262 | 2 596 982 | 944 912- | 84 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | INDIANA UTILITIES CORPORATION (A) | | INLAND GAS CORPORATION (B) | | INLAND GAS DISTRIBUTING COMPANY (D) | | INTERSTATE POWER COMPANY (G) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 304 602 | $ | $ 8 648 612 | $ | $ 306 389 | $ | $ 3 448 515 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 211 504 | | 5 578 396 | | 224 888 | | 643 194 | | 2 |
| 3 | Gas utility plant less reserves | 93 098 | | 3 070 216 | | 81 500 | | 2 805 321 | | 3 |
| 4 | Other utility plant | | | | | | | (H) 74 109 342 | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | (J) 13 664 271 | | 5 |
| 6 | Other utility plant less reserves | | | | | | | 60 445 072 | | 6 |
| 7 | Total utility plant | 304 602 | 3 305 | 8 648 612 | 276 784 | 306 389 | 1 328- | 77 557 857 | 9 513 367 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 211 504 | 4 517 | 5 578 396 | 231 674 | 224 888 | 7 110 | 14 307 465 | 1 978 880 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 93 098 | 1 211- | 3 070 216 | 45 109 | 81 500 | 8 439- | 63 250 392 | 7 534 486 | 9 |
| 10 | Utility plant adjustments less reserve | | | 850 437 | | 6 977 | | | | 10 |
| 11 | Other physical property less reserve | | | | | | | 7 694 | 372- | 11 |
| 12 | Investments in associated companies less reserve | | | 38 500 | | 501 331 | 121 616 | | | 12 |
| 13 | Other investments less reserve | | | | | | | 15 922 | 13 569 | 13 |
| 14 | Sinking funds | | | | | | | 1 183 | 1 183 | 14 |
| 15 | Miscellaneous special funds | | | | | | | 11 102 | 20 054- | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | | | 38 500 | | 501 331 | 121 616 | 35 902 | 5 674- | 16 |
| 17 | Cash | | | 1 049 255 | 841 076- | 56 796 | 41 850- | 3 567 868 | 1 156 726 | 17 |
| 18 | Special deposits | | | | | | | 634 312 | 254 687- | 18 |
| 19 | Working funds | | | 650 | | | | 11 419 | 75 | 19 |
| 20 | Temporary cash investments | | | 1 500 000 | 1 500 000 | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | 148 | | 1 600 | 1 600 | 21 |
| 22 | Accounts receivable | | | 529 607 | 28 657- | 48 373 | 1 504- | 1 838 148 | 222 438- | 22 |
| 23 | Receivables from associated companies | | | 56 673 | 1 657- | | | | | 23 |
| 24 | Other receivables | | | 12 578 | 12 578 | | | | | 24 |
| 25 | Total receivables | | | 598 859 | 17 736- | 48 522 | 1 504- | 1 839 748 | 220 838- | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | | | 51 002 | 13 552 | 26 |
| 27 | Net receivables | | | 598 859 | 17 736- | 48 522 | 1 504- | 1 788 745 | 234 391- | 27 |
| 28 | Materials and supplies | | | 207 941 | 18 310- | | | 2 175 660 | 503 026 | 28 |
| 29 | Prepayments | | | 73 335 | 4 638- | | | 86 638 | 10 238 | 29 |
| 30 | Other current and accrued assets | | | | | | | | | 30 |
| 31 | Gas stored underground | | | | | | | 8 173 | 5 160 | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 64 849 | 6 867 | 3 430 040 | 618 236 | 105 318 | 43 355- | 8 272 818 | 1 186 148 | 32 |
| 33 | Unamortized debt discount and expense | | | | | | | 77 150 | 19 010 | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | | | | | 35 |
| 36 | Clearing accounts | | | 734 | 729 | | | 1 551 | 377 | 36 |
| 37 | Retirement work in progress | | | | 21- | 211- | 270- | 21 619 | 3 224- | 37 |
| 38 | Other work in progress | | | 1 402 | 982 | | | | | 38 |
| 39 | Other deferred debits | | | 45 604 | 1 071 | 3 | | 324 142 | 65 877 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 1 997 | 298- | 47 740 | 2 762 | 207- | 270- | 424 463 | 82 040 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 159 945 | 5 356 | 7 436 934 | 666 108 | 694 920 | 69 551 | 71 983 576 | 8 797 000 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 62 560 | $ | $ 2 126 587 | $ | $ 10 000 | $ | $ 8 950 665 | $ 477 750 | 48 |
| 49 | Preferred capital stock | | | | | | | 10 000 000 | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | 6 022 609 | 1 433 250 | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 62 560 | | 2 126 587 | | 10 000 | | 24 973 275 | 1 911 000 | 54 |
| 55 | Capital surplus | 14 541 | | | | | | | | 55 |
| 56 | Earned surplus | 3 760- | 8 439 | 1 998 308- | 740 699 | 1 443 518- | 36 275- | 4 737 171 | 240 434 | 56 |
| 57 | Total surplus | 10 780 | 8 439 | 1 998 308- | 740 699 | 1 443 518- | 36 275- | 4 737 171 | 240 434 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 73 340 | 8 439 | 128 278 | 740 699 | 1 433 518- | 36 275- | 29 710 447 | 2 151 434 | 58 |
| 59 | Bonds | 55 000 | 15 500- | | | | | 30 002 170 | 1 252 170 | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | | | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 55 000 | 15 500- | | | | | 30 002 170 | 1 252 170 | 63 |
| 64 | Notes payable | | | | | | | 4 500 000 | 4 500 000 | 64 |
| 65 | Accounts payable | | | 389 809 | 12 958- | 1 384 | 1 375 | 1 474 389 | 708 121 | 65 |
| 66 | Payables to associated companies | | | 394 | 220- | 41 335 | 1 538- | | | 66 |
| 67 | Dividends declared | | | | | | | 109 000 | | 67 |
| 68 | Customers' deposits | | | 82 | | | | 150 951 | 83 934- | 68 |
| 69 | Taxes accrued | | | 172 309 | 213 363- | | | 4 548 945 | 219 049 | 69 |
| 70 | Interest accrued | | | | | | | 570 561 | 14 186- | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | 129 954 | 10 765- | (E) 289 661 | 7 000 | 528 653 | 116 015 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 30 086 | 12 367 | 692 549 | 237 307- | 332 382 | 6 836 | 11 882 501 | 5 445 065 | 72 |
| 73 | Unamortized premium on debt | | | | | | | 125 313 | 5 937- | 73 |
| 74 | Customers' advances for construction | | | | | | | | | 74 |
| 75 | Other deferred credits | | | (C) 6 590 194 | 162 717 | (F) 1 796 056 | 98 990 | 113 374 | 49 762- | 75 |
| 76 | TOTAL DEFERRED CREDITS | 25 | | 6 590 194 | 162 717 | 1 796 056 | 98 990 | 238 687 | 55 699- | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | 104 591 | 2 897 | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | | | | | 81 |
| 82 | TOTAL RESERVES | 1 494 | 50 | | | | | 104 591 | 2 897 | 82 |
| 83 | Contributions in aid of construction | | | 25 911 | | | | 45 178 | 1 133 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 159 945 | 5 356 | 7 436 934 | 666 108 | 694 920 | 69 551 | 71 983 576 | 8 797 000 | 84 |

A. REPORT FOR YEAR ENDED SEPT. 30, 1956.
B. BEN WILLIAMSON, JR., TRUSTEE.
C. REPRESENTS CLAIMS OF GENERAL CREDITORS, $941,568 AND SUBORDINATED CLAIMS OF COLUMBIA GAS SYSTEM INC., $5,648,626.
D. CLINTON M. HARBISON, TRUSTEE.
E. INCLUDES $100,000 MATURED LONG-TERM DEBT AND $184,917 MATURED INTEREST.
F. CLAIMS OF GENERAL CREDITORS.
G. REPORT REFLECTS ACQUISITION OF NORTHWESTERN ILLINOIS GAS & ELECTRIC CO. AS OF NOV. 30, 1956 AND SALE OF CERTAIN ELECTRIC PROPERTIES IN WACONIA AREA, MINNESOTA, TO NORTHERN STATES POWER CO. OCT. 31, 1956.
H. ELECTRIC $73,306,872; HEATING $188,201; TRANSPORTATION $674,272.
J. ELECTRIC $13,053,648; HEATING $124,546; TRANSPORTATION $486,077.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | IOWA-ILLINOIS GAS AND ELECTRIC COMPANY | | IOWA PUBLIC SERVICE COMPANY (D) | | IROQUOIS GAS CORPORATION (G) | | KANSAS-COLORADO UTILITIES, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 28 855 087 | $ | $ 17 470 241 | $ | $ 89 213 717 | $ | $ 1 774 162 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 3 713 831 | | 3 824 147 | | 17 897 874 | | 807 481 | | 2 |
| 3 | Gas utility plant less reserves | 25 141 256 | | 13 646 094 | | 71 315 842 | | 966 681 | | 3 |
| 4 | Other utility plant | (A) 78 306 257 | | (E) 89 415 457 | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | (B) 16 833 990 | | (F) 19 030 292 | | | | | | 5 |
| 6 | Other utility plant less reserves | 61 472 367 | | 70 385 165 | | | | | | 6 |
| 7 | Total utility plant | 107 161 344 | 7 938 727 | 106 885 698 | 3 876 089 | 89 213 717 | 26 245 453 | 1 774 162 | 862 817- | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 20 547 721 | 2 218 003 | 22 854 439 | 2 004 344 | 17 897 874 | 4 364 928 | 807 481 | 354 896- | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 86 613 623 | 5 720 724 | 84 031 259 | 1 871 745 | 71 315 842 | 21 880 525 | 966 681 | 507 921- | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 144 519 | 5 221- | 76 943 | 76 943 | 79 320 | 34 392 | 61 151 | 41 692 | 11 |
| 12 | Investments in associated companies less reserve | | | | | | | 471 856 | 471 856 | 12 |
| 13 | Other investments less reserve | 39 222 | 3 710- | 55 261 | 643 | | 100- | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | 5 000 | | 28 138 | 9 628- | 252 048 | 17 987 | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 188 741 | 8 931- | 160 342 | 67 958 | 331 369 | 52 279 | 533 007 | 513 548 | 16 |
| 17 | Cash | 2 708 198 | 217 091- | 1 933 201 | 655 104- | 1 380 283 | 532 961 | 18 002 | 145 480- | 17 |
| 18 | Special deposits | | 5 500- | 113 650 | 15 650 | | | 142 | 120 | 18 |
| 19 | Working funds | 95 987 | 3 452- | 47 747 | 4 839 | 26 656 | 10 492 | 1 000 | 500- | 19 |
| 20 | Temporary cash investments | | 2 019 075- | 1 001 986 | 504 564 | | 2 335- | 200 | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | 50 000- | 1 785 | 1 785 | | | | | 21 |
| 22 | Accounts receivable | 4 171 392 | 110 856- | 3 289 106 | 389 012 | 3 498 182 | 816 365 | 11 674 | 111 079- | 22 |
| 23 | Receivables from associated companies | | | | | 298 270 | 722 764- | 91 265 | 91 265 | 23 |
| 24 | Other receivables | | 5 146- | 78 161 | 29 030 | | 407 | | 111 | 24 |
| 25 | Total receivables | 4 171 392 | 166 002- | 3 369 052 | 419 827 | 3 796 860 | 93 712 | 102 940 | 19 813- | 25 |
| 26 | Less reserve for uncollectible accounts | 62 885 | 9 781- | 54 135 | 13 448 | 16 000 | 8 000 | | 4 789- | 26 |
| 27 | Net receivables | 4 108 507 | 156 221- | 3 314 917 | 406 379 | 3 780 860 | 85 712 | 102 940 | 15 024- | 27 |
| 28 | Materials and supplies | 2 243 706 | 180 992 | 2 543 619 | 263 568 | 3 618 583 | 951 782 | 16 812 | 64 718- | 28 |
| 29 | Prepayments | 106 374 | 32 733- | 283 250 | 25 056 | 955 392 | 232 466 | 920 | 9 186- | 29 |
| 30 | Other current and accrued assets | | | | | 7 311 | 7 311 | | | 30 |
| 31 | Gas stored underground | 317 696 | 103 144 | | | 5 304 885 | 1 615 353 | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 9 580 468 | 2 149 936- | 9 238 370 | 564 952 | 15 073 973 | 3 433 743 | 140 018 | 234 790- | 32 |
| 33 | Unamortized debt discount and expense | 6 158 | 343- | 363 151 | 15 034- | | 3 947- | 12 906 | 1 283- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | 9 814 | 1 533 | | 3 673- | | | | | 35 |
| 36 | Clearing accounts | | | 33 157 | 15 145- | 45 959 | 7 949 | | | 36 |
| 37 | Retirement work in progress | 1 949 | 4 068 | 640- | 18 038 | | | | | 37 |
| 38 | Other work in progress | 25 206 | 32 847- | 478- | 698- | 86 982 | 71 771 | | | 38 |
| 39 | Other deferred debits | 163 642 | 92 312- | 261 411 | 50 739- | 497 124 | 330 772 | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 206 769 | 119 901- | 656 601 | 67 251- | 630 066 | 406 545 | 12 906 | 1 283- | 40 |
| 41 | Discount on capital stock | | | | | | | | 10 250- | 41 |
| 42 | Capital stock expense | | | 125 651 | 14 | | | 523 | 529- | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 125 651 | 14 | | | 523 | 10 779- | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 96 589 601 | 3 441 956 | 94 212 223 | 2 437 418 | 87 351 252 | 25 773 094 | 1 653 137 | 241 225- | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 25 214 495 | $ 62 645 | $ 14 986 780 | $ 124 650 | $ 49 674 600 | $ 11 974 600 | $ 300 000 | $ | 48 |
| 49 | Preferred capital stock | 10 000 000 | | 13 050 000 | | | | | 225 000- | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 32 394 | | 4 947 547 | 267 997 | | | 20 000 | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 35 246 889 | 62 645 | 32 984 327 | 392 647 | 49 674 600 | 11 974 600 | 320 000 | 225 000- | 54 |
| 55 | Capital surplus | | | | | 512 008 | 512 008 | | | 55 |
| 56 | Earned surplus | 7 976 940 | 1 169 182 | 8 771 753 | 986 038 | 11 854 796 | 3 563 530 | 617 664 | 113 672 | 56 |
| 57 | Total surplus | 7 976 940 | 1 169 182 | 8 771 753 | 986 038 | 12 366 805 | 4 075 539 | 617 664 | 113 672 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 43 223 829 | 1 231 827 | 41 756 080 | 1 378 685 | 62 041 405 | 16 050 139 | 937 664 | 111 327- | 58 |
| 59 | Bonds | 38 060 000 | 320 000- | 41 670 000 | | | | 544 500 | 28 000- | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | 13 100 000 | 5 100 000 | | | 61 |
| 62 | Miscellaneous long term debt | | | | | 721 482 | 721 482 | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 38 060 000 | 320 000- | 41 670 000 | | 13 821 482 | 5 821 482 | 544 500 | 28 000- | 63 |
| 64 | Notes payable | 2 000 000 | 2 000 000 | | | 1 108 222 | 508 222 | | | 64 |
| 65 | Accounts payable | 1 808 956 | 174 495 | 1 575 142 | 239 539 | 3 340 029 | 918 268 | 38 198 | 12 863- | 65 |
| 66 | Payables to associated companies | 60 246 | 13 005 | | | 1 952 379 | 605 683 | 38 507 | 38 507 | 66 |
| 67 | Dividends declared | 965 568 | 973 | | | | | | 2 812- | 67 |
| 68 | Customers' deposits | 126 904 | 16 384 | 394 984 | 45 886 | 968 488 | 576 701 | | 58 540- | 68 |
| 69 | Taxes accrued | 6 610 507 | 418 221- | 6 004 206 | 106 366 | 3 701 100 | 1 166 933 | 87 011 | 38 214- | 69 |
| 70 | Interest accrued | 401 482 | 11 130 | 324 882 | 9 458 | 41 667 | 34 884 | | 6 600- | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 910 576 | 206 580 | 185 400 | 118 395- | 86 792 | 7 861- | 7 254 | 1 664 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 12 884 339 | 2 564 256 | 8 484 614 | 282 854 | 11 198 680 | 3 802 831 | 170 972 | 78 859- | 72 |
| 73 | Unamortized premium on debt | 88 658 | 3 403- | 27 383 | 1 406- | | | | | 73 |
| 74 | Customers' advances for construction | 138 879 | 5 253 | 131 161 | 8 069 | | | | 23 038- | 74 |
| 75 | Other deferred credits | 365 282 | 169 227 | 29 330 | 9 141 | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | 592 819 | 167 077 | 187 874 | 15 804 | | | | 23 038- | 76 |
| 77 | Insurance reserve | 8 [illegible] | [illegible] 451 | | | | | | | 77 |
| 78 | Injuries and damages reserve | 325 913 | 32 937- | 349 232 | 2 538- | 160 000 | 90 000 | | | 78 |
| 79 | Employees' provident reserve | 316 181 | 238 946 | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted from) | 429 678 | 7 946- | 31 985 | 31 985 | 129 684 | 8 640 | | | 80 |
| 81 | Reserve for deferred federal income taxes | [illegible] 455 225 | 260 939 | 1 130 077 | 692 533 | | | | | 81 |
| 82 | TOTAL RESERVES | [illegible] 539 359 | 358 553 | 1 511 294 | 721 980 | 289 684 | 98 640 | | | 82 |
| 83 | Contributions in aid of construction | 349 388 | 263 | 602 361 | 38 095 | | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 96 589 601 | 3 441 956 | 94 212 223 | 2 437 418 | 87 351 252 | 25 773 094 | 1 653 137 | 241 225- | 84 |

A. ELECTRIC $74,[illegible],200; COMMON $3,[illegible].
B. ELECTRIC $10,[illegible]; COMMON $[illegible].
C. APPLICABLE TO ELECTRIC AND GAS PLANT ONLY.
D. REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF SAC COUNTY ELECTRIC CO. AS OF AUG. 21, 19[illegible].
E. ELECTRIC $84,243,568; HEATING $977,360; WATER $404,834; COMMON $3,789,695.
F. ELECTRIC $17,371,739; HEATING $261,487; WATER $96,510; COMMON $1,300,556.
G. COMPANY ACQUIRED REPUBLIC LIGHT, HEAT & POWER CO., INC. DEC. 31, 1956.

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## *Balance Sheet*

| LINE NO | ITEM | KANSAS-NEBRASKA NATURAL GAS COMPANY, INC. | | KANSAS POWER AND LIGHT COMPANY, THE | | KENTUCKY WEST VIRGINIA GAS COMPANY | | LAKE SHORE PIPE LINE CO. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 61 942 716 | $ | $ 42 459 169 | $ | $ 45 650 799 | $ | $ 2 082 821 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 12 590 242 | | 12 486 366 | | 27 617 884 | | 309 026 | | 2 |
| 3 | Gas utility plant less reserves | 49 352 474 | | 29 972 802 | | 18 032 915 | | 1 773 795 | | 3 |
| 4 | Other utility plant | | | (D) 132 896 837 | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | (E) 26 490 885 | | | | | | 5 |
| 6 | Other utility plant less reserves | | | 106 405 953 | | | | | | 6 |
| 7 | Total utility plant | 61 942 715 | 5 368 764 | 175 356 005 | 12 876 617 | 45 650 798 | 2 717 037 | 2 082 821 | 26 043 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 12 590 242 | 2 455 772 | 38 977 251 | 3 895 908 | 27 617 884 | 1 872 264 | 309 026 | 51 116 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 49 352 473 | 2 912 992 | 136 378 754 | 8 980 708 | 18 032 914 | 844 773 | 1 773 795 | 25 073- | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | | | 238 431 | 1 509 | | | 11 |
| 12 | Investments in associated companies less reserve | 81 000 | | | | 1 000 000 | 800 000 | | | 12 |
| 13 | Other investments less reserve | 18 830 | 362 | 20 100 | | | | 2 | 2 | 13 |
| 14 | Sinking funds | | | | | | | 30 761 | 1 503 | 14 |
| 15 | Miscellaneous special funds | 1 000 | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 100 830 | 362 | 20 100 | | 1 238 431 | 801 509 | 30 763 | 1 505 | 16 |
| 17 | Cash | 1 772 459 | 939 876 | 2 455 394 | 1 066 469- | 271 802 | 311 813- | 146 981 | 518 | 17 |
| 18 | Special deposits | | | 1 305 030 | 204 665 | 22 305 | 6 687 | 75 882 | 15 561 | 18 |
| 19 | Working funds | 148 835 | 275 | 51 838 | 555 | 4 225 | 2 000 | 4 262 | 2 015 | 19 |
| 20 | Temporary cash investments | | | 7 500 | | 595 569 | 597 269- | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | 12 000 | 2 000- | | | | | 21 |
| 22 | Accounts receivable | 2 447 172 | 35 855 | 3 586 430 | 977 455 | 179 012 | 14 672 | | | 22 |
| 23 | Receivables from associated companies | 625 130 | 625 130 | | | 459 315 | 37 649 | 264 051 | 4 904 | 23 |
| 24 | Other receivables | | | 15 | 93- | | | | | 24 |
| 25 | Total receivables | 3 072 303 | 660 986 | 3 598 445 | 975 361 | 638 328 | 52 321 | 264 051 | 4 904 | 25 |
| 26 | Less reserve for uncollectible accounts | 23 922 | 539- | 67 945 | 2 452 | | | | | 26 |
| 27 | Net receivables | 3 048 381 | 661 525 | 3 530 500 | 972 908 | 638 328 | 52 321 | 264 051 | 4 904 | 27 |
| 28 | Materials and supplies | 2 549 730 | 631 278 | 3 649 930 | 905 030 | 701 673 | 66 973 | 20 520 | 4 909 | 28 |
| 29 | Prepayments | 96 123 | 17 352- | 64 190 | 12 866- | 25 982 | 4 188- | 1 794 | 633- | 29 |
| 30 | Other current and accrued assets | (A) 5 450 000 | 5 450 000 | | | | | | | 30 |
| 31 | Gas stored underground | | | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 13 065 528 | 7 665 602 | 11 064 384 | 1 003 824 | 2 259 886 | 785 289- | 513 490 | 27 274 | 32 |
| 33 | Unamortized debt discount and expense | (B) 238 196 | 22 329 | | | | 1 026- | 44 799 | 3 297- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 46 141 | 46 141 | | | | | 35 |
| 36 | Clearing accounts | 3 462 | 7 874- | 8 614 | 20 407 | 6 109 | 1 657 | | | 36 |
| 37 | Retirement work in progress | | | 25 995- | 74 604 | | | | | 37 |
| 38 | Other work in progress | 4 113 | 2 367- | 22 676 | 4 768 | | | | | 38 |
| 39 | Other deferred debits | 154 100 | 121 870 | 345 043 | 30 296- | | | 100 | 155- | 39 |
| 40 | TOTAL DEFERRED DEBITS | 399 873 | 133 958 | 396 479 | 115 625 | 6 109 | 631 | 44 899 | 3 452- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | 167 298 | 3 426- | 664 673 | 26 808 | | | 654 | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | 167 298 | 3 426- | 664 673 | 26 808 | | | 654 | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 63 086 004 | 10 709 489 | 148 524 392 | 10 126 967 | 21 537 341 | 861 625 | 2 363 601 | 254 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 4 679 995 | $ | $ 25 011 787 | $ 2 417 021 | $ 9 712 215 | $ | $ 120 000 | $ | 48 |
| 49 | Preferred capital stock | 9 275 000 | 75 000- | 24 857 600 | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 6 118 538 | | 7 272 596 | 3 788 427 | | | 120 000 | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | 20 016 | 2 097 | | | | | 53 |
| 54 | Total capital stock | 20 073 533 | 75 000- | 57 161 999 | 6 207 546 | 9 712 215 | | 240 000 | | 54 |
| 55 | Capital surplus | | | 265 727 | 18 360 | 1 000 000 | 300 000 | | | 55 |
| 56 | Earned surplus | 4 194 994 | 782 406 | 9 500 986 | 2 382 198 | 8 717 151 | 591 924 | 183 606 | 76 895 | 56 |
| 57 | Total surplus | 4 194 994 | 782 406 | 9 766 713 | 2 400 558 | 9 717 151 | 891 924 | 183 606 | 76 895 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 24 268 528 | 707 406 | 66 928 713 | 8 608 104 | 19 429 366 | 891 924 | 423 606 | 76 895 | 58 |
| 59 | Bonds | (C) 27 154 816 | 5 509 551 | 65 331 000 | | | | 1 374 000 | 39 000- | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | | | 1 500 000 | | 205 000 | 30 000- | 62 |
| 63 | TOTAL LONG-TERM DEBT | 27 154 816 | 5 509 551 | 65 331 000 | | 1 500 000 | | 1 579 000 | 69 000- | 63 |
| 64 | Notes payable | 4 550 000 | 3 050 000 | 2 000 000 | 1 500 000- | | | | | 64 |
| 65 | Accounts payable | 1 146 122 | 390 374- | 2 519 673 | 910 108 | 411 103 | 18 997- | 227 302 | 11 178- | 65 |
| 66 | Payables to associated companies | | | | | 7 401 | 711 | | | 66 |
| 67 | Dividends declared | | | 1 210 959 | 154 276 | | | | | 67 |
| 68 | Customers deposits | 284 592 | 16 271 | 204 186 | 6 408- | | | | | 68 |
| 69 | Taxes accrued | 1 756 002 | 428 691 | 4 960 650 | 339 467 | 12 428 | 1 232- | | | 69 |
| 70 | Interest accrued | 212 129 | 2 769 | 306 416 | 1 117 | 138 | 636- | 110 897 | 3 156 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 325 821 | 10 279 | 376 986 | 52 855 | 19 229 | 1 975 | 17 764 | 776- | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 8 274 668 | 3 117 637 | 11 578 873 | 48 582- | 450 302 | 18 179- | 355 963 | 8 798- | 72 |
| 73 | Unamortized premium on debt | 67 080 | 21 797- | | | | | | | 73 |
| 74 | Customers advances for construction | 199 748 | 91 639 | 368 983 | 56 022- | | | | | 74 |
| 75 | Other deferred credits | 14 | 477 540- | 282 133 | 20 894 | 342 | 18 720- | 5 032 | 1 157 | 75 |
| 76 | TOTAL DEFERRED CREDITS | 266 843 | 407 697- | 651 117 | 35 127- | 342 | 18 720- | 5 032 | 1 157 | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | 103 092 | 7 933 | 343 362 | 31 020 | | | | | 78 |
| 79 | Employees provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 539 589 | 153 924 | 409 608 | 178 171 | 146 518 | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | 841 885 | 841 885 | (F) 2 572 921 | 1 278 224 | | | | | 81 |
| 82 | TOTAL RESERVES | 1 484 566 | 1 003 743 | 3 325 892 | 1 487 416 | 146 518 | | | | 82 |
| 83 | Contributions in aid of construction | 1 636 581 | 778 849 | 708 795 | 115 156 | 10 811 | 6 600 | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 63 086 004 | 10 709 489 | 148 524 392 | 10 126 967 | 21 537 341 | 861 625 | 2 363 601 | 254 | 84 |

A. SUBSCRIPTIONS FOR SINKING FUND DEBENTURES.
B. INCLUDES $57,390 APPLICABLE TO REDEEMED ISSUE.
C. INCLUDES $5,450,000 SINKING FUND DEBENTURES SUBSCRIBED BUT UNISSUED.
D. ELECTRIC $132,189,638; HEATING $659,398; TRANSPORTATION $47,840.
E. ELECTRIC $26,194,059; HEATING $[illegible]; TRANSPORTATION $40,409.
F. APPLICABLE TO GAS AND ELECTRIC FACILITIES.

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## *Balance Sheet*

| LINE NO. | ITEM | LATERAL GAS PIPELINE COMPANY | | LEFLORE COUNTY GAS & ELECTRIC COMPANY | | LONE STAR GAS COMPANY | | LOUISIANA NEVADA TRANSIT COMPANY | |
|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | |
| 1 | Gas utility plant | $ 502 883 | $ | $ 1 424 429 | $ | $ 261 305 823 | $ | $ 1 179 557 | $ |
| 2 | Reserves for depreciation, depletion, and amortization | 28 760 | | 856 463 | | 75 081 114 | | 372 352 | |
| 3 | Gas utility plant less reserves | 474 122 | | 567 965 | | 186 224 709 | | 807 205 | |
| 4 | Other utility plant | | | | | | | | |
| 5 | Reserves for depreciation and amortization | | | | | | | | |
| 6 | Other utility plant less reserves | | | | | | | | |
| 7 | Total utility plant | 502 883 | 91 759 | 1 424 429 | 121 239 | 261 305 823 | 13 023 230 | 1 179 557 | 206 855 |
| 8 | Reserves for depreciation, depletion, and amortization | 28 760 | 19 435 | 856 463 | 23 687 | 75 081 114 | 4 164 551 | 372 352 | 23 239 |
| 9 | Total Utility Plant Less Reserves | 474 122 | 72 323 | 567 965 | 97 552 | 186 224 709 | 8 858 678 | 807 205 | 183 615 |
| 10 | Utility plant adjustments less reserve | | | 268 | | | | | |
| 11 | Other physical property less reserve | | | 5 278 | 68- | 3 586 300 | 96 610- | | |
| 12 | Investments in associated companies less reserve | | | | | 23 000 000 | 3 000 000 | | |
| 13 | Other investments less reserve | | | | | 358 240 | 26 226- | | |
| 14 | Sinking funds | | | | | | | | |
| 15 | Miscellaneous special funds | | | | | | | | |
| 16 | Net Investment and Fund Accounts | | | 5 278 | 68- | 26 944 541 | 2 877 163 | | |
| 17 | Cash | | | 20 387 | 22 781- | 3 321 292 | 1 151 917- | 87 607 | 42 413- |
| 18 | Special deposits | | | | | 26 604 | 18 264 | 35 | 5 |
| 19 | Working funds | | | | | 351 503 | 7 675 | | |
| 20 | Temporary cash investments | | | 81 183 | 49 543- | | | | |
| | Receivables | | | | | | | | |
| 21 | Notes receivable | | | | | 3 991 | 451 | | 50 000- |
| 22 | Accounts receivable | | | 3 074 | 7 510- | 13 950 521 | 399 486- | 67 496 | 1 510- |
| 23 | Receivables from associated companies | | | 50 527 | 11 720- | 1 551 068 | 1 551 068 | | |
| 24 | Other receivables | | | | | 3 261 | 818 | 364 | 215- |
| 25 | Total receivables | | | 53 602 | 19 230- | 15 508 843 | 1 152 851 | 67 861 | 51 726- |
| 26 | Less reserve for uncollectible accounts | | | | | 68 132 | | | |
| 27 | Net receivables | | | 53 602 | 19 230- | 15 440 711 | 1 152 851 | 67 861 | 51 726- |
| 28 | Materials and supplies | | | 70 743 | 35 455 | 5 882 996 | 1 509 137 | 25 058 | 10 032- |
| 29 | Prepayments | | | | | 788 685 | 325 464 | 2 445 | 508 |
| 30 | Other current and accrued assets | | | 5 464 | 1 455 | | | | |
| 31 | Gas stored underground | | | | | 282 466 | 46 205- | | |
| 32 | Total Current and Accrued Assets | 36 826 | 36 574- | 231 382 | 54 644- | 26 094 259 | 1 815 269 | 183 007 | 103 659- |
| 33 | Unamortized debt discount and expense | | | | | | | | |
| 34 | Extraordinary property losses | | | | | | | | |
| 35 | Preliminary survey and investigation charges | | | | | 222 414 | 38 488- | 277 | 174- |
| 36 | Clearing accounts | | | | | 109 609 | 18 161 | | |
| 37 | Research work in progress | | | | | 21 071 | 204 530 | | |
| 38 | Other work in progress | | | 6 679 | 72 104- | | | 24 | 24 |
| 39 | Other deferred debits | | | | | 277 734 | 170 227 | | |
| 40 | Total Deferred Debits | 25 682 | 25 682 | 6 679 | 72 104- | 630 830 | 354 432 | 301 | 150- |
| 41 | Discount on capital stock | | | | | | | | |
| 42 | Capital stock expense | | | | | | | | |
| 43 | Total Capital Stock Discount and Expense | | | | | | | | |
| 44 | Reacquired capital stock | | | 50 000 | 50 000 | 5 110 | 6 824 740- | | |
| 45 | Reacquired long term debt | | | | | | | | |
| 46 | Total Reacquired Securities | | | 50 000 | 50 000 | 5 110 | 6 824 740- | | |
| 47 | Total Assets and Other Debits | 536 625 | 68 431 | 861 574 | 20 734 | 239 899 450 | 7 080 803 | 990 515 | 79 806 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | |
| 48 | Common capital stock | $ 93 000 | $ 13 000 | $ 250 000 | $ | 61 938 710 | $ 34 150- | $ 151 000 | $ |
| 49 | Preferred capital stock | | | | | | 17 914 400- | | |
| 50 | Stock liability for conversion | | | | | | | | |
| 51 | Premiums and assessments on capital stock | | | | | | | | |
| 52 | Capital stock subscribed | | | | | | | | |
| 53 | Installments received on capital stock | | | | | | | | |
| 54 | Total capital stock | 93 000 | 13 000 | 250 000 | | 61 938 710 | 17 948 550- | 151 000 | |
| 55 | Capital surplus | 372 000 | 62 000 | | | 11 283 072 | 11 034 431 | | |
| 56 | Earned surplus | 44 795 | 23 946 | 445 230 | 28 513 | 13 710 610 | 5 060 587 | 596 749 | 5 100 |
| 57 | Total surplus | 416 795 | 75 946 | 445 230 | 28 513 | 24 993 682 | 16 095 018 | 596 749 | 5 100 |
| 58 | Total Capital Stock and Surplus | 509 795 | 88 946 | 695 230 | 28 513 | 86 932 392 | 1 853 531- | 747 749 | 5 100 |
| 59 | Bonds | | | | | | | | |
| 60 | Receivers' certificates | | | | | | | | |
| 61 | Advances from associated companies | | | 97 114 | 37 114 | | | | |
| 62 | Miscellaneous long term debt | | | | | 110 000 000 | | | |
| 63 | Total Long Term Debt | | | 97 114 | 37 114 | 110 000 000 | | | |
| 64 | Notes payable | | | 50 000 | 50 000- | 20 000 000 | 10 000 000 | | |
| 65 | Accounts payable | | | 4 641 | 1 060 | 4 616 763 | 516 492 | 79 491 | 31 787 |
| 66 | Payables to associated companies | | | | | | 291 858- | | |
| 67 | Dividends declared | | | | | | 35 455- | | |
| 68 | Customers' deposits | | | 1 302 | 307 | 2 605 540 | 257 807- | 16 985 | 935 |
| 69 | Taxes accrued | | | 8 937 | 883 | 9 149 761 | 975 968- | 57 179 | 31 002- |
| 70 | Interest accrued | | | 98 | 201- | 1 471 795 | 1 834- | | |
| 71 | Miscellaneous and other current and accrued liabilities | | | 1 935 | 741 | | | 287 | 287 |
| 72 | Total Current and Accrued Liabilities | 17 550 | 26 134- | 66 914 | 47 208- | 37 843 860 | 8 953 567 | 153 944 | 2 007 |
| 73 | Unamortized premium on debt | | | | | | | | |
| 74 | Customers' advances for construction | | | | | 2 814 277 | 168 847- | | |
| 75 | Other deferred credits | | | | | 44 011 | 26 059 | | |
| 76 | Total Deferred Credits | | | | | 2 858 289 | 142 788- | | |
| 77 | Insurance reserve | | | | | | | | |
| 78 | Reserves for damages reserve | | | | | | | | |
| 79 | Employees' pensions reserve | | | | | | | | |
| 80 | Other reserves (not specifically restricted) | | | | | 673 868 | 85 128- | | |
| 81 | Accumulated deferred income taxes | | | | | | | | |
| 82 | Total Reserves | 9 280 | 5 640 | | | 673 868 | 85 128- | | |
| 83 | Contributions in aid of construction | | | 2 315 | 2 315 | 1 991 038 | 208 683 | 88 821 | 72 697 |
| 84 | Total Liabilities and Other Credits | 536 625 | 68 431 | 861 574 | 20 734 | 239 899 450 | 7 080 803 | 990 515 | 79 806 |

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## *Balance Sheet*

| LINE NO | ITEM | LOUISVILLE GAS AND ELECTRIC COMPANY | | MANUFACTURERS LIGHT AND HEAT COMPANY, THE | | MICHIGAN GAS STORAGE COMPANY | | MICHIGAN WISCONSIN PIPE LINE COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 35 774 350 | $ | $ 191 025 416 | $ | $ 40 029 328 | $ | $ 132 007 034 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 9 118 967 | | 47 738 273 | | 9 454 853 | | 28 182 048 | | 2 |
| 3 | Gas utility plant less reserves | 26 655 383 | | 143 287 142 | | 30 574 475 | | 103 824 986 | | 3 |
| 4 | Other utility plant | (A) 156 905 380 | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | (B) 35 932 945 | | | | | | | | 5 |
| 6 | Other utility plant less reserves | 120 972 435 | | | | | | | | 6 |
| 7 | Total utility plant | 192 679 730 | 13 220 541 | 191 025 416 | 12 085 746 | 40 029 328 | 314 494- | 132 007 034 | 15 374 040 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 45 051 912 | 4 581 700 | 47 738 273 | 2 093 084 | 9 454 853 | 1 194 329 | 28 182 048 | 4 344 410 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 147 627 818 | 8 638 841 | 143 287 142 | 9 992 662 | 30 574 475 | 1 508 823- | 103 824 986 | 11 029 629 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 144 763 | 9 620 | 7 189 | 55- | | | | | 11 |
| 12 | Investments in associated companies less reserve | 666 494 | | | | | | | | 12 |
| 13 | Other investments less reserve | 802 140 | 77 140 | 3 | 2 756- | | | | | 13 |
| 14 | Sinking funds | | | | | 556 | 110- | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 1 613 397 | 86 760 | 7 192 | 2 811- | 556 | 110- | | | 16 |
| 17 | Cash | 1 766 027 | 429 705- | 1 995 716 | 194 478 | 230 982 | 68 798- | 4 033 983 | 2 523 238 | 17 |
| 18 | Special deposits | | | 1 141 | 1 000 405- | | | 100 | 96 000- | 18 |
| 19 | Working funds | 8 043 | 2 392 | 93 100 | 10 000 | 5 027 | 275- | 110 000 | 100 400 | 19 |
| 20 | Temporary cash investments | | 5 967 558- | | | 993 135 | 40 269 | 991 580 | 1 243 550- | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | 11 166 | 11 166 | | | | | 21 |
| 22 | Accounts receivable | 3 881 189 | 408 204- | 8 279 017 | 134 474- | 5 729 | 10 295- | 1 686 076 | 704 959- | 22 |
| 23 | Receivables from associated companies | | | 2 518 420 | 507 568 | 3 051 486 | 164 697- | 3 945 086 | 1 796 929- | 23 |
| 24 | Other receivables | 2 253 | 15 178- | | | | | 1 017 | 724- | 24 |
| 25 | Total receivables | 3 883 442 | 423 382- | 10 808 604 | 384 260 | 3 057 215 | 174 992- | 5 632 181 | 2 502 612- | 25 |
| 26 | Less reserve for uncollectible accounts | 91 273 | 974- | 163 643 | 14 658 | | | | | 26 |
| 27 | Net receivables | 3 792 169 | 422 408- | 10 644 961 | 369 601 | 3 057 215 | 174 992- | 5 632 181 | 2 502 612- | 27 |
| 28 | Materials and supplies | 5 014 178 | 713 681 | 3 355 486 | 288 852 | 67 262 | 6 853- | 1 278 997 | 133 397 | 28 |
| 29 | Prepayments | 220 094 | 3 715 | 259 058 | 51 573 | 4 826 | 8 068- | 120 975 | 13 611- | 29 |
| 30 | Other current and accrued assets | | | 100 657 | 9 172 | | | | | 30 |
| 31 | Gas stored underground | 1 309 873 | 324 409 | 6 552 517 | 1 240 547 | 6 253 936 | 2 746 792 | 3 190 966 | 397 470 | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 12 110 384 | 5 775 474- | 23 002 638 | 1 163 819 | 10 612 383 | 2 528 075 | 15 358 784 | 701 268- | 32 |
| 33 | Unamortized debt discount and expense | | | | | 68 727 | 13 287- | 128 811 | 20 868- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | 35 941 | 31 095 | 158 533 | 51 842 | | | | | 35 |
| 36 | Clearing accounts | 2 950 | 2 775 | 56 616- | 27 909- | | | 87 230 | 12 408- | 36 |
| 37 | Retirement work in progress | | | 497 239 | 173 735- | | | | | 37 |
| 38 | Other work in progress | | | 60 989 | 43 353 | | | 13 346 | 6 718- | 38 |
| 39 | Other deferred debits | 39 253 | 1 166- | 86 955 | 86 955 | | | 981 743 | 886 708 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 78 144 | 32 704 | 747 100 | 19 494- | 68 727 | 13 287- | 1 211 131 | 846 714 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | 112 456- | | | | | 39 038 | 8 938 | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | 112 456- | | | | | 39 038 | 8 938 | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long-term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 161 429 743 | 2 870 375 | 167 044 074 | 11 134 175 | 41 256 141 | 1 005 855 | 120 433 941 | 11 184 014 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 40 001 763 | $ | $ 47 000 000 | $ 2 500 000 | $ 15 000 000 | $ | $ 31 000 000 | $ 6 000 000 | 48 |
| 49 | Preferred capital stock | 21 519 300 | 500- | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 61 521 063 | 500- | 47 000 000 | 2 500 000 | 15 000 000 | | 31 000 000 | 6 000 000 | 54 |
| 55 | Capital surplus | | | 17 071 536 | | | | | | 55 |
| 56 | Earned surplus | 18 232 162 | 2 524 983 | 7 966 602 | 1 056 745 | 1 519 454 | 287 339 | 4 641 963 | 5 341 422- | 56 |
| 57 | Total surplus | 18 232 162 | 2 524 983 | 25 038 138 | 1 056 745 | 1 519 454 | 287 339 | 4 641 963 | 5 341 422- | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 79 753 225 | 2 524 483 | 72 038 138 | 3 556 745 | 16 519 454 | 287 339 | 35 641 963 | 658 577 | 58 |
| 59 | Bonds | 65 000 000 | | | | 18 045 000 | 1 189 000- | 49 510 000 | 3 250 000- | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | 66 787 800 | 5 015 160 | | | | | 61 |
| 62 | Miscellaneous long term debt | | | | | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 65 000 000 | | 66 787 800 | 5 015 160 | 18 045 000 | 1 189 000- | 49 510 000 | 3 250 000- | 63 |
| 64 | Notes payable | | | | | 4 115 000 | 1 415 000 | 25 000 000 | 11 000 000 | 64 |
| 65 | Accounts payable | 4 450 355 | 926 883 | 5 067 241 | 804 239 | 1 305 430 | 521 760 | 1 813 020 | 223 768- | 65 |
| 66 | Payables to associated companies | 1 482 | 18 459- | 12 531 696 | 544 159- | | | 1 370 236 | 1 189 132 | 66 |
| 67 | Dividends declared | 1 181 999 | 82 994 | | | | | | | 67 |
| 68 | Customers' deposits | 142 385 | 5 926 | 1 000 | | | | | | 68 |
| 69 | Taxes accrued | 7 608 388 | 519 023- | 6 375 629 | 1 089 336 | 1 126 097 | 52 146- | 5 963 113 | 1 592 333 | 69 |
| 70 | Interest accrued | 500 417 | | | | 132 023 | 20 621 | 798 856 | 153 840 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | 1 588 195 | 107 117 | 13 137 | 2 295 | 336 749 | 63 998 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 13 885 026 | 478 321 | 25 563 763 | 1 456 534 | 6 691 687 | 1 907 530 | 35 281 977 | 13 775 536 | 72 |
| 73 | Unamortized premium on debt | 693 673 | 29 016- | | | | | | | 73 |
| 74 | Customers' advances for construction | 1 104 393 | 168 916- | 316 496 | 183 580 | | | | | 74 |
| 75 | Other deferred credits | | | 31 908 | 28 308 | | 14- | | 100- | 75 |
| 76 | TOTAL DEFERRED CREDITS | 1 798 066 | 197 932- | 348 405 | 211 888 | | 14- | | 100- | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | 57 810 | 8 090 | 342 282 | 12 893 | | | | | 78 |
| 79 | Employees' provident reserve | 855 | 360- | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | 57 341 | 57 341 | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | 718 788 | 718 788 | | | | | 81 |
| 82 | TOTAL RESERVES | 58 665 | 7 730 | 1 118 412 | 789 024 | | | | | 82 |
| 83 | Contributions in aid of construction | 934 761 | 57 773 | 1 187 554 | 104 823 | | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 161 429 743 | 2 870 375 | 167 044 074 | 11 134 175 | 41 256 141 | 1 005 855 | 120 433 941 | 11 184 014 | 84 |

A. ELECTRIC $153,616,019; COMMON $3,289,361.

B. ELECTRIC $35,088,282; COMMON $844,663.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | MIDSOUTH GAS COMPANY | | MISSISSIPPI RIVER FUEL CORPORATION | | MISSOURI PUBLIC SERVICE COMPANY | | MISSOURI WESTERN GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 10 551 298 | $ | $ 92 903 258 | $ | $ 10 231 849 | $ | $ 474 223 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 1 813 037 | | 37 138 660 | | 967 386 | | 204 455 | | 2 |
| 3 | Gas utility plant less reserves | 8 738 261 | | 55 764 598 | | 9 264 463 | | 269 768 | | 3 |
| 4 | Other utility plant | | | | | (A) 43 681 984 | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | (B) 8 822 521 | | | | 5 |
| 6 | Other utility plant less reserves | | | | | 34 859 462 | | | | 6 |
| 7 | Total utility plant | 10 551 298 | 421 372 | 92 903 258 | 2 676 942 | 53 913 833 | 8 987 118 | 474 223 | 7 114 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 1 813 037 | 268 282 | 37 138 660 | 3 850 799 | 9 789 907 | 1 095 566 | 204 455 | 19 472 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 8 738 261 | 153 090 | 55 764 598 | 1 173 357- | 44 123 925 | 7 891 552 | 269 768 | 12 357 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | 24 997 415 | 1 493 805 | 43 672 | 406- | | | 11 |
| 12 | Investments in associated companies less reserve | 9 134 | 6 384 | 5 489 579 | 4 724 757 | | | | | 12 |
| 13 | Other investments less reserve | | | 10 100 | 5 000 | 12 746 | 220 | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | 6 000 | 3 000- | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 9 134 | 6 384 | 30 503 094 | 6 220 562 | 56 418 | 186- | | | 16 |
| 17 | Cash | 401 422 | 191 286- | 19 561 677 | 4 322 174 | 546 390 | 39 865 | | | 17 |
| 18 | Special deposits | 72 147 | 71 527 | 29 331 | 3 576- | 145 687 | 3 000 | | | 18 |
| 19 | Working funds | 15 824 | 1 139 | 22 160 | 4 669- | 45 660 | 2 000 | | | 19 |
| 20 | Temporary cash investments | | | | | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | 1 071 | 223 | | | 21 |
| 22 | Accounts receivable | 722 841 | 162 578- | 6 630 141 | 1 550 065 | 799 703 | 61 376 | | | 22 |
| 23 | Receivables from associated companies | | | 2 170 000 | 2 090 442 | | | | | 23 |
| 24 | Other receivables | 301 451 | 206 221 | | | 22 | | | | 24 |
| 25 | Total receivables | 1 024 292 | 43 643 | 8 800 141 | 3 640 507 | 800 797 | 61 599 | | | 25 |
| 26 | Less reserve for uncollectible accounts | 30 703 | 3 228 | | | 15 542 | 83- | | | 26 |
| 27 | Net receivables | 993 589 | 40 415 | 8 800 141 | 3 640 507 | 785 255 | 61 682 | | | 27 |
| 28 | Materials and supplies | 302 449 | 1 505 | 3 434 853 | 1 387 282 | 2 062 087 | 531 017 | | | 28 |
| 29 | Prepayments | 29 939 | 123 093- | 370 053 | 206 524 | 39 358 | 9 466 | | | 29 |
| 30 | Other current and accrued assets | | | 1 297 | 198 853- | | | | | 30 |
| 31 | Gas stored underground | | | 55 553 | 3 831 | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 1 815 370 | 199 793- | 32 275 065 | 9 353 220 | 3 624 439 | 647 031 | 103 742 | 43 243- | 32 |
| 33 | Unamortized debt discount and expense | 79 974 | 5 682- | 153 390 | 53 783- | 69 533 | 3 591- | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | 54 558 | 21 088- | | | 35 |
| 36 | Clearing accounts | 2 455- | 8 337 | 10 185 | 10 185 | 41 647 | 4 268 | | | 36 |
| 37 | Retirement work in progress | 868 | 868 | 680- | 2 828 | | | | | 37 |
| 38 | Other work in progress | 6 539 | 6 539 | 12 659 | 9 085 | | | | | 38 |
| 39 | Other deferred debits | 42 289 | 8 004 | 112 349 | 2 491- | 108 256 | 52 704 | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 127 215 | 18 066 | 287 903 | 34 176- | 273 996 | 32 293 | 4 721 | 420- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | 36 836 | | | 286 866- | 147 359 | 4 824 | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | 36 836 | | | 286 866- | 147 359 | 4 824 | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 10 726 816 | 22 253- | 118 830 660 | 14 079 383 | 48 226 139 | 8 575 515 | 378 231 | 56 021- | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 477 000 | $ 12 000 | $ 35 088 320 | $ 1 144 160 | $ 4 296 071 | $ 223 029 | $ 105 042 | $ | 48 |
| 49 | Preferred capital stock | | | | | 5 000 000 | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 1 178 200 | 40 700 | 3 759 400 | 1 721 347 | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 1 655 200 | 52 700 | 38 847 720 | 2 865 507 | 9 296 071 | 223 029 | 105 042 | | 54 |
| 55 | Capital surplus | | | | | | | 54 000 | | 55 |
| 56 | Earned surplus | 1 707 951 | 451 561 | 14 336 154 | 2 408 353 | 6 004 722 | 437 532 | 65 967 | 7 310 | 56 |
| 57 | Total surplus | 1 707 951 | 451 561 | 14 336 154 | 2 408 353 | 6 004 722 | 437 532 | 119 967 | 7 310 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 3 363 151 | 504 261 | 53 183 874 | 5 273 860 | 15 300 794 | 660 561 | 225 010 | 7 310 | 58 |
| 59 | Bonds | 5 554 000 | 190 000- | 31 100 000 | 4 900 000- | 20 580 000 | 90 000- | 86 000 | 6 000- | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | 23 500 000 | 16 000 000 | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 5 554 000 | 190 000- | 54 600 000 | 11 100 000 | 20 580 000 | 90 000- | 86 000 | 6 000- | 63 |
| 64 | Notes payable | 632 000 | 107 000 | | | 8 395 000 | 7 395 000 | | | 64 |
| 65 | Accounts payable | 333 298 | 1 970- | 5 806 786 | 1 690 942 | 1 292 161 | 489 348 | | | 65 |
| 66 | Payables to associated companies | | | | | | | | | 66 |
| 67 | Dividends declared | 71 550 | 71 550 | | | | | | | 67 |
| 68 | Customers deposits | 374 906 | 31 039 | | | 307 982 | 6 241 | | | 68 |
| 69 | Taxes accrued | 153 597 | 605 878- | 4 537 912 | 4 175 055- | 1 057 294 | 148 132- | | | 69 |
| 70 | Interest accrued | 99 667 | 4 225 | 208 754 | 20 674- | 232 910 | 9 815 | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 52 043 | 47 057 | 12 790 | 11 093- | 204 758 | 11 657 | | | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 1 717 061 | 346 981- | 10 566 242 | 2 515 880- | 11 490 107 | 7 763 930 | 53 876 | 19 677- | 72 |
| 73 | Unamortized premium on debt | | | | | 36 199 | 2 119- | | | 73 |
| 74 | Customers advances for construction | 26 656 | 2 034 | | | 37 790 | 8 964- | | | 74 |
| 75 | Other deferred credits | 8 720 | 5 060 | 301 637 | 195 500 | 126 626 | 67 449 | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | 35 376 | 7 094 | 301 637 | 195 500 | 200 617 | 56 365 | 13 345 | 37 654- | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | 173 731 | 28 516 | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | 25 903 | 25 903 | 6 476 | 2 717 | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | (C) 344 326 | 144 782 | | | 81 |
| 82 | TOTAL RESERVES | | | 25 903 | 25 903 | 524 534 | 176 015 | | | 82 |
| 83 | Contributions in aid of construction | 57 228 | 3 373 | 153 004 | | 130 086 | 8 642 | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 10 726 816 | 22 253- | 118 830 660 | 14 079 383 | 48 226 139 | 8 575 515 | 378 231 | 56 021- | 84 |

A. ELECTRIC $41,491,920; WATER $2,190,062.
B. ELECTRIC $8,406,625; WATER $415,896.
C. APPLICABLE TO ELECTRIC FACILITIES.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | MONTANA-DAKOTA UTILITIES CO. | | MOUNTAIN FUEL SUPPLY COMPANY | | NARRAGANSETT ELECTRIC COMPANY, THE | | NATURAL GAS COMPANY OF WEST VIRGINIA (C) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 61 112 722 | $ | $ 90 394 884 | $ | $ 1 995 213 | $ | $ 10 570 892 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 15 460 787 | | 27 099 443 | | 318 504 | | 2 202 842 | | 2 |
| 3 | Gas utility plant less reserves | 45 651 934 | | 63 295 441 | | 1 676 709 | | 8 368 049 | | 3 |
| 4 | Other utility plant | (A) 54 986 314 | | | | 140 927 552 (D) | | | | 4 |
| 5 | Reserves for depreciation and amortization | (B) 13 087 710 | | | | 20 893 002 | | | | 5 |
| 6 | Other utility plant less reserves | 41 898 605 | | | | 120 034 550 | | | | 6 |
| 7 | Total utility plant | 116 098 535 | 6 943 044 | 90 394 884 | 7 311 167 | 142 922 765 | 4 092 169 | 10 570 892 | 385 867 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 28 547 997 | 2 402 461 | 27 099 443 | 2 063 856 | 21 211 506 | 1 883 963- | 2 202 842 | 66 170- | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 87 550 538 | 4 540 583 | 63 295 441 | 5 247 310 | 121 711 259 | 5 976 132 | 8 368 049 | 452 037 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 204 756 | 1 117- | 1 660 561 | 175 327 | 22 292 | 7 680 | 225 | | 11 |
| 12 | Investments in associated companies less reserve | 817 385 | 36 369- | | | | | | | 12 |
| 13 | Other investments less reserve | 37 523 | 8 658- | 1 440 | | | | | | 13 |
| 14 | Sinking funds | | | | | 862 | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 1 059 666 | 46 146- | 1 662 001 | 175 327 | 23 155 | 7 680 | 225 | | 16 |
| 17 | Cash | 2 938 018 | 30 470 | 3 188 165 | 51 176- | 1 191 947 | 352 076- | 115 205 | 54 983- | 17 |
| 18 | Special deposits | 69 718 | 42 029 | 25 985 | 151 | 18 863 | 129 590- | | | 18 |
| 19 | Working funds | 61 722 | 1 002 | 28 675 | 2 025 | 13 965 | 25 | 4 500 | 4 500 | 19 |
| 20 | Temporary cash investments | | | | 1 987 176- | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | 133 004- | | | | | 21 |
| 22 | Accounts receivable | 2 972 994 | 97 914- | 3 259 068 | 442 405 | 4 462 181 | 467 306 | 622 510 | 7 757 | 22 |
| 23 | Receivables from associated companies | | | | | 587 852 | 43 655- | 1 750 237 | 1 748 888 | 23 |
| 24 | Other receivables | | | | 22 462- | 874 | 191- | 7 | 7 | 24 |
| 25 | Total receivables | 2 972 994 | 97 914- | 3 259 068 | 286 938 | 5 050 908 | 423 458 | 2 372 756 | 1 756 653 | 25 |
| 26 | Less reserve for uncollectible accounts | 55 175 | 4 651 | 138 395 | 15 311 | 55 000 | | 23 994 | 8 507 | 26 |
| 27 | Net receivables | 2 917 818 | 102 565- | 3 120 672 | 271 627 | 4 995 908 | 423 458 | 2 348 761 | 1 748 145 | 27 |
| 28 | Materials and supplies | 3 409 017 | 302 004- | 1 886 670 | 471 557 | 5 324 666 | 718 442 | 111 886 | 20 627- | 28 |
| 29 | Prepayments | 395 793 | 130 062 | 164 417 | 7 560 | 26 394 | 9 823- | 74 505 | 8 010 | 29 |
| 30 | Other current and accrued assets | 38 853 | 970- | | | | | 19 909 | 5 728 | 30 |
| 31 | Gas stored underground | 613 481 | 23 236 | | | | | 41 047 | 13 441 | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 10 443 424 | 178 739- | 8 414 586 | 1 285 430- | 11 571 744 | 650 435 | 2 715 815 | 1 704 215 | 32 |
| 33 | Unamortized debt discount and expense | 156 137 | 14 835- | 304 554 | 29 172- | | | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 87 567 | 71 937 | | | 803 | 969- | 35 |
| 36 | Clearing accounts | | | 2 625- | 19 242 | | | 2 721- | 5 498 | 36 |
| 37 | Retirement work in progress | | | 729 | 9 890 | 1 033 | 79 234- | 1 402- | 7 107 | 37 |
| 38 | Other work in progress | 86 701 | 5 710 | 9 659 | 22 840- | 574 628 | 3 232 641- | 1 110 | 1 109 | 38 |
| 39 | Other deferred debits | 74 175 | 4 475 | 115 707 | 94 658- | 282 445 | 17 251 | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 317 014 | 4 650- | 515 592 | 45 600- | 858 106 | 3 294 625- | 2 209- | 12 746 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | 225 000 | 225 000 | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | 225 000 | 225 000 | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 99 370 643 | 4 311 047 | 73 887 621 | 4 091 607 | 134 389 266 | 3 564 623 | 11 081 880 | 2 168 999 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 10 001 105 | $ | $ 21 887 840 | $ | $ 39 124 350 | $ | $ 5 647 200 | $ | 48 |
| 49 | Preferred capital stock | 15 000 000 | | | | 16 500 000 | | | | 49 |
| 50 | Stock liability for conversion | | | 1 074 | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 12 312 397 | | 3 084 345 | | 345 000 | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 37 313 502 | | 24 973 259 | | 55 969 350 | | 5 647 200 | | 54 |
| 55 | Capital surplus | | | 2 090 493 | | | | 30 | 30 | 55 |
| 56 | Earned surplus | 3 873 120 | 846 179 | 12 129 313 | 1 004 625 | 2 589 156 | 153 919 | | 1 978 004 | 56 |
| 57 | Total surplus | 3 873 120 | 846 179 | 14 219 806 | 1 004 625 | 2 589 156 | 153 919 | 30 | 1 978 034 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 41 186 623 | 846 179 | 39 193 065 | 1 004 625 | 58 558 506 | 153 919 | 5 647 230 | 1 978 034 | 58 |
| 59 | Bonds | 36 150 000 | 1 850 000- | 25 800 000 | 600 000- | 64 499 000 | 9 585 000 | | | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | 3 952 000 | 74 000- | 61 |
| 62 | Miscellaneous long term debt | 6 425 537 | 244 507- | 4 000 000 | 4 000 000 | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 42 575 537 | 2 094 507- | 29 800 000 | 3 400 000 | 64 499 000 | 9 585 000 | 3 952 000 | 74 000- | 63 |
| 64 | Notes payable | 6 500 000 | 5 500 000 | | | 3 050 000 | 6 000 000- | | | 64 |
| 65 | Accounts payable | 1 370 841 | 22 355- | 1 942 763 | 149 758 | 1 612 948 | 131 824- | 9 357 | 24 464- | 65 |
| 66 | Payables to associated companies | 71 071 | 10 318 | | | 42 223 | 80 895- | 972 362 | 177 165 | 66 |
| 67 | Dividends declared | 676 396 | 104 348 | | | 188 255 | | | | 67 |
| 68 | Customers' deposits | 1 146 208 | 107 503 | 576 384 | 21 585 | 233 539 | 18 620 | | | 68 |
| 69 | Taxes accrued | 3 493 093 | 342 029- | 1 795 007 | 257 265- | 4 216 856 | 284 270- | 126 165 | 12 107 | 69 |
| 70 | Interest accrued | 305 665 | 15 697- | 233 800 | 3 029- | 686 263 | 109 433 | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 314 890 | 219 650- | | 260 000- | 152 995 | 55 739 | 66 491 | 52 146 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 13 878 167 | 5 122 437 | 4 547 956 | 348 951- | 10 183 084 | 6 313 197- | 1 174 376 | 216 955 | 72 |
| 73 | Unamortized premium on debt | 65 496 | 6 261- | | | 1 002 869 | 69 098 | | | 73 |
| 74 | Customers' advances for construction | 227 129 | 45 832- | 121 356 | 12 683 | 42 548 | 22 635 | 55 086 | 16 602 | 74 |
| 75 | Other deferred credits | 104 168 | 4 342- | 10 264 | 2 362 | | | 930 | 1 441- | 75 |
| 76 | TOTAL DEFERRED CREDITS | 396 795 | 56 435- | 131 621 | 15 045 | 1 045 417 | 91 734 | 56 017 | 15 161 | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | 120 355 | 27 745 | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 43 495 | 12 323- | 110 000 | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | 772 078 | 444 220 | | | | | | | 81 |
| 82 | TOTAL RESERVES | 815 573 | 431 897 | 110 000 | | | | 120 355 | 27 745 | 82 |
| 83 | Contributions in aid of construction | 517 946 | 61 476 | 104 978 | 20 887 | 103 257 | 47 167 | 131 901 | 5 103 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 99 370 643 | 4 311 047 | 73 887 621 | 4 091 607 | 134 389 266 | 3 564 623 | 11 081 880 | 2 168 999 | 84 |

A. ELECTRIC $51,789,116; HEATING $429,751; COMMON $2,767,446.
B. ELECTRIC $11,650,838; HEATING $282,598; COMMON $1,154,273.

C. AS OF THE CLOSE OF BUSINESS DEC. 31, 1956, RESPONDENT WAS MERGED WITH THE OHIO FUEL GAS CO.
D. ELECTRIC UTILITY.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Balance Sheet*

| LINE NO | ITEM | NATURAL GAS PIPELINE COMPANY OF AMERICA | | NATURAL GAS SERVICE, INC. | | NATURAL GAS STORAGE COMPANY OF ILLINOIS (A) | | NEVADA NATURAL GAS PIPE LINE CO. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 141 626 320 | $ | $ 541 995 | $ | $ 24 314 308 | $ | $ 6 494 827 | $ | 1 |
| 2 | Reserves for depreciation, depletion and amortization | 74 503 222 | | 71 017 | | 1 961 340 | | 303 493 | | 2 |
| 3 | Gas utility plant less reserves | 67 123 098 | | 470 977 | | 22 352 968 | | 6 191 334 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 141 626 320 | 6 166 301 | 541 995 | 109 054 | 24 314 308 | 887 440 | 6 494 827 | 3 813 593 | 7 |
| 8 | Reserves for depreciation, depletion and amortization | 74 503 222 | 3 810 702 | 71 017 | 13 076 | 1 961 340 | 728 412 | 303 493 | 151 641 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 67 123 098 | 2 355 599 | 470 977 | 95 978 | 22 352 968 | 159 028 | 6 191 334 | 3 661 952 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | | | | | | | 11 |
| 12 | Investments in associated companies less reserve | 8 760 000 | 425 000 | | | | | | | 12 |
| 13 | Other investments less reserve | 4 722 605 | 2 583 526 | | | | | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | 662 000 | 662 000 | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 13 482 605 | 3 008 526 | | | | | 662 000 | 662 000 | 16 |
| 17 | Cash | 2 233 741 | 2 273 394- | | | 1 371 981 | 91 508 | 41 271 | 8 650 | 17 |
| 18 | Special deposits | | | | | | | | | 18 |
| 19 | Working funds | 23 429 | 2 084 | | | 5 264 | 86- | | | 19 |
| 20 | Temporary cash investments | | | | | 1 488 630 | 1 493 190- | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | 20 000 | 20 000 | | | 21 |
| 22 | Accounts receivable | 3 179 009 | 49 742- | | | 324 906 | 122 294 | 336 118 | 185 638 | 22 |
| 23 | Receivables from associated companies | 1 740 114 | 49 004 | | | 192 565 | 67 792 | 38 285 | 26 482 | 23 |
| 24 | Other receivables | 37 | 33- | | | 641 | 641 | | | 24 |
| 25 | Total receivables | 4 919 160 | 771- | | | 538 112 | 210 727 | 374 403 | 212 170 | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | | | | | 26 |
| 27 | Net receivables | 4 919 160 | 771- | | | 538 112 | 210 727 | 374 403 | 212 120 | 27 |
| 28 | Materials and supplies | 1 767 498 | 533 034 | | | 130 175 | 36 828 | 200 019 | 27 617 | 28 |
| 29 | Prepayments | 268 889 | 50 699- | | | 23 322 | 5 140- | 14 711 | 11 085- | 29 |
| 30 | Other current and accrued assets | | | | | | | | | 30 |
| 31 | Gas stored underground | | | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 9 212 717 | 1 789 746- | 64 458 | 7 242- | 3 557 484 | 1 159 353- | 630 404 | 237 302 | 32 |
| 33 | Unamortized debt discount and expense | 95 343 | 31 362- | | | 122 525 | 15 794- | 170 169 | 141 701 | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | 711 874- | | | | | | | 35 |
| 36 | Clearing accounts | | | | | | | | | 36 |
| 37 | Retirement work in progress | | | | | | | | | 37 |
| 38 | Other work in progress | | | | | | | | | 38 |
| 39 | Other deferred debits | 21 093 | 21 093 | | | 700 602 | 700 602 | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 116 436 | 722 143- | 13 214 | 1 490 | 823 127 | 684 808 | 170 169 | 141 701 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | 224 544 | 112 287 | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | 224 544 | 112 287 | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 89 934 856 | 2 852 236 | 548 649 | 90 226 | 26 733 579 | 315 517- | 7 878 451 | 4 815 242 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 29 174 998 | $ | $ 125 300 | $ 25 000 | $ 14 300 000 | $ | $ 460 000 | $ 360 000 | 48 |
| 49 | Preferred capital stock | | | | | | | 525 000 | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | 1 091 250 | 660 000 | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 29 174 998 | | 125 300 | 25 000 | 14 300 000 | | 2 076 250 | 1 020 000 | 54 |
| 55 | Capital surplus | | | | | | | | | 55 |
| 56 | Earned surplus | 19 944 120 | 1 377 728 | 90 123 | 10 682 | 1 877 432 | 115 792 | 102 592 | 125 284 | 56 |
| 57 | Total surplus | 19 944 120 | 1 377 728 | 90 123 | 10 682 | 1 877 432 | 115 792 | 102 592 | 125 284 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 49 119 118 | 1 377 728 | 215 423 | 35 682 | 16 177 432 | 115 792 | 2 178 842 | 1 145 284 | 58 |
| 59 | Bonds | 24 082 000 | 3 708 000- | 202 400 | 93 400 | 9 072 000 | 564 000- | 4 730 000 | 3 640 000 | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | 3 000 000 | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | 60 000 | | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 27 082 000 | 3 708 000- | 262 400 | 93 400 | 9 072 000 | 564 000- | 4 730 000 | 3 640 000 | 63 |
| 64 | Notes payable | 3 500 000 | 3 500 000 | | | | | 37 572 | 523 730- | 64 |
| 65 | Accounts payable | 2 565 536 | 313 462 | | | 45 395 | 465 391- | | | 65 |
| 66 | Payables to associated companies | 1 270 657 | 338 878 | | | 122 543 | 26 062 | 649 838 | 347 686 | 66 |
| 67 | Dividends declared | | | | | | | 46 000 | 46 000 | 67 |
| 68 | Customers' deposits | | | | | | | | | 68 |
| 69 | Taxes accrued | 4 016 643 | 160 889 | | | 1 276 334 | 574 176 | | | 69 |
| 70 | Interest accrued | 134 048 | 10 913 | | | 32 130 | 1 998- | 30 930 | 6 723 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | | | | | 65 115 | 61 721 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 11 486 884 | 4 324 142 | 66 151 | 42 330- | 1 476 402 | 132 849 | 829 455 | 61 600- | 72 |
| 73 | Unamortized premium on debt | | | | | | | | | 73 |
| 74 | Customers' advances for construction | | | | | | | | | 74 |
| 75 | Other deferred credits | | | | | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | | | | | | | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 1 806 463 | 832 238 | | | 7 745 | 158- | | | 80 |
| 81 | Reserve for accrued federal income taxes | | | | | | | 140 154 | 91 558 | 81 |
| 82 | TOTAL RESERVES | 1 806 463 | 832 238 | 4 675 | 3 475 | 7 745 | 158- | 140 154 | 91 558 | 82 |
| 83 | Contributions in aid of construction | 440 391 | 26 128 | | | | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 89 934 856 | 2 852 236 | 548 649 | 90 226 | 26 733 579 | 315 517- | 7 878 451 | 4 815 242 | 84 |

A. RECEIVES AND STORES NATURAL GAS FOR THE ACCOUNTS OF NATURAL GAS PIPELINE CO. OF AMERICA AND TEXAS ILLINOIS NATURAL GAS PIPELINE CO.

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## *Balance Sheet*

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | | NORTH CENTRAL GAS COMPANY | | NORTH PENN GAS COMPANY | | NORTHERN NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 118 387 685 | $ | $ 4 690 925 | $ | $ 12 776 645 | $ | $ 358 019 452 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 26 759 165 | | 1 381 071 | | 5 838 094 | | 81 875 655 | | 2 |
| 3 | Gas utility plant less reserves | 91 628 519 | | 3 309 854 | | 6 938 551 | | 276 143 797 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 118 387 685 | 9 539 647 | 4 690 925 | 104 455 | 12 776 645 | 129 476 | 358 019 452 | 32 220 663 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 26 759 165 | 3 290 022 | 1 381 071 | 75 241 | 5 838 094 | 154 389 | 81 875 654 | 10 830 639 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 91 628 519 | 6 249 625 | 3 309 854 | 29 214 | 6 938 551 | 24 913- | 276 143 797 | 21 390 024 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 4 139 | 111- | | | 17 960 | 1 457- | | | 11 |
| 12 | Investments in associated companies less reserve | | | | | | | 13 125 165 | | 12 |
| 13 | Other investments less reserve | 161 992 | 10 041 | | | 78 388 | 66 510 | 1 050 000 | | 13 |
| 14 | Sinking funds | | | | | | | | 1 600 000- | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 166 132 | 9 929 | | | 96 348 | 65 053 | 14 175 165 | 1 600 000- | 16 |
| 17 | Cash | 3 889 857 | 1 557 509 | 331 186 | 12 215- | 180 874 | 4 566 | 8 481 223 | 1 324 230 | 17 |
| 18 | Special deposits | | | 206 | 100 | 113 710 | 655- | | | 18 |
| 19 | Working funds | 1 210 | | 3 469 | 973 | 6 130 | 490 | 42 250 | 15 500 | 19 |
| 20 | Temporary cash investments | 1 983 758 | 1 983 758 | | | | | 499 503 | 16 424 884- | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | 2 599 | 19- | | | 21 |
| 22 | Accounts receivable | 5 850 598 | 705 520- | 361 849 | 46 462- | 946 118 | 117 755- | 10 971 933 | 683 944- | 22 |
| 23 | Receivables from associated companies | 3 082 841 | 553 337- | | | | | 9 500 000 | 9 500 000 | 23 |
| 24 | Other receivables | 22 | 30- | | | 30 | | | | 24 |
| 25 | Total receivables | 8 933 462 | 1 258 887- | 361 849 | 46 462- | 948 747 | 117 774- | 20 471 933 | 8 816 056 | 25 |
| 26 | Less reserve for uncollectible accounts | | | 7 852 | 2 016 | 14 947 | 1 991 | 4 686 | | 26 |
| 27 | Net receivables | 8 933 462 | 1 258 887- | 353 996 | 48 478- | 933 800 | 119 765- | 20 467 247 | 8 816 056 | 27 |
| 28 | Materials and supplies | 1 841 609 | 416 603 | 148 200 | 1 451 | 309 332 | 59 908- | 5 509 782 | 2 055 727 | 28 |
| 29 | Prepayments | 52 878 | 44 776- | 16 615 | 2 330- | 56 136 | 9 526- | 244 975 | 81 329- | 29 |
| 30 | Other current and accrued assets | 238 | 103 | | | | | | 328 955- | 30 |
| 31 | Gas stored underground | 26 140 369 | 3 451 254 | | | 981 333 | 350 610 | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 42 843 383 | 6 105 565 | 853 675 | 60 499- | 2 581 315 | 165 812 | 35 244 981 | 4 623 655- | 32 |
| 33 | Unamortized debt discount and expense | | | 14 748 | 5 198- | 43 698 | 4 660- | 340 835 | 82 297- | 33 |
| 34 | Extraordinary property losses | | | | | 34 526 | 13 263- | | | 34 |
| 35 | Preliminary survey and investigation charges | | 22 430- | | | 1 762 | 733 | | | 35 |
| 36 | Clearing accounts | 4 380 | 27 305 | | | | | 47 317- | 61 417- | 36 |
| 37 | Retirement work in progress | 64 344- | 164 561 | | | 184 380 | 99 271 | | | 37 |
| 38 | Other work in progress | 13 505 | 15 869- | | | | | 13 007 | 86 352- | 38 |
| 39 | Other deferred debits | 73 132 | 32 062 | 48 964 | 23 683- | 22 010 | 21 184- | 297 955 | 19 607- | 39 |
| 40 | TOTAL DEFERRED DEBITS | 26 674 | 185 630 | 63 713 | 28 882- | 286 376 | 60 897 | 604 481 | 249 673- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | 1 377 389 | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | 1 377 389 | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 134 664 709 | 12 550 751 | 4 227 243 | 60 166- | 9 902 590 | 266 849 | 327 545 813 | 14 916 696 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 38 500 000 | $ | $ 292 160 | $ | $ 2 250 000 | $ | $ 36 540 000 | $ | 48 |
| 49 | Preferred capital stock | | | | | | | 25 000 000 | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | 38 534 517 | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 38 500 000 | | 292 160 | | 2 250 000 | | 100 074 517 | | 54 |
| 55 | Capital surplus | 2 083 391 | | | | | | | | 55 |
| 56 | Earned surplus | 12 130 542 | 2 761 715 | 2 308 583 | 106 484 | 1 509 585 | 10 867 | 32 272 757 | 3 890 569 | 56 |
| 57 | Total surplus | 14 213 934 | 2 761 715 | 2 308 583 | 106 484 | 1 509 585 | 10 867 | 32 272 757 | 3 890 569 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 52 713 934 | 2 761 715 | 2 600 743 | 106 484 | 3 759 585 | 10 867 | 132 347 275 | 3 890 569 | 58 |
| 59 | Bonds | | | | | | | 145 300 000 | 10 450 000- | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | 48 705 647 | 1 041 056- | | | | | | | 61 |
| 62 | Miscellaneous long term debt | 71 000 | 76 705- | 965 000 | 90 000- | 2 855 000 | 165 000- | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 48 776 647 | 1 117 761- | 965 000 | 90 000- | 2 855 000 | 165 000- | 145 300 000 | 10 450 000- | 63 |
| 64 | Notes payable | | | | | 1 600 000 | 500 000 | 18 750 000 | 18 750 000 | 64 |
| 65 | Accounts payable | 2 916 262 | 877 563 | 142 299 | 21 252- | 476 700 | 87 031- | 5 629 061 | 1 439 205 | 65 |
| 66 | Payables to associated companies | 22 558 928 | 11 465 780 | 50 218 | 1 788 | | | 1 805 389 | 226 472 | 66 |
| 67 | Dividends declared | 962 500 | 115 500 | | | 112 500 | | | | 67 |
| 68 | Customers' deposits | | | 146 170 | 4 839 | 31 968 | 5 118 | 159 946 | 36 885- | 68 |
| 69 | Taxes accrued | 5 625 274 | 1 940 844- | 251 530 | 70 596- | 620 462 | 3 055 | 14 359 662 | 2 073 192- | 69 |
| 70 | Interest accrued | | | 24 250 | 1 246- | 7 961 | 1 189 | 1 311 839 | 456 089 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 462 939 | 43 842- | 34 157 | 2 013- | 212 573 | 26 282- | 3 625 871 | 1 069 689 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 32 525 905 | 10 474 157 | 648 627 | 88 481- | 3 062 164 | 396 049 | 45 641 170 | 19 831 378 | 72 |
| 73 | Unamortized premium on debt | | | | | | | 135 763 | 8 969- | 73 |
| 74 | Customers' advances for construction | | | 12 872 | 11 830 | | | 160 643 | 16 446 | 74 |
| 75 | Other deferred credits | 2 718 | 2 718 | | | 4 951 | 496 | 15 984 | 763 030- | 75 |
| 76 | TOTAL DEFERRED CREDITS | 2 718 | 2 718 | 12 872 | 11 830 | 4 951 | 496 | 312 391 | 755 553- | 76 |
| 77 | Insurance reserve | | | | | | | 282 996 | 59 380 | 77 |
| 78 | Injuries and damages reserve | | | | | 20 262 | | 643 651 | 32 789 | 78 |
| 79 | Employees' provident reserve | | | | | 126 955 | 20 806 | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 162 000 | 43 000 | | | 25 294 | 1 200 | | | 80 |
| 81 | Reserve for deferred Federal income taxes | 331 000 | 331 000 | | | | | 2 225 500 | 2 225 500 | 81 |
| 82 | TOTAL RESERVES | 493 000 | 374 000 | | | 172 511 | 22 006 | 3 152 147 | 2 317 669 | 82 |
| 83 | Contributions in aid of construction | 152 502 | 55 921 | | | 48 379 | 2 431 | 792 829 | 82 633 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 134 664 709 | 12 550 751 | 4 227 243 | 60 166- | 9 902 590 | 266 849 | 327 545 813 | 14 916 696 | 84 |

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## *Balance Sheet*

| LINE NO | ITEM | NORTHERN UTILITIES COMPANY | | OHIO FUEL GAS COMPANY, THE (A) | | OHIO RIVER PIPELINE CORPORATION | | OLIN GAS TRANSMISSION CORPORATION | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 8 491 198 | $ | $ 258 258 718 | $ | $ 721 936 | $ | $ 44 790 753 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 1 745 408 | | 48 278 729 | | 96 664 | | 28 193 872 | | 2 |
| 3 | Gas utility plant less reserves | 6 745 789 | | 209 979 989 | | 625 272 | | 16 596 881 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 8 491 198 | 227 174 | 258 258 718 | 18 242 873 | 721 936 | 4 370 | 44 790 753 | 1 936 468 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 1 745 408 | 74 392 | 48 278 729 | 3 627 264 | 96 664 | 24 268 | 28 193 872 | 1 101 353 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 6 745 789 | 152 781 | 209 979 989 | 14 615 609 | 625 272 | 19 898- | 16 596 880 | 835 114 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | 6 335 | 100- | | | 1 479 543 | 406 265 | 11 |
| 12 | Investments in associated companies less reserve | 20 881 | | 4 | 13 912- | | | | | 12 |
| 13 | Other investments less reserve | | | | | | | | 50 000- | 13 |
| 14 | Sinking funds | 1 338 | 322 | | | | | | | 14 |
| 15 | Miscellaneous special funds | 10 | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 22 229 | 322 | 6 339 | 14 012- | | | 1 479 543 | 356 265 | 16 |
| 17 | Cash | 243 084 | 116 488- | 2 701 294 | 432 950- | 14 468 | 7 724- | 2 773 179 | 1 324 579 | 17 |
| 18 | Special deposits | | | 4 102 | 3 449- | | | 9 293 | 249 | 18 |
| 19 | Working funds | 1 472 | 206 | 112 000 | | | | 5 212 | 181 | 19 |
| 20 | Temporary cash investments | | | | | | | | | 20 |
| 21 | Receivables | | | | | | | | | 21 |
| 22 | Notes receivable | | | 9 467 | 5 532- | | | | | 22 |
| 23 | Accounts receivable | 577 780 | 13 115 | 15 446 440 | 2 498 969- | | | 2 631 044 | 22 111- | 23 |
| 24 | Receivables from associated companies | 50 218 | 1 788 | 137 878 | 128 179 | 108 784 | 10 541- | 124 713 | 95 223 | 24 |
| 25 | Other receivables | | | 122 | 163- | | | | 520- | 25 |
| 26 | Total receivables | 627 499 | 14 903 | 15 593 907 | 2 376 486- | 108 784 | 10 541- | 2 755 758 | 72 591 | 26 |
| 27 | Less reserve for uncollectible accounts | 16 716 | 3 119 | 155 953 | 42 571 | | | | | 27 |
| 28 | Net receivables | 611 782 | 11 783 | 15 437 954 | 2 419 058- | 108 784 | 10 541- | 2 755 758 | 72 591 | 28 |
| 29 | Materials and supplies | 274 973 | 11 054 | 4 848 781 | 740 892 | | | 1 010 723 | 130 416 | 29 |
| 30 | Prepayments | 35 025 | 737 | 2 005 608 | 359 469 | 347 | 2 083- | 12 505 | 10 807- | 30 |
| 31 | Other current and accrued assets | | | 370 804 | 55 234 | | | 10 557 | 2 993 | 31 |
| 32 | Gas stored underground | | | 23 025 550 | 3 643 026 | | | | | 32 |
| 33 | TOTAL CURRENT AND ACCRUED ASSETS | 1 165 839 | 92 705- | 48 506 096 | 1 943 165 | 123 600 | 20 349- | 6 577 229 | 1 520 205 | 33 |
| 34 | Unamortized debt discount and expense | 6 595 | 3 149- | | | 2 194 | 278- | | | 34 |
| 35 | Extraordinary property losses | 108 600 | | | | | | | | 35 |
| 36 | Preliminary survey and investigation charges | | | 39 547 | 10 232 | | | 2 788 | 2 788 | 36 |
| 37 | Clearing accounts | | | 244 223 | 96 672 | | | 5 728- | 46 964- | 37 |
| 38 | Retirement work in progress | | | 200 171 | 108 148 | | 3- | 367 | 3 087 | 38 |
| 39 | Other work in progress | | | 215 839 | 149 005 | | | 1 862 | 1 862 | 39 |
| 40 | Other deferred debits | | | 24 495 | 14 026 | | | 19 498 | 1 998 | 40 |
| 41 | TOTAL DEFERRED DEBITS | 115 196 | 3 149- | 724 278 | 378 685 | 2 194 | 282- | 18 789 | 37 227- | 41 |
| 42 | Discount on capital stock | | | | | | | | | 42 |
| 43 | Capital stock expense | | | | | 1 498 | | | | 43 |
| 44 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | 1 498 | | | | 44 |
| 45 | Reacquired capital stock | | | | | | | | | 45 |
| 46 | Reacquired long term debt | | | | | | | | | 46 |
| 47 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 47 |
| | TOTAL ASSETS AND OTHER DEBITS | 8 049 055 | 57 248 | 259 216 704 | 16 922 848 | 752 565 | 40 530- | 24 672 443 | 2 674 357 | |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 648 000 | $ | $ 89 550 000 | $ 6 300 000 | $ 191 000 | $ | $ 952 953 | $ | 48 |
| 49 | Preferred capital stock | 554 700 | | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 1 202 700 | | 89 550 000 | 6 300 000 | 191 000 | | 952 953 | | 54 |
| 55 | Capital surplus | | | | | | | 15 709 015 | | 55 |
| 56 | Earned surplus | 4 606 138 | 446 272 | 19 018 976 | 3 569 630 | 59 685 | 9 377 | 4 322 975 | 1 577 171 | 56 |
| 57 | Total surplus | 4 606 138 | 446 272 | 19 018 976 | 3 569 630 | 59 685 | 9 377 | 20 031 991 | 1 577 171 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 5 808 838 | 446 272 | 108 568 976 | 9 869 630 | 250 685 | 9 377 | 20 984 944 | 1 577 171 | 58 |
| 59 | Bonds | 1 142 000 | 343 000- | | | | | 204 300 | | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | 101 206 000 | 5 451 000 | | | | | 61 |
| 62 | Miscellaneous long term debt | | | 950 000 | 469 000 | 341 000 | 21 000- | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 1 142 000 | 343 000- | 102 156 000 | 5 920 000 | 341 000 | 21 000- | 204 300 | | 63 |
| 64 | Notes payable | 107 000 | 12 000- | | | | | | | 64 |
| 65 | Accounts payable | 273 789 | 17 848- | 5 472 762 | 923 967 | 103 405 | 9 867- | 1 715 541 | 282 506 | 65 |
| 66 | Payables to associated companies | | | 24 052 571 | 536 624- | 40 807 | 19 742- | 29 308 | 29 308 | 66 |
| 67 | Dividends declared | 56 359 | 16 268 | 1 393 000 | 1 393 000 | | | | | 67 |
| 68 | Customers' deposits | 113 328 | 4 015 | 7 300 | 3 650 | | | 21 000 | 3 000 | 68 |
| 69 | Taxes accrued | 391 658 | 35 776- | 13 437 155 | 282 425- | 9 846 | 1 121 | 728 138 | 344 844 | 69 |
| 70 | Interest accrued | 31 089 | 394 | | | 6 820 | 420- | 176 126 | 4 182 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 90 290 | 7 865- | 1 362 011 | 617 079- | | | 1 879 | 217- | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 1 063 515 | 52 811- | 45 724 801 | 884 487 | 160 879 | 28 908- | 2 671 994 | 663 623 | 72 |
| 73 | Unamortized premium on debt | | | | | | | | | 73 |
| 74 | Customers' advances for construction | 33 504 | 6 188 | 1 523 119 | 354 831 | | | | | 74 |
| 75 | Other deferred credits | 1 196 | 600 | 35 376 | 7 896 | | | 12 481 | 55 369- | 75 |
| 76 | TOTAL DEFERRED CREDITS | 34 700 | 6 788 | 1 558 496 | 362 727 | | | 12 481 | 55 369- | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | 356 089 | 144 225 | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | 122 532 | 10 532 | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | 27 165 | 555 | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | | | | | 81 |
| 82 | TOTAL RESERVES | | | 383 255 | 144 781 | | | 122 532 | 10 532 | 82 |
| 83 | Contributions in aid of construction | | | 825 175 | 258 780- | | | 676 190 | 478 399 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 8 049 055 | 57 248 | 259 216 704 | 16 922 848 | 752 565 | 40 530- | 24 672 443 | 2 674 357 | 84 |

A. AS OF THE CLOSE OF BUSINESS DEC. 31, 1956, RESPONDENT ACQUIRED NATURAL GAS CO. OF WEST VIRGINIA.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | | | PANHANDLE EASTERN PIPE LINE COMPANY | | PENN-JERSEY PIPE LINE CO. | | PENN-YORK NATURAL GAS CORPORATION | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ | $ | $ 282 599 471 | $ | $ 241 776 | $ | $ 1 668 192 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | | | 86 479 818 | | 27 883 | | 646 645 | | 2 |
| 3 | Gas utility plant less reserves | | | 196 119 653 | | 213 892 | | 1 021 546 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | | | 282 599 471 | 14 337 012 | 241 776 | 831- | 1 668 192 | 3 711 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | | | 86 479 818 | 7 814 045 | 27 883 | 8 094 | 646 645 | 41 085 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | | | 196 119 653 | 6 522 967 | 213 892 | 8 925- | 1 021 546 | 37 374- | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | 2 560 139 | 2 341 687 | | | 20 028 | | 11 |
| 12 | Investments in associated companies less reserve | | | 21 062 209 | | | | | | 12 |
| 13 | Other investments less reserve | | | 11 391 427 | 28 055 | | | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | 10 006 | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | | | 35 013 775 | 2 369 742 | 5 850 | 150- | 30 034 | | 16 |
| 17 | Cash | | | 8 390 333 | 10 332 697- | | | 93 285 | 36 837 | 17 |
| 18 | Special deposits | | | 126 887 | 18 801- | | | | | 18 |
| 19 | Working funds | | | 48 556 | 5 697- | | | 100 | 50- | 19 |
| 20 | Temporary cash investments | | | | | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | 5 600 000 | 2 000 000- | | | | | 21 |
| 22 | Accounts receivable | | | 14 936 671 | 2 451 690 | | | | | 22 |
| 23 | Receivables from associated companies | | | | | | | 216 532 | 60 063- | 23 |
| 24 | Other receivables | | | 19 025 | 91 170- | | | 72 | | 24 |
| 25 | Total receivables | | | 20 555 696 | 360 520 | | | 216 605 | 60 063- | 25 |
| 26 | Less reserve for uncollectible accounts | | | 880 000 | 90 000 | | | | | 26 |
| 27 | Net receivables | | | 19 675 696 | 270 520 | | | 216 605 | 60 063- | 27 |
| 28 | Materials and supplies | | | 4 457 509 | 1 369 449 | | | 11 854 | 13 467- | 28 |
| 29 | Prepayments | | | 510 129 | 76 907 | | | 13 930 | 2 112- | 29 |
| 30 | Other current and accrued assets | | | | | | | | | 30 |
| 31 | Gas stored underground | | | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | | | 33 209 105 | 8 640 319- | 1 664 | 801 | 335 775 | 38 855- | 32 |
| 33 | Unamortized debt discount and expense | | | | | | | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 25 659 | 25 319 | | | | | 35 |
| 36 | Clearing accounts | | | 38 635 | 38 635 | | | 394 | 99- | 36 |
| 37 | Retirement work in progress | | | | | | | | | 37 |
| 38 | Other work in progress | | | 156 961 | 148 301 | | | | | 38 |
| 39 | Other deferred debits | | | 192 863 | 10 993 | | | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | | | 414 118 | 223 248 | 7 261 | 456- | 394 | 99- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | 41 631 | 2 940- | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 41 631 | 2 940- | 280 | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | | | 264 798 282 | 472 698 | 228 949 | 8 730- | 1 387 752 | 76 328- | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ | $ | $ 21 133 419 | $ 14 969 | $ 60 000 | $ | $ 34 000 | $ | 48 |
| 49 | Preferred capital stock | | | 11 300 000 | 798 000- | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | 341 416 | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | | | 32 433 419 | 783 031- | 60 000 | | 375 416 | | 54 |
| 55 | Capital surplus | | | 5 073 563 | 80 095 | | | 565 555 | | 55 |
| 56 | Earned surplus | | | 51 977 958 | 6 219 624 | 14 179 | 2 342 | 145 740 | 20 934 | 56 |
| 57 | Total surplus | | | 57 051 521 | 6 299 719 | 14 179 | 2 342 | 711 295 | 20 934 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | | | 89 484 940 | 5 516 688 | 74 179 | 2 342 | 1 086 712 | 20 934 | 58 |
| 59 | Bonds | | | 133 125 000 | 5 875 000- | 151 300 | 9 000- | | | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | | | | | 28 571 | 28 571- | 62 |
| 63 | TOTAL LONG TERM DEBT | | | 133 125 000 | 5 875 000- | 151 300 | 9 000- | 28 571 | 28 571- | 63 |
| 64 | Notes payable | | | 12 250 000 | 250 000- | | | 28 571 | | 64 |
| 65 | Accounts payable | | | 7 132 801 | 3 604 811- | | | 189 057 | 64 733- | 65 |
| 66 | Payables to associated companies | | | | | | | 710 | 146 | 66 |
| 67 | Dividends declared | | | 113 120 | 7 860- | | | | | 67 |
| 68 | Customers' deposits | | | | | | | | | 68 |
| 69 | Taxes accrued | | | 9 099 587 | 4 854 705 | | | 54 129 | 4 104- | 69 |
| 70 | Interest accrued | | | 924 132 | 3 479 290- | | | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | 66 816 | 81 049- | | | | | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | | | 29 586 456 | 2 568 305- | 3 469 | 2 073- | 272 468 | 68 691- | 72 |
| 73 | Unamortized premium on debt | | | | | | | | | 73 |
| 74 | Customers' advances for construction | | | | | | | | | 74 |
| 75 | Other deferred credits | | | 3 888 595 | 680 952 | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | 3 888 595 | 680 952 | | | | | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | 1 070 000 | 90 000 | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | 6 723 157 | 2 512 952 | | | | | 81 |
| 82 | TOTAL RESERVES | | | 7 793 157 | 2 602 952 | | | | | 82 |
| 83 | Contributions in aid of construction | | | 920 134 | 115 411 | | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | | | 264 798 282 | 472 698 | 228 949 | 8 730- | 1 387 752 | 76 328- | 84 |

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## *Balance Sheet*

| LINE NO | ITEM | PENNSYLVANIA GAS COMPANY | | PERMIAN BASIN PIPELINE COMPANY | | PUBLIC SERVICE CORPORATION OF TEXAS | | ROCKLAND LIGHT AND POWER COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 31 414 756 | $ | $ 54 765 147 | $ | $ 1 326 583 | $ | $ 10 847 207 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 8 135 515 | | 4 930 368 | | 845 244 | | 1 673 776 | | 2 |
| 3 | Gas utility plant less reserves | 23 279 241 | | 49 834 779 | | 481 339 | | 9 173 431 | | 3 |
| 4 | Other utility plant | | | | | | | (A) 64 869 330 | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | (B) 8 694 630 | | 5 |
| 6 | Other utility plant less reserves | | | | | | | 56 174 699 | | 6 |
| 7 | Total utility plant | 31 414 756 | 3 111 959 | 54 765 146 | 10 003 850 | 1 326 583 | 33 452 | 75 716 536 | 4 453 964 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 8 135 515 | 369 187 | 4 930 367 | 1 524 935 | 845 244 | 42 022 | 10 368 406 | 1 098 532 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 23 279 241 | 2 742 772 | 49 834 779 | 8 478 915 | 481 339 | 8 570- | 65 348 129 | 3 355 432 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | | | | | 981 520 | 297 | 11 |
| 12 | Investments in associated companies less reserve | 248 000 | | | | | | 2 687 204 | 51 822 | 12 |
| 13 | Other investments less reserve | 88 751 | 3 990 | | | | | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 336 751 | 3 990 | | | | | 3 668 725 | 52 120 | 16 |
| 17 | Cash | 307 170 | 281 023- | 749 307 | 272 112 | 23 821 | 4 143- | 892 582 | 335 896 | 17 |
| 18 | Special deposits | | | | | | | 180 628 | 5 164 | 18 |
| 19 | Working funds | 6 578 | 1 647- | 2 000 | 2 000 | | | 7 525 | 365- | 19 |
| 20 | Temporary cash investments | 6 848 | | 998 744 | 4 556 | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | | | 21 |
| 22 | Accounts receivable | 805 543 | 40 515- | 912 482 | 626 213 | 60 568 | 7 171- | 2 139 850 | 1 691- | 22 |
| 23 | Receivables from associated companies | 2 280 | 835- | 1 302 067 | 185 508 | | | 628 348 | 65 178- | 23 |
| 24 | Other receivables | 96 | | | | | | | | 24 |
| 25 | Total receivables | 807 919 | 41 351- | 2 214 549 | 811 721 | 60 568 | 7 171- | 2 768 198 | 66 870- | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | 3 147 | 90- | 40 061 | 17 099 | 26 |
| 27 | Net receivables | 807 919 | 41 351- | 2 214 549 | 811 721 | 57 420 | 7 081- | 2 728 137 | 83 969- | 27 |
| 28 | Materials and supplies | 926 889 | 193 930 | 701 427 | 53 194- | 36 651 | 266- | 1 767 157 | 255 184 | 28 |
| 29 | Prepayments | 103 667 | 3 297- | 137 474 | 113 113 | 21 530 | 2 040- | 273 350 | 47 515 | 29 |
| 30 | Other current and accrued assets | | | | 24 911- | | | | | 30 |
| 31 | Gas stored underground | 1 659 872 | 237 540 | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 3 818 946 | 104 150 | 4 803 504 | 1 125 397 | 139 423 | 13 531- | 5 849 381 | 559 426 | 32 |
| 33 | Unamortized debt discount and expense | | | 311 788 | 38 603- | | | 107 479 | 5 792- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | | | 33 091 | 11 724 | 35 |
| 36 | Clearing accounts | 14 537 | 9 588 | 1 708- | 12 770- | | | 3 505 | 1 323 | 36 |
| 37 | Retirement work in progress | | 71- | | | | | 1 794 | 7 134 | 37 |
| 38 | Other work in progress | | | 780 | 774 | 516 | 368 | 53 951 | 132 446- | 38 |
| 39 | Other deferred debits | 36 110 | 38 796- | 1 145 | 989 | | | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 50 648 | 29 279- | 312 006 | 49 610- | 516 | 368 | 199 823 | 118 056- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | 34 797 | | 9 819 | 6 429- | 264 678 | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 34 797 | | 9 819 | 6 429- | 264 678 | | 43 |
| 44 | Reacquired capital stock | | | | | 2 648 | 136 | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | 2 648 | 136 | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 27 485 588 | 2 821 634 | 54 985 087 | 9 554 702 | 633 746 | 28 027- | 75 330 738 | 3 848 923 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 7 776 000 | $ | $ 1 653 000 | $ | $ 67 860 | $ | $ 16 857 740 | $ | 48 |
| 49 | Preferred capital stock | | | 4 322 500 | 227 500- | 173 700 | 94 375- | 9 000 000 | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 115 200 | | 5 172 000 | | | | 68 144 | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 7 891 200 | | 11 147 500 | 227 500- | 241 560 | 94 375- | 25 925 884 | | 54 |
| 55 | Capital surplus | | | | | | | | | 55 |
| 56 | Earned surplus | 8 194 990 | 644 980 | 2 219 006 | 572 149 | 264 506 | 47 262 | (C) 3 718 103 | 1 316 133 | 56 |
| 57 | Total surplus | 8 194 990 | 644 980 | 2 219 006 | 572 149 | 264 506 | 47 262 | 3 718 103 | 1 316 133 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 16 086 190 | 644 980 | 13 366 506 | 344 649 | 506 066 | 47 112- | 29 643 987 | 1 316 133 | 58 |
| 59 | Bonds | | | 28 475 000 | 1 792 000- | | | 37 942 000 | | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | 9 050 000 | 2 100 000 | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | | | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 9 050 000 | 2 100 000 | 28 475 000 | 1 792 000- | | | 37 942 000 | | 63 |
| 64 | Notes payable | | | | | | | 4 202 500 | 2 336 500 | 64 |
| 65 | Accounts payable | 667 182 | 152 588 | 2 309 501 | 1 386 398 | 21 872 | 1 817 | 1 993 783 | 62 631- | 65 |
| 66 | Payables to associated companies | 651 428 | 57 496 | 9 300 000 | 9 300 000 | | | 1 295 | 108- | 66 |
| 67 | Dividends declared | | | | | | 7 787- | 47 600 | | 67 |
| 68 | Customers' deposits | 14 060 | 3 105 | 2 000 | 2 000 | 21 339 | 2 902 | 314 244 | 17 254 | 68 |
| 69 | Taxes accrued | 957 557 | 114 973- | 791 464 | 189 083- | 66 061 | 14 230 | 619 921 | 198 385 | 69 |
| 70 | Interest accrued | 748 | 350 | 106 782 | 6 720- | 1 242 | 452 | 375 301 | 9 382 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | 33 138 | 15 858 | 17 163 | 7 470 | 25 177 | 18 930 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 2 290 977 | 98 566 | 12 542 887 | 10 508 453 | 127 680 | 19 085 | 7 579 824 | 2 517 713 | 72 |
| 73 | Unamortized premium on debt | | | | | | | 115 209 | 10 061- | 73 |
| 74 | Customers' advances for construction | 13 381 | 1 213 | | | | | 26 257 | 25 137 | 74 |
| 75 | Other deferred credits | | | | | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | 13 381 | 1 213 | | | | | 141 466 | 15 075 | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 33 030 | 23 011- | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | 493 600 | 493 600 | | | | | 81 |
| 82 | TOTAL RESERVES | 33 030 | 23 011- | 493 600 | 493 600 | | | | | 82 |
| 83 | Contributions in aid of construction | 12 007 | 113- | 107 093 | | | | 23 460 | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 27 485 588 | 2 821 634 | 54 985 087 | 9 554 702 | 633 746 | 28 027- | 75 330 738 | 3 848 923 | 84 |

A. ELECTRIC $62,781,517; COMMON $2,487,811.
B. ELECTRIC $8,176,063; COMMON $518,567.
C. INCLUDES $1,184,189 RESTRICTED TO FUTURE TAXES ON INCOME.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | ST. CHARLES GAS CORP. | | SHENANDOAH GAS CO. | | SOUTH GEORGIA NATURAL GAS COMPANY | | SOUTHERN NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 1 042 858 | $ | $ 1 686 883 | $ | $ 8 060 811 | $ | $ 208 825 867 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 188 714 | | 37 913 | | 320 003 | | 49 517 100 | | 2 |
| 3 | Gas utility plant less reserves | 854 144 | | 1 648 970 | | 7 740 808 | | 159 308 767 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 1 042 858 | 15 459 | 1 686 883 | 225 740 | 8 060 811 | 150 079 | 208 825 867 | 6 355 627 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 188 714 | 35 961 | 37 913 | 33 010 | 320 003 | 248 253 | 49 517 100 | 6 888 036 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 854 144 | 20 501- | 1 648 970 | 192 730 | 7 740 808 | 98 174- | 159 308 767 | 532 409- | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | | | | | 2 929 059 | 230 961 | 11 |
| 12 | Investments in associated companies less reserve | | | | | | | 13 421 729 | 13 421 729 | 12 |
| 13 | Other investments less reserve | | | | | 25 000 | 25 000 | 8 684 121 | 1 594 890 | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | 104 617 | 156 406- | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | | | | | 129 617 | 131 406- | 25 034 909 | 15 247 580 | 16 |
| 17 | Cash | | | 14 134 | 47 380- | 379 097 | 218 912- | 4 479 610 | 1 822 780- | 17 |
| 18 | Special deposits | | | 200 | | | | 33 276 | 1 960 | 18 |
| 19 | Working funds | | | 200 | | | | 51 039 | 3 209 | 19 |
| 20 | Temporary cash investments | | | | | 546 955 | 546 955 | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | | | 21 |
| 22 | Accounts receivable | | | 94 122 | 16 606 | 336 929 | 123 670 | 7 636 002 | 161 620 | 22 |
| 23 | Receivables from associated companies | | | | | | | 76 | 76 | 23 |
| 24 | Other receivables | | | | | | | | | 24 |
| 25 | Total receivables | | | 94 122 | 16 606 | 336 929 | 123 670 | 7 636 078 | 161 696 | 25 |
| 26 | Less reserve for uncollectible accounts | | | 477 | 477 | | | | | 26 |
| 27 | Net receivables | | | 93 644 | 16 129 | 336 929 | 123 670 | 7 636 078 | 161 696 | 27 |
| 28 | Materials and supplies | | | 46 447 | 70 760- | 16 388 | 12 225 | 5 114 676 | 845 701 | 28 |
| 29 | Prepayments | | | 13 473 | 3 597 | 3 776 | 453- | 232 315 | 670 811- | 29 |
| 30 | Other current and accrued assets | | | | | | | 62 287 | 54 081- | 30 |
| 31 | Gas stored underground | | | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 83 704 | 23 705 | 168 100 | 98 413- | 1 283 147 | 463 484 | 17 609 281 | 1 535 106- | 32 |
| 33 | Unamortized debt discount and expense | | | 96 943 | 1 083- | 95 363 | 4 125- | 936 466 | 260 154- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | 12 421 | 594 | 23 018 | 1 327- | 35 |
| 36 | Clearing accounts | | | | | 873 | 687 | | | 36 |
| 37 | Retirement work in progress | | | | | | | 34 200 | 177 854- | 37 |
| 38 | Other work in progress | | | | | | | | 35 190- | 38 |
| 39 | Other deferred debits | | | 989 | 740- | 3 000 | 1 000- | 176 929 | 9 032- | 39 |
| 40 | TOTAL DEFERRED DEBITS | 20 140 | 4 183- | 97 932 | 1 824- | 111 658 | 3 843- | 1 170 613 | 483 557- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | 15 155 | 68 400- | 11 943 | | 253 657 | 14 304 | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 15 155 | 68 400- | 11 943 | | 253 657 | 14 304 | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | 4 739 000 | 2 645 000 | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | 4 739 000 | 2 645 000 | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 983 561 | 979- | 1 930 159 | 24 092 | 9 277 175 | 230 061 | 208 116 227 | 15 355 812 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 158 220 | $ | $ 149 325 | $ | $ 382 500 | $ | $ 32 818 384 | $ 5 843 146 | 48 |
| 49 | Preferred capital stock | | | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | 387 600 | 387 600 | 943 800 | | 22 337 198 | 18 804 484 | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 158 220 | | 536 925 | 387 600 | 1 326 300 | | 55 155 582 | 24 647 630 | 54 |
| 55 | Capital surplus | 68 857 | | | 456 000- | 10 000 | | | | 55 |
| 56 | Earned surplus | 86 440 | 35 294 | 181 449- | 155 721- | 331 914 | 249 760 | 24 698 494 | 3 092 639 | 56 |
| 57 | Total surplus | 155 297 | 35 294 | 181 449- | 611 721- | 341 914 | 249 760 | 24 698 494 | 3 092 639 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 313 517 | 35 294 | 355 475 | 224 121- | 1 668 214 | 249 760 | 79 854 076 | 27 740 269 | 58 |
| 59 | Bonds | 461 000 | 22 000- | 1 441 000 | 200 000 | 6 375 000 | | 98 976 700 | 16 525 400- | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | 27 000 | 10 000- | | | 875 500 | | 6 800 000 | 800 000 | 62 |
| 63 | TOTAL LONG TERM DEBT | 488 000 | 32 000- | 1 441 000 | 200 000 | 7 250 500 | | 105 776 700 | 15 725 400- | 63 |
| 64 | Notes payable | | | 20 465 | 20 465 | | | | | 64 |
| 65 | Accounts payable | | | 84 259 | 13 704 | 187 382 | 4 304- | 4 972 392 | 701 885 | 65 |
| 66 | Payables to associated companies | | | | | | | | | 66 |
| 67 | Dividends declared | | | | | | | | | 67 |
| 68 | Customers' deposits | | | 659 | 249 | | | 935 | | 68 |
| 69 | Taxes accrued | | | 5 128 | 4 195 | 2 020 | 814 | 7 596 871 | 446 571 | 69 |
| 70 | Interest accrued | | | 12 704 | 1 544 | 148 059 | | 555 387 | 90 407- | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | 10 466 | 9 263 | 7 998 | 29 208- | 397 386 | 4 370- | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 171 147 | 4 523- | 133 683 | 49 423 | 345 460 | 32 699- | 13 522 971 | 1 053 679 | 72 |
| 73 | Unamortized premium on debt | | | | | | | | | 73 |
| 74 | Customers' advances for construction | | | | 235- | | | | | 74 |
| 75 | Other deferred credits | | | | 974- | | | 2 444 | 736 | 75 |
| 76 | TOTAL DEFERRED CREDITS | 500 | 10 146- | | 1 209- | | | 2 444 | 736 | 76 |
| 77 | Insurance reserve | | | | | | | 10 000 | 10 000 | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | 13 000 | 13 000 | 8 321 000 | 2 165 000 | 81 |
| 82 | TOTAL RESERVES | | | | | 13 000 | 13 000 | 8 331 000 | 2 175 000 | 82 |
| 83 | Contributions in aid of construction | 10 396 | 10 396 | | | | | 629 036 | 111 528 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 983 561 | 979- | 1 930 159 | 24 092 | 9 277 175 | 230 061 | 208 116 227 | 15 355 812 | 84 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | SOUTHERN UNION GAS COMPANY | | SOUTHWESTERN PUBLIC SERVICE COMPANY | | SOUTHWESTERN VIRGINIA GAS TRANSMISSION COMPANY | | STANDARD PACIFIC GAS LINE INCORPORATED (D) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 79 524 220 | $ | $ 3 672 746 | $ | $ 269 313 | $ | $ 10 910 891 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 16 153 023 | | 583 592 | | 30 120 | | 8 689 266 | | 2 |
| 3 | Gas utility plant less reserves | 63 371 196 | | 3 089 153 | | 239 193 | | 2 221 624 | | 3 |
| 4 | Other utility plant | | | (A) 205 465 437 | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | (B) 23 794 353 | | | | | | 5 |
| 6 | Other utility plant less reserves | | | 181 671 085 | | | | | | 6 |
| 7 | Total utility plant | 79 524 220 | 6 822 472 | 209 138 183 | 10 628 003 | 269 313 | 391 | 10 910 891 | 59 898 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 16 153 023 | 1 871 294 | 24 377 945 | 2 635 863 | 30 120 | 7 172 | 8 689 266 | 300 932 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 63 371 196 | 4 951 177 | 184 760 238 | 7 992 139 | 239 193 | 6 781- | 2 221 624 | 241 033- | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 5 061 722 | 2 601 553 | 36 350 | 4 442 | | | | | 11 |
| 12 | Investments in associated companies less reserve | 1 334 265 | 190 346 | 200 000 | | | | 7 596 201 | 312 357 | 12 |
| 13 | Other investments less reserve | 85 546 | 26 900 | 17 195 | 1 425 | | | | | 13 |
| 14 | Sinking funds | 5 686 | 5 686 | | | | | | | 14 |
| 15 | Miscellaneous special funds | 130 | 61- | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 6 487 351 | 2 824 424 | 253 545 | 5 867 | | | 7 596 201 | 312 357 | 16 |
| 17 | Cash | 4 676 170 | 1 988 985 | 2 418 976 | 39 535- | | | 140 062 | 216 607- | 17 |
| 18 | Special deposits | 31 094 | 9 504 | 371 765 | 369 480 | | | 6 359 | 4 345- | 18 |
| 19 | Working funds | 13 045 | 250 | 42 748 | 1 927- | | | 600 | | 19 |
| 20 | Temporary cash investments | | | | | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | 33 905 | 5 453 | | 2 000- | | | | | 21 |
| 22 | Accounts receivable | 3 814 717 | 10 171- | 2 376 624 | 192 105 | | | 131 247 | 128 449 | 22 |
| 23 | Receivables from associated companies | 361 925 | 309 428 | 2 507 | | | | 99 525 | 18 061- | 23 |
| 24 | Other receivables | 5 222 | 2 544 | | | | | | | 24 |
| 25 | Total receivables | 4 215 771 | 307 254 | 2 379 131 | 190 105 | | | 230 772 | 110 388 | 25 |
| 26 | Less reserve for uncollectible accounts | | | 34 242 | 9 978- | | | | | 26 |
| 27 | Net receivables | 4 215 771 | 307 254 | 2 344 889 | 200 084 | | | 230 772 | 110 388 | 27 |
| 28 | Materials and supplies | 3 114 907 | 551 510 | 963 166 | 103 953- | | | 70 909 | 29 123 | 28 |
| 29 | Prepayments | 17 113 | 3 162 | 578 582 | 150 356 | | | 67 338 | 3 280 | 29 |
| 30 | Other current and accrued assets | 161 749 | 62 312 | | | | | | | 30 |
| 31 | Gas stored underground | 182 459 | 40 150 | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 12 412 311 | 2 963 130 | 6 720 129 | 574 504 | 9 983 | 3 784 | 516 042 | 78 159- | 32 |
| 33 | Unamortized debt discount and expense | 177 494 | 51 658 | 467 712 | 142 347 | | | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 1 301 | | | | | | 35 |
| 36 | Clearing accounts | 2 387 | 42 572- | 49 953 | 1 045 | | | | | 36 |
| 37 | Retirement work in progress | 46 371- | 3 480- | 426 471 | 498 544- | | | 107 617 | 65 037 | 37 |
| 38 | Other work in progress | | | 209 406 | 145 657 | | | 29 280 | 3 382 | 38 |
| 39 | Other deferred debits | 544 167 | 99 260- | 118 549 | 74 272- | | | | | 39 |
| 40 | TOTAL DEFERRED DEBITS | 677 678 | 93 655- | 1 273 395 | 283 767- | 6 584 | 839- | 136 897 | 68 420 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | 608 246 | 132 645 | 2 255 626 | 94 376 | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | 608 246 | 132 645 | 2 255 626 | 94 376 | 244 | | | | 43 |
| 44 | Reacquired capital stock | 85 900 | 65 000 | | | | | | | 44 |
| 45 | Reacquired long term debt | 1 938 000 | 1 198 000 | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | 2 023 900 | 1 263 000 | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 85 580 684 | 12 040 722 | 195 262 935 | 8 383 121 | 256 005 | 3 836- | 10 470 766 | 61 584 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 2 213 653 | $ 157 125 | $ 4 087 546 | $ 90 | $ 27 500 | $ | $ 8 358 000 | $ | 48 |
| 49 | Preferred capital stock | 15 665 600 | 3 590 400 | 17 420 000 | 3 000 000 | 36 000 | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 13 127 363 | 2 858 809 | 32 028 255 | 2 369 | 27 500 | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 31 006 616 | 6 606 334 | 53 535 802 | 3 002 460 | 91 000 | | 8 358 000 | | 54 |
| 55 | Capital surplus | 1 304 824 | 32 445- | 3 164 968 | 77 | | | | | 55 |
| 56 | Earned surplus | 8 162 507 | 685 326 | (C) 17 166 291 | 3 944 492 | 8 018 | 3 706 | | | 56 |
| 57 | Total surplus | 9 467 331 | 652 880 | 20 331 260 | 3 944 570 | 8 018 | 3 706 | | | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 40 473 948 | 7 259 215 | 73 867 062 | 6 947 030 | 99 018 | 3 706 | 8 358 000 | | 58 |
| 59 | Bonds | 35 393 000 | 8 567 000 | 108 322 000 | 8 915 000 | 153 000 | 9 000- | | | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | 1 596 000 | | 61 |
| 62 | Miscellaneous long term debt | 203 504 | 2 012 402- | | | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 35 596 504 | 6 554 597 | 108 322 000 | 8 915 000 | 153 000 | 9 000- | 1 596 000 | | 63 |
| 64 | Notes payable | 22 250 | 1 477 750- | 5 000 000 | 6 700 000- | | | | | 64 |
| 65 | Accounts payable | 2 928 632 | 477 289 | 835 732 | 1 479 983- | | | 12 483 | 1 497- | 65 |
| 66 | Payables to associated companies | 12 178 | 68 812- | | | | | 90 923 | 61 369 | 66 |
| 67 | Dividends declared | | | 121 974 | 22 000 | | | | | 67 |
| 68 | Customers deposits | 2 340 422 | 174 903 | 358 224 | 1 677 | | | | | 68 |
| 69 | Taxes accrued | 2 207 505 | 1 178 658- | 4 052 789 | 601 184 | | | 66 151 | 6 803 | 69 |
| 70 | Interest accrued | 775 648 | 118 813 | 919 696 | 109 233 | | | | | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 99 058 | 15 273 | 369 406 | 74 273- | | | 1 529 | 6 152- | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 8 385 696 | 1 938 941- | 11 657 823 | 7 520 161- | 3 987 | 1 457 | 171 087 | 60 523 | 72 |
| 73 | Unamortized premium on debt | 112 083 | 20 469- | 295 730 | 19 653- | | | | | 73 |
| 74 | Customers advances for construction | 595 520 | 79 487 | 27 380 | 22 219- | | | | | 74 |
| 75 | Other deferred credits | 2 713 | 5 549 | | | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | 710 318 | 64 568 | 323 110 | 41 873- | | | | | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 77 632 | 2 099 | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | | | | | 81 |
| 82 | TOTAL RESERVES | 77 632 | 2 099 | | | | | | | 82 |
| 83 | Contributions in aid of construction | 336 583 | 99 184 | 1 092 939 | 83 125 | | | 345 678 | 1 060 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 85 580 684 | 12 040 722 | 195 262 935 | 8 383 121 | 256 005 | 3 836- | 10 470 766 | 61 584 | 84 |

A. ELECTRIC $201,870,465; WATER $3,594,972.
B. ELECTRIC $23,252,204; WATER $542,149.
C. INCLUDES $6,731,375 RESTRICTED TO FUTURE TAXES ON INCOME.
D. RESPONDENT TRANSPORTS NATURAL GAS FOR THE ACCOUNTS OF ITS OWNERS, PACIFIC GAS & ELECTRIC CO. AND STANDARD OIL CO. OF CALIFORNIA.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Balance Sheet*

| LINE NO | ITEM | SYLVANIA CORPORATION, THE | | TENNESSEE GAS PIPE LINE COMPANY | | TENNESSEE GAS TRANSMISSION COMPANY | | TENNESSEE NATURAL GAS LINES, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 4 580 159 | $ | $ 240 010 | $ | $ 946 270 468 | $ | $ 1 754 722 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 2 886 209 | | 28 748 | | 121 742 744 | | 224 437 | | 2 |
| 3 | Gas utility plant less reserves | 1 693 950 | | 211 262 | | 824 527 723 | | 1 530 285 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 4 580 159 | 176 121- | 240 010 | | 946 270 468 | 104 694 307 | 1 754 722 | 467 453 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 2 886 208 | 115 538 | 28 748 | 8 071 | 121 742 744 | 23 703 523 | 224 437 | 37 001 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 1 693 950 | 291 660- | 211 262 | 8 071- | 824 527 723 | 80 990 784 | 1 530 285 | 430 451 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 14 282 | 156 | | | 67 611 089 | 19 412 143 | | | 11 |
| 12 | Investments in associated companies less reserve | | | | | 19 163 346 | 6 346 142 | 1 245 000 | | 12 |
| 13 | Other investments less reserve | 665 000 | 665 000 | | | 2 648 342 | 2 416 584 | | | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 679 282 | 665 156 | 1 015 | 990 | 89 422 779 | 28 174 871 | 1 245 000 | | 16 |
| 17 | Cash | 735 614 | 150 986 | | | 34 573 676 | 11 419 618 | 144 109 | 118 227 | 17 |
| 18 | Special deposits | | | | | 114 457 | 92 423- | | | 18 |
| 19 | Working funds | | | | | 551 782 | 189 567- | | | 19 |
| 20 | Temporary cash investments | | 680 000- | | | | | | | 20 |
| | Receivables: | | | | | | | | | |
| 21 | Notes receivable | | | | | 4 419 | 13 333- | | | 21 |
| 22 | Accounts receivable | 3 956 | 87- | | | 21 386 236 | 196 955- | 79 484 | 40 611 | 22 |
| 23 | Receivables from associated companies | 118 166 | 99 500- | | | 1 089 025 | 799 623 | 451 589 | 99 924- | 23 |
| 24 | Other receivables | 738 | | | | 10 689 | 16 213- | | | 24 |
| 25 | Total receivables | 122 861 | 99 587- | | | 22 490 370 | 573 121 | 531 073 | 59 313- | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | | | | | 26 |
| 27 | Net receivables | 122 861 | 99 587- | | | 22 490 370 | 573 121 | 531 073 | 59 313- | 27 |
| 28 | Materials and supplies | 207 870 | 71 610 | | | 5 373 367 | 1 687 155 | | | 28 |
| 29 | Prepayments | 21 005 | 16 998 | | | 1 223 570 | 9 187 | 3 272 | 412 | 29 |
| 30 | Other current and accrued assets | | | | | | | | | 30 |
| 31 | Gas stored underground | | | | | | 247 430- | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 1 087 351 | 539 992- | 36 372 | 1 877 | 64 327 225 | 13 159 662 | 678 455 | 59 327 | 32 |
| 33 | Unamortized debt discount and expense | | | | | | 47 143- | 20 916 | 1 476- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | | | | | 35 |
| 36 | Clearing accounts | 214- | 216- | | | 292 405- | 299 567- | | | 36 |
| 37 | Retirement work in progress | | 11 928 | | | | | 439 | | 37 |
| 38 | Other work in progress | 214 | 214 | | | 1 348 837 | 130 263- | | | 38 |
| 39 | Other deferred debits | 1 100 | 9 000- | | | 1 703 263 | 698 938- | 14 299 | 3 349 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 1 100 | 2 926 | 2 997 | 491- | 2 759 696 | 1 175 915- | 35 655 | 1 872 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | 4 022 062 | 1 998 305 | 716 | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | 4 022 062 | 1 998 305 | 716 | | 43 |
| 44 | Reacquired capital stock | | | | | 1 450 000 | 406 800 | 27 362 | 27 362 | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | 1 450 000 | 406 800 | 27 362 | 27 362 | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 3 461 684 | 163 568- | 251 646 | 5 695- | 986 509 486 | 123 554 507 | 3 517 475 | 519 014 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 1 500 000 | $ | $ 68 500 | $ | $ 73 298 405 | $ 72 980 | $ 664 600 | $ | 48 |
| 49 | Preferred capital stock | | | | | 157 400 000 | 58 800 000 | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | 54 282 376 | 249 512 | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 1 500 000 | | 68 500 | | 284 980 781 | 59 122 492 | 664 600 | | 54 |
| 55 | Capital surplus | | | | | 265 948 | 146 543 | | | 55 |
| 56 | Earned surplus | 1 502 652 | 28 416 | 15 305 | 7 492 | 43 660 236 | 4 831 367 | 418 909 | 116 202 | 56 |
| 57 | Total surplus | 1 502 652 | 28 416 | 15 305 | 7 492 | 43 926 184 | 4 977 910 | 418 909 | 116 202 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 3 002 652 | 28 416 | 83 805 | 7 492 | 328 906 965 | 64 100 403 | 1 083 509 | 116 202 | 58 |
| 59 | Bonds | | | 114 400 | 7 600- | 572 728 000 | 55 590 000 | 1 440 000 | 55 000- | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | 20 000- | | | | | 61 |
| 62 | Miscellaneous long-term debt | | | | | | 1 250 000- | | | 62 |
| 63 | TOTAL LONG TERM DEBT | | | 114 400 | 27 600- | 572 728 000 | 54 340 000 | 1 440 000 | 55 000- | 63 |
| 64 | Notes payable | | | | | 39 947 000 | 6 947 000 | 300 000 | 300 000 | 64 |
| 65 | Accounts payable | 273 695 | 34 347 | | | 15 076 987 | 4 433 370- | 383 531 | 30 904- | 65 |
| 66 | Payables to associated companies | 10 | 38- | | | 9 712 | 9 712 | | 1 324- | 66 |
| 67 | Dividends declared | | | | | | | 99 690 | 99 690 | 67 |
| 68 | Customers' deposits | | | | | | | | | 68 |
| 69 | Taxes accrued | 177 766 | 217 107- | | | 18 885 820 | 298 632 | 182 843 | 62 450 | 69 |
| 70 | Interest accrued | | | | | 5 907 557 | 304 769 | 24 900 | 24 900 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | | | 1 028 965 | 273 864 | | | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 451 473 | 182 799- | 49 741 | 11 911 | 80 856 043 | 3 400 608 | 990 965 | 454 811 | 72 |
| 73 | Unamortized premium on debt | | | | | 700 239 | 162 736- | | | 73 |
| 74 | Customers' advances for construction | | | | | | | | | 74 |
| 75 | Other deferred credits | | | | | 24 238 | 555 748- | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | | | 724 477 | 718 484- | | | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | 7 558 | 9 185- | | | | 19- | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | 3 294 000 | 2 432 000 | 3 000 | 3 000 | 81 |
| 82 | TOTAL RESERVES | 7 558 | 9 185- | 3 700 | 2 500 | 3 294 000 | 2 431 980 | 3 000 | 3 000 | 82 |
| 83 | Contributions in aid of construction | | | | | | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 3 461 684 | 163 568- | 251 646 | 5 695- | 986 509 486 | 123 554 507 | 3 517 475 | 519 014 | 84 |

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## *Balance Sheet*

| LINE NO. | ITEM | TEXAS EASTERN PENN-JERSEY TRANSMISSION CORPORATION (A) | | TEXAS EASTERN TRANSMISSION CORPORATION | | TEXAS GAS PIPE LINE CORPORATION | | TEXAS GAS TRANSMISSION CORPORATION | | LINE NO. |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 30 771 766 | $ | $ 505 847 875 | $ | $ 1 193 432 | $ | $ 211 090 822 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 1 884 978 | | 79 589 303 | | 154 760 | | 44 092 734 | | 2 |
| 3 | Gas utility plant less reserves | 28 886 988 | | 426 258 572 | | 1 038 672 | | 166 998 088 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 30 771 766 | 2 424 513 | 505 847 875 | 46 161 383 | 1 193 432 | 52 117- | 211 090 822 | 27 886 343 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 1 884 978 | 898 685 | 79 589 303 | 13 945 013 | 154 760 | 23 624 | 44 092 734 | 5 875 068 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 28 886 988 | 1 525 828 | 426 258 572 | 32 216 370 | 1 038 672 | 75 741- | 166 998 088 | 22 011 275 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | 28 536 043 | 9 989 776 | | | 47 302 | 628 | 11 |
| 12 | Investments in associated companies less reserve | | | 9 362 500 | | 497 624 | 298 473 | 24 420 | | 12 |
| 13 | Other investments less reserve | | | 6 308 439 | 13 100 | | | 192 755 | 77 500- | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | | | 44 206 982 | 10 002 876 | 497 624 | 298 473 | 264 477 | 76 872- | 16 |
| 17 | Cash | 585 402 | 1 107 343- | 9 504 344 | 12 044 556- | 13 119 | 2 704 | 8 717 722 | 600 838 | 17 |
| 18 | Special deposits | 162 186 | 3 976- | 76 001 | 72 917- | | | 147 300 | 133 755 | 18 |
| 19 | Working funds | 200 000 | | 746 233 | 109 200 | | | 12 485 | 3 761 | 19 |
| 20 | Temporary cash investments | | | | | | | 2 473 636 | 620 137 | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | | | 21 |
| 22 | Accounts receivable | 4 444 | 4 421 | 16 903 298 | 784 200 | 264 153 | 8 257 | 7 717 631 | 91 330 | 22 |
| 23 | Receivables from associated companies | 292 066 | 8 362- | 104 203 | 57 633 | 91 787 | 39 480- | 4 950 127 | 1 000 045 | 23 |
| 24 | Other receivables | | | 3 089 | 2 956 | | | | | 24 |
| 25 | Total receivables | 296 510 | 3 941- | 17 010 590 | 844 789 | 355 940 | 31 223- | 12 667 758 | 1 091 375 | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | | | | | 26 |
| 27 | Net receivables | 296 510 | 3 941- | 17 010 590 | 844 789 | 355 940 | 31 223- | 12 667 758 | 1 091 375 | 27 |
| 28 | Materials and supplies | | | 3 078 256 | 446 719- | | | 2 647 736 | 270 872 | 28 |
| 29 | Prepayments | 6 231 | 8 311- | 422 263 | 104 905- | 350 000 | 350 000 | 79 999 | 38 938- | 29 |
| 30 | Other current and accrued assets | | | | | | | | | 30 |
| 31 | Gas stored underground | | | 1 493 759 | 166 799 | | | 536 254 | 190 242 | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 1 250 329 | 1 123 571- | 32 331 446 | 11 548 309- | 719 059 | 321 481 | 27 282 890 | 2 872 042 | 32 |
| 33 | Unamortized debt discount and expense | 113 797 | 13 719- | 1 437 094 | 422 356 | | | 931 506 | 115 221- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 300 230 | 72 526 | | | 15 000 | 15 000 | 35 |
| 36 | Clearing accounts | | | 53 434- | 258 291- | | | 23 166 | 34 341 | 36 |
| 37 | Retirement work in progress | 9 400- | 7 845- | 104 958- | 249 320- | | | 429 891 | 121 386- | 37 |
| 38 | Other work in progress | 10 914 | 10 876 | 302 128 | 98 720 | | | 91 756 | 52 738 | 38 |
| 39 | Other deferred debits | | | 280 657 | 368 344- | | 2 754- | 4 355 | 583- | 39 |
| 40 | TOTAL DEFERRED DEBITS | 115 311 | 10 688- | 2 161 717 | 282 353- | | 2 754- | 1 495 674 | 135 111- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | 3 879 699 | 506 339 | | | 668 540 | 52 911- | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 3 879 699 | 506 339 | | | 668 540 | 52 911- | 43 |
| 44 | Reacquired capital stock | | | 262 000 | 262 000 | | | 3 640 | 16 | 44 |
| 45 | Reacquired long term debt | | | 7 000 | 7 000 | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | 269 000 | 269 000 | | | 3 640 | 16 | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 30 252 528 | 391 569 | 509 107 416 | 31 163 923 | 2 255 355 | 541 459 | 196 713 309 | 24 618 439 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 7 999 | $ | $ 50 526 700 | $ 3 024 882 | $ 983 000 | $ 500 000 | $ 14 114 605 | $ 257 431 | 48 |
| 49 | Preferred capital stock | | | 61 253 900 | 6 100 300 | | | 17 000 000 | 500 000- | 49 |
| 50 | Stock liability for conversion | | | | | | | 3 900 | 651- | 50 |
| 51 | Premiums and assessments on capital stock | 6 992 001 | | 10 268 281 | 10 199- | | | 10 382 439 | 892 310 | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 7 000 000 | | 122 048 881 | 9 114 983 | 983 000 | 500 000 | 41 500 944 | 649 090 | 54 |
| 55 | Capital surplus | | | 19 614 813 | 5 863 755 | | | 3 449 539 | | 55 |
| 56 | Earned surplus | 1 787 855 | 766 330 | 35 747 931 | 3 779 692 | 94 961- | 79 246- | 15 021 500 | 1 906 363 | 56 |
| 57 | Total surplus | 1 787 855 | 766 330 | 55 362 744 | 9 643 447 | 94 961- | 79 246- | 18 471 039 | 1 906 363 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 8 787 855 | 766 330 | 177 411 625 | 18 758 430 | 888 039 | 420 754 | 59 971 983 | 2 555 453 | 58 |
| 59 | Bonds | 19 196 000 | 1 136 000- | 273 474 000 | 18 888 000 | | | 91 600 000 | 5 660 000- | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | 800 000 | 300 000 | 11 978 491 | 12 941 633- | | | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 19 996 000 | 836 000- | 285 452 491 | 5 946 367 | | | 91 600 000 | 5 660 000- | 63 |
| 64 | Notes payable | | | 650 000 | 700 000- | | | 25 000 000 | 25 000 000 | 64 |
| 65 | Accounts payable | 33 005 | 93 413- | 18 004 686 | 4 457 994 | 301 077 | 22 213- | 5 649 050 | 458 784 | 65 |
| 66 | Payables to associated companies | 31 078 | 11 716 | 476 619 | 7 075 | 1 063 124 | 141 488 | | | 66 |
| 67 | Dividends declared | | | | | | | | | 67 |
| 68 | Customers' deposits | | | | | | | | | 68 |
| 69 | Taxes accrued | 208 907 | 21 344- | 11 375 920 | 482 974- | 3 115 | 1 430 | 7 107 865 | 618 924 | 69 |
| 70 | Interest accrued | 68 861 | 2 301- | 1 865 639 | 52 870- | | | 567 500 | 42 292- | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 34 622 | 20 581 | 4 333 030 | 891 371 | | | 635 341 | 152 726 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 376 473 | 84 761- | 36 705 894 | 4 120 596 | 1 367 316 | 120 705 | 38 959 756 | 26 188 142 | 72 |
| 73 | Unamortized premium on debt | | | 63 552 | 15 443- | | | | | 73 |
| 74 | Customers' advances for construction | | | | | | | 34 361 | 14 636- | 74 |
| 75 | Other deferred credits | | | 173 054 | 18 427- | | | 2 517 709 | 204 120- | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | 236 606 | 33 870- | | | 2 552 070 | 218 756- | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | | | | | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | 124 000 | 124 000 | 80 |
| 81 | Reserve for deferred Federal income taxes | 1 092 200 | 546 000 | 9 300 800 | 2 372 400 | | | 3 505 500 | 1 629 600 | 81 |
| 82 | TOTAL RESERVES | 1 092 200 | 546 000 | 9 300 800 | 2 372 400 | | | 3 629 500 | 1 753 600 | 82 |
| 83 | Contributions in aid of construction | | | | | | | | | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 30 252 528 | 391 569 | 509 107 416 | 31 163 923 | 2 255 355 | 541 459 | 196 713 309 | 24 618 439 | 84 |

A. NOT A GAS OPERATING COMPANY; GAS PLANT AND PROPERTY LEASED TO TEXAS EASTERN TRANSMISSION CORP.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Balance Sheet*

| LINE NO | ITEM | TEXAS ILLINOIS NATURAL GAS PIPELINE COMPANY | | TRANSCONTINENTAL GAS PIPE LINE CORPORATION | | TRUNKLINE GAS COMPANY | | UNION GAS SYSTEM, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 176 902 387 | $ | $ 380 301 707 | $ | $ 106 953 887 | $ | $ 8 381 271 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 27 191 636 | | 47 933 227 | | 15 958 469 | | 3 450 998 | | 2 |
| 3 | Gas utility plant less reserves | 149 710 751 | | 332 368 480 | | 90 995 418 | | 4 930 272 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 176 902 387 | 787 294 | 380 301 707 | 35 690 549 | 106 953 887 | 3 207 855 | 8 381 271 | 485 200 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 27 191 636 | 5 874 693 | 47 933 227 | 10 510 144 | 15 958 469 | 3 464 701 | 3 450 998 | 188 439 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 149 710 751 | 5 087 399- | 332 368 480 | 25 180 405 | 90 995 418 | 256 846- | 4 930 272 | 296 761 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | 1 093 | | | | 336 805 | 98 731 | 11 |
| 12 | Investments in associated companies less reserve | 7 250 000 | 100 000 | 191 000 | | | | 414 064 | | 12 |
| 13 | Other investments less reserve | | | 1 | | 3 000 | 3 000 | 13 414 | 3 928 | 13 |
| 14 | Sinking funds | | | | | | | 2 753 | | 14 |
| 15 | Miscellaneous special funds | | | | | | | 102 053 | 4 856 | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 7 250 000 | 100 000 | 192 094 | | 3 000 | 3 000 | 869 090 | 107 516 | 16 |
| 17 | Cash | 6 345 576 | 57 672- | 6 347 283 | 3 193 310 | 6 438 895 | 1 268 869- | 249 881 | 23 725 | 17 |
| 18 | Special deposits | | | 37 730 | 188 475- | 2 028 799 | 37 497- | 9 148 | 8 741 | 18 |
| 19 | Working funds | 21 733 | 220- | 74 000 | 7 775- | 13 000 | 2 000- | 3 490 | 361 | 19 |
| 20 | Temporary cash investments | 5 949 600 | 10 800- | | | | | 221 625 | 73 875- | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | 4 111 | 1 611- | 21 |
| 22 | Accounts receivable | 2 072 182 | 26 789 | 7 928 165 | 511 871- | 106 877 | 5 745 | 772 521 | 79 073 | 22 |
| 23 | Receivables from associated companies | 2 634 552 | 302 152 | 1 586 950 | 1 146 429 | 3 067 008 | 897 593 | 3 173 | 67 | 23 |
| 24 | Other receivables | | | 8 548 | 7 770 | | | 1 943 | 636- | 24 |
| 25 | Total receivables | 4 706 734 | 328 941 | 9 523 663 | 642 328 | 3 173 885 | 903 338 | 781 749 | 76 892 | 25 |
| 26 | Less reserve for uncollectible accounts | | | | | | | 28 551 | 9 492 | 26 |
| 27 | Net receivables | 4 706 734 | 328 941 | 9 523 663 | 642 328 | 3 173 885 | 903 338 | 753 197 | 67 400 | 27 |
| 28 | Materials and supplies | 1 366 353 | 30 177- | 3 094 536 | 242 644- | 1 367 466 | 353 354 | 593 137 | 90 224 | 28 |
| 29 | Prepayments | 189 010 | 52 888- | 721 280 | 374 009 | 177 979 | 93 627 | 19 050 | 7 865- | 29 |
| 30 | Other current and accrued assets | | | 729 | 729 | | | 17 647 | 3 030 | 30 |
| 31 | Gas stored underground | | | | | | | 469 226 | 712 044 | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 18 579 006 | 177 184 | 19 799 221 | 3 771 482 | 13 200 024 | 41 953 | 2 336 405 | 323 786 | 32 |
| 33 | Unamortized debt discount and expense | 374 472 | 52 169- | 702 030 | 266 893 | 294 535 | 26 918- | (A) 26 792 | 4 038- | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | 1 140- | | | 46 357 | 46 357 | 4 054 | 1 554 | 35 |
| 36 | Clearing accounts | | | | | 4 767 | 20 671 | 830 | 5 692 | 36 |
| 37 | Retirement work in progress | | | 20 854 | 20 854 | | 18 265- | 96 711 | 14 976- | 37 |
| 38 | Other work in progress | | | 28 608 | 64 399- | 11 896 | 2 638 | | | 38 |
| 39 | Other deferred debits | 265 217 | 22 686- | 136 870 | 9 188- | 95 463 | 1 444 282- | 18 038 | 34 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 639 689 | 75 995- | 888 362 | 214 160 | 453 018 | 1 419 799- | 146 427 | 11 733- | 40 |
| 41 | Discount on capital stock | | | | | | | | 3 023- | 41 |
| 42 | Capital stock expense | | | 633 308 | 2 420- | 57 060 | 886- | | 27- | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | 633 308 | 2 420- | 57 060 | 886- | | 3 050- | 43 |
| 44 | Reacquired capital stock | | | 65 000 | 65 000 | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | 43 000 | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | 65 000 | 65 000 | | | 43 000 | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 176 179 446 | 4 886 210- | 353 946 465 | 29 228 627 | 104 708 520 | 1 632 578- | 8 325 196 | 713 280 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 3 506 250 | $ | $ 3 750 625 | $ 1 985 625 | $ 14 033 900 | $ | $ 870 000 | $ | 48 |
| 49 | Preferred capital stock | 11 040 000 | 480 000- | 41 950 000 | 550 000- | 6 200 000 | 300 000- | 1 000 000 | 300 000 | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 33 989 063 | | 30 107 708 | 5 074 375 | | | 16 750 | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 48 535 313 | 480 000- | 75 808 333 | 6 510 000 | 20 233 900 | 300 000- | 1 886 750 | 300 000 | 54 |
| 55 | Capital surplus | | | | | | | 394 319 | | 55 |
| 56 | Earned surplus | 11 943 906 | 1 845 315 | 24 397 280 | 486 143 | 4 692 269 | 764 574 | 1 302 590 | 226 043 | 56 |
| 57 | Total surplus | 11 943 906 | 1 845 315 | 24 397 280 | 486 143 | 4 692 269 | 764 574 | 1 696 910 | 226 043 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 60 479 219 | 1 365 315 | 100 205 613 | 6 996 143 | 24 926 169 | 464 574 | 3 583 660 | 526 043 | 58 |
| 59 | Bonds | 104 582 000 | 6 274 000- | 209 446 000 | 40 000 000 | 65 600 000 | 2 400 000- | 2 828 000 | 199 000- | 59 |
| 60 | Receivers certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | | | 20 000 000 | 19 955 000 | 75 086 | 75 086 | | | 62 |
| 63 | TOTAL LONG-TERM DEBT | 104 582 000 | 6 274 000- | 229 446 000 | 59 955 000 | 65 675 086 | 2 324 914- | 2 828 000 | 199 000- | 63 |
| 64 | Notes payable | | | | 46 000 000- | | | 200 000 | 100 000- | 64 |
| 65 | Accounts payable | 2 222 959 | 138 952 | 7 730 641 | 2 296 697 | 2 055 772 | 1 766 080- | 401 432 | 20 802 | 65 |
| 66 | Payables to associated companies | 178 929 | 49 218 | 181 | 181 | | | | | 66 |
| 67 | Dividends declared | 1 051 875 | 175 312 | 2 401 846 | 2 401 846 | | | 1 050 | 81 | 67 |
| 68 | Customers deposits | | | | | | | 230 388 | 9 353 | 68 |
| 69 | Taxes accrued | 6 200 589 | 297 212- | 8 678 564 | 364 322 | 1 894 510 | 410 221- | 338 264 | 94 292 | 69 |
| 70 | Interest accrued | 1 204 458 | 73 468- | 1 050 352 | 520 532 | 912 900 | 38 976- | 82 370 | 1 726 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | 970 538 | 583 941- | 28 566 | 7 392 | 297 658 | 297 658 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 10 858 810 | 7 198- | 20 832 122 | 41 000 363- | 4 891 748 | 2 207 883- | 1 551 164 | 323 914 | 72 |
| 73 | Unamortized premium on debt | | | | | | | 1 300 | 500- | 73 |
| 74 | Customers advances for construction | | | 14 839 | | | | 36 671 | 3 714 | 74 |
| 75 | Other deferred credits | | | 13 098 | 15 210- | 5 642 | 1 547- | 30 397 | 11 820 | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | 27 937 | 15 210- | 5 642 | 1 547- | 68 368 | 15 035 | 76 |
| 77 | Insurance reserve | | | | | | | 104 573 | 5 074 | 77 |
| 78 | Injuries and damages reserve | | | | | 135 000 | 48 000 | 22 314 | 355- | 78 |
| 79 | Employees provident reserve | | | | | | | 13 700 | 580- | 79 |
| 80 | Other reserves (except reserves deducted contra) | 66 977 | 11 477 | | | | | 30 125 | 14 102 | 80 |
| 81 | Reserve for deferred Federal income taxes | | | 3 280 748 | 3 280 748 | 8 791 192 | 2 389 192 | | | 81 |
| 82 | TOTAL RESERVES | 66 977 | 11 477 | 3 280 748 | 3 280 748 | 8 926 192 | 2 437 192 | 170 712 | 18 241 | 82 |
| 83 | Contributions in aid of construction | 192 440 | 18 196 | 154 045 | 12 309 | 283 683 | | 123 289 | 29 044 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 176 179 446 | 4 886 210- | 353 946 465 | 29 228 627 | 104 708 520 | 1 632 578- | 8 325 196 | 713 280 | 84 |

A. INCLUDES $5,814 APPLICABLE TO REDEEMED ISSUES.

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## *Balance Sheet*

| LINE NO | ITEM | UNION LIGHT, HEAT AND POWER COMPANY, THE | | UNITED FUEL GAS COMPANY | | UNITED GAS PIPE LINE COMPANY | | UNITED NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 8 232 418 | $ | 193 902 094 | | 433 681 968 | | 58 221 862 | | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 1 959 731 | | 55 998 550 | | 112 834 317 | | 20 366 367 | | 2 |
| 3 | Gas utility plant less reserves | 6 273 187 | | 137 903 543 | | 320 847 650 | | 37 855 495 | | 3 |
| 4 | Other utility plant | (A) 16 069 435 | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | (B) 4 029 690 | | | | | | | | 5 |
| 6 | Other utility plant less reserves | 12 039 745 | | | | | | | | 6 |
| 7 | Total utility plant | 24 301 953 | 1 964 309 | 193 902 094 | 11 023 778 | 433 681 968 | 12 310 384 | 58 221 861 | 2 326 551 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 5 988 921 | 34 585 | 55 998 550 | 2 422 195 | 112 834 317 | 13 393 553 | 20 366 367 | 662 024 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 18 312 932 | 1 929 724 | 137 903 543 | 8 601 583 | 320 847 650 | 1 083 169- | 37 855 494 | 1 664 527 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | 6 509 | 103- | | | 40 916 | | 18 142 | 375- | 11 |
| 12 | Investments in associated companies less reserve | | | | | | | | | 12 |
| 13 | Other investments less reserve | 2 400 | 2 400 | 855 | 69- | 186 290 | 3 250 | 515 443 | 498 208 | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | 103 744 | 48 527 | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 8 909 | 2 297 | 855 | 69- | 330 951 | 51 777 | 533 585 | 497 832 | 16 |
| 17 | Cash | 706 480 | 353 804 | 2 000 041 | 895 989- | 16 168 547 | 1 106 101 | 789 402 | 276 886- | 17 |
| 18 | Special deposits | | | 425 | | 814 | | | | 18 |
| 19 | Working funds | 3 550 | | 85 800 | 5 800 | 146 047 | 28 444- | 9 127 | 551- | 19 |
| 20 | Temporary cash investments | | | | | | 2 982 400- | 75 000 | 525 772- | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | 300 | | | | 21 |
| 22 | Accounts receivable | 1 549 410 | 113 988- | 2 589 205 | 215 319- | 20 050 695 | 2 601 168 | 1 032 509 | 1 957- | 22 |
| 23 | Receivables from associated companies | | | 10 648 653 | 2 775 192- | 1 362 943 | 3 257 | 893 226 | 50 175- | 23 |
| 24 | Other receivables | | | | 30- 66- | | | 2 434 | 255 | 24 |
| 25 | Total receivables | 1 549 410 | 113 988- | 13 237 828 | 2 990 578- | 21 413 938 | 2 604 425 | 1 928 189 | 51 877- | 25 |
| 26 | Less reserve for uncollectible accounts | 36 562 | 884 | 62 735 | 4 183 | 61 723 | 2 088- | | | 26 |
| 27 | Net receivables | 1 512 848 | 114 872- | 13 175 093 | 2 994 762- | 21 352 215 | 2 606 514 | 1 928 189 | 51 877- | 27 |
| 28 | Materials and supplies | 161 943 | 15 588 | 3 630 916 | 705 205 | 4 182 141 | 442 940 | 2 153 241 | 255 160 | 28 |
| 29 | Prepayments | 34 685 | 5 203- | 1 537 205 | 626 997- | 481 281 | 59 717- | 179 634 | 8 441- | 29 |
| 30 | Other current and accrued assets | | | 422 437 | 6 739- | 20 755 | 3 961- | | | 30 |
| 31 | Gas stored underground | | | 11 601 612 | 5 083 380 | 159 577 | 159 577 | 2 269 278 | 389 803 | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 2 419 406 | 249 317 | 32 453 532 | 1 269 897 | 42 511 380 | 1 240 611 | 7 403 873 | 218 569- | 32 |
| 33 | Unamortized debt discount and expense | | | | | 212 461 | 21 580- | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | 15 819 | 13 470- | 43 533 | 6 001- | | | 35 |
| 36 | Clearing accounts | 156 | 4 090 | 30 332 | 26 139- | 4 187 | 61 441 | 4 629 | 13 442- | 36 |
| 37 | Retirement work in progress | 55 302 | 20 452 | 311 245 | 577 737- | 2 729 | 1 830 | | 4 971 | 37 |
| 38 | Other work in progress | 18 843 | 60 903- | 31 782 | 72 941- | 213 | 213 | 21 982 | 3 460 | 38 |
| 39 | Other deferred debits | 221 091 | 25 793 | 772 026 | 735 673 | 94 239 | 108 892- | 55 656 | 64 831- | 39 |
| 40 | TOTAL DEFERRED DEBITS | 295 392 | 10 568- | 1 161 206 | 45 385 | 357 365 | 72 989- | 82 267 | 69 842- | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | | | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | | | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 21 036 639 | 2 170 770 | 171 519 137 | 9 916 796 | 364 047 348 | 136 230 | 45 875 221 | 1 873 953 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 4 680 000 | $ | $ 11 530 025 | $ 2 000 000 | $ 108 000 000 | $ | $ 30 200 000 | $ | 48 |
| 49 | Preferred capital stock | | | | | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | 936 287 | | | | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 5 616 287 | | 11 530 025 | 2 000 000 | 108 000 000 | | 30 200 000 | | 54 |
| 55 | Capital surplus | | | 42 648 831 | | | | | | 55 |
| 56 | Earned surplus | (C) 2 306 545 | 523 711 | 20 243 094 | 1 190 271 | 18 287 406 | 4 021 555 | 3 181 590 | 475 278 | 56 |
| 57 | Total surplus | 2 306 545 | 523 711 | 62 891 925 | 1 190 271 | 18 287 406 | 4 021 555 | 3 181 590 | 475 278 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 7 922 832 | 523 711 | 74 421 950 | 3 190 271 | 126 287 406 | 4 021 555 | 33 381 590 | 475 278 | 58 |
| 59 | Bonds | 7 900 000 | | | | 207 972 000 | 6 731 000- | | | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | 67 996 000 | 7 109 000 | | | 8 200 000 | 1 300 000 | 61 |
| 62 | Miscellaneous long term debt | | | | | 81 650 | 69 650- | | | 62 |
| 63 | TOTAL LONG TERM DEBT | 7 900 000 | | 67 996 000 | 7 109 000 | 208 053 650 | 6 800 650- | 8 200 000 | 1 300 000 | 63 |
| 64 | Notes payable | 2 000 000 | 2 000 000 | | | | | | | 64 |
| 65 | Accounts payable | 658 336 | 112 713- | 9 233 201 | 796 195 | 13 962 084 | 802 462 | 1 653 557 | 2 991- | 65 |
| 66 | Payables to associated companies | 769 018 | 240 579- | 12 828 316 | 98 275 | 224 970 | 2 103 536- | 453 766 | 166 480 | 66 |
| 67 | Dividends declared | | | | | | | | | 67 |
| 68 | Customers' deposits | 49 010 | 404 | 67 671 | 7 666- | 22 600 | 2 350 | 6 784 | 1 839 | 68 |
| 69 | Taxes accrued | 763 450 | 5 018 | 3 264 408 | 3 154 289- | 13 039 846 | 4 418 575 | 2 028 220 | 55 117- | 69 |
| 70 | Interest accrued | 106 053 | 8 900 | 4 087 | 204- | 899 861 | 28 800- | 344 | 99 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | 168 049 | 4 579 | 1 173 291 | 526 976 | 98 542 | 9 326- | 722 | 173 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 4 513 916 | 1 665 609 | 26 570 976 | 1 740 713- | 28 247 906 | 3 081 724 | 4 143 394 | 110 483 | 72 |
| 73 | Unamortized premium on debt | | | | | | | | | 73 |
| 74 | Customers' advances for construction | 96 133 | 15 630- | 194 419 | 10 161 | 7 205 | 2 794- | 51 825 | 11 184 | 74 |
| 75 | Other deferred credits | 59 328 | 40 680- | 741 426 | 733 387 | 103 839 | 7 633- | 2 487 | 1 687 | 75 |
| 76 | TOTAL DEFERRED CREDITS | 155 461 | 56 310- | 935 846 | 743 549 | 111 044 | 10 428- | 54 312 | 12 871 | 76 |
| 77 | Insurance reserve | | | | | | | | | 77 |
| 78 | Injuries and damages reserve | 90 000 | 10 000 | 227 487 | 16 810- | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | 5 200 | 5 200 | 531 999 | 213 166- | 41 251 | 37 073- | 80 |
| 81 | Reserve for deferred Federal income taxes | | | 605 787 | 605 787 | | | | | 81 |
| 82 | TOTAL RESERVES | 90 000 | 10 000 | 838 475 | 594 177 | 531 999 | 213 166- | 41 251 | 37 073- | 82 |
| 83 | Contributions in aid of construction | 454 430 | 27 760 | 755 887 | 20 510 | 815 341 | 57 195 | 54 671 | 12 394 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 21 036 639 | 2 170 770 | 171 519 137 | 9 916 796 | 364 047 348 | 136 230 | 45 875 221 | 1 873 953 | 84 |

A. ELECTRIC $15,923,817; COMMON $145,618.
B. ELECTRIC $3,964,220; COMMON $65,170.
C. INCLUDES $100,900 RESTRICTED TO FUTURE TAXES ON INCOME.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Balance Sheet*

| LINE NO | ITEM | V-M PIPELINE COMPANY | | WASHINGTON GAS LIGHT COMPANY | | WILCOX TREND GATHERING SYSTEM, INC. | | ZENITH GAS SYSTEM, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **ASSETS AND OTHER DEBITS** | | | | | | | | | |
| 1 | Gas utility plant | $ 328 204 | $ | $ 122 978 807 | $ | $ 13 642 129 | $ | $ 1 754 156 | $ | 1 |
| 2 | Reserves for depreciation, depletion, and amortization | 51 058 | | 19 961 054 | | 1 260 248 | | 782 400 | | 2 |
| 3 | Gas utility plant less reserves | 277 145 | | 103 017 752 | | 12 381 881 | | 971 756 | | 3 |
| 4 | Other utility plant | | | | | | | | | 4 |
| 5 | Reserves for depreciation and amortization | | | | | | | | | 5 |
| 6 | Other utility plant less reserves | | | | | | | | | 6 |
| 7 | Total utility plant | 328 204 | 1 382 | 122 978 807 | 12 535 771 | 13 642 129 | 2 073 789 | 1 754 156 | 79 712 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 51 058 | 9 281 | 19 961 054 | 2 390 840 | 1 260 248 | 386 924 | 782 400 | 37 474 | 8 |
| 9 | TOTAL UTILITY PLANT LESS RESERVES | 277 145 | 7 899- | 103 017 752 | 10 144 931 | 12 381 881 | 1 686 865 | 971 756 | 42 237 | 9 |
| 10 | Utility plant adjustments less reserve | | | | | | | | | 10 |
| 11 | Other physical property less reserve | | | 187 832 | | | | | | 11 |
| 12 | Investments in associated companies less reserve | | | | | | | | | 12 |
| 13 | Other investments less reserve | | | | | | | 7 250 | 7 250 | 13 |
| 14 | Sinking funds | | | | | | | | | 14 |
| 15 | Miscellaneous special funds | | | | | | | | | 15 |
| 16 | NET INVESTMENT AND FUND ACCOUNTS | 1 000 | 1 000 | 187 832 | | | | 7 250 | 7 250 | 16 |
| 17 | Cash | | | 1 658 802 | 35 100 | 440 761 | 250 474 | 56 983 | 8 359 | 17 |
| 18 | Special deposits | | | 26 619 | 11 626 | 298 263 | 11 431- | 5 019 | 705- | 18 |
| 19 | Working funds | | | 51 000 | 9 000 | 80 000 | | 3 200 | | 19 |
| 20 | Temporary cash investments | | | | | | | | | 20 |
| | Receivables | | | | | | | | | |
| 21 | Notes receivable | | | | | | | 38 647 | 23 052 | 21 |
| 22 | Accounts receivable | | | 8 798 635 | 1 157 128 | 33 706 | 4 200 | 85 727 | 2 839- | 22 |
| 23 | Receivables from associated companies | | | | | 184 553 | 15 437 | | | 23 |
| 24 | Other receivables | | | 285 | 285 | | | | | 24 |
| 25 | Total receivables | | | 8 798 920 | 1 157 413 | 218 259 | 19 637 | 124 374 | 20 213 | 25 |
| 26 | Less reserve for uncollectible accounts | | | 277 395 | 51 735 | | | | | 26 |
| 27 | Net receivables | | | 8 521 524 | 1 105 678 | 218 259 | 19 637 | 124 374 | 20 213 | 27 |
| 28 | Materials and supplies | | | 2 747 459 | 77 119 | 35 878 | 35 878 | 64 042 | 16 936 | 28 |
| 29 | Prepayments | | | 276 460 | 198 705 | 10 445 | 3 186 | 2 072 | 251- | 29 |
| 30 | Other current and accrued assets | | | | | | | | | 30 |
| 31 | Gas stored underground | | | | | | | | | 31 |
| 32 | TOTAL CURRENT AND ACCRUED ASSETS | 15 | 998- | 13 281 866 | 1 437 231 | 1 083 606 | 297 744 | 255 691 | 44 552 | 32 |
| 33 | Unamortized debt discount and expense | | | 157 650 | 9 667- | 99 337 | 14 307- | | | 33 |
| 34 | Extraordinary property losses | | | | | | | | | 34 |
| 35 | Preliminary survey and investigation charges | | | | | | | | | 35 |
| 36 | Clearing accounts | | | | | 2 970- | 3 757- | | | 36 |
| 37 | Retirement work in progress | | | | | 8 473- | 3 204- | | | 37 |
| 38 | Other work in progress | | | | | 5 449 | 716- | | | 38 |
| 39 | Other deferred debits | | | 330 785 | 405 285- | | | 21 810 | 3 809 | 39 |
| 40 | TOTAL DEFERRED DEBITS | 3 828 | 1 122- | 488 436 | 414 952- | 93 343 | 21 984- | 21 810 | 3 809 | 40 |
| 41 | Discount on capital stock | | | | | | | | | 41 |
| 42 | Capital stock expense | | | | | 2 994 | | | | 42 |
| 43 | TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE | | | | | 2 994 | | | | 43 |
| 44 | Reacquired capital stock | | | | | | | 46 220 | 26 520- | 44 |
| 45 | Reacquired long term debt | | | | | | | | | 45 |
| 46 | TOTAL REACQUIRED SECURITIES | | | | | | | 46 220 | 26 520- | 46 |
| 47 | TOTAL ASSETS AND OTHER DEBITS | 281 988 | 9 020- | 116 975 888 | 11 167 209 | 13 561 824 | 1 962 625 | 1 302 729 | 71 329 | 47 |
| | **LIABILITIES AND OTHER CREDITS** | | | | | | | | | |
| 48 | Common capital stock | $ 50 000 | $ | $ 30 771 877 | $ 5 924 472 | $ 2 700 000 | $ | $ 400 000 | $ | 48 |
| 49 | Preferred capital stock | | | 8 827 584 | 387 400- | | | | | 49 |
| 50 | Stock liability for conversion | | | | | | | | | 50 |
| 51 | Premiums and assessments on capital stock | | | | | | | | | 51 |
| 52 | Capital stock subscribed | | | | | | | | | 52 |
| 53 | Installments received on capital stock | | | | | | | | | 53 |
| 54 | Total capital stock | 50 000 | | 39 599 461 | 5 537 072 | 2 700 000 | | 400 000 | | 54 |
| 55 | Capital surplus | | | | | | | | | 55 |
| 56 | Earned surplus | 38 865 | 8 155 | 11 487 551 | 1 315 970 | 795 616 | 294 792 | 467 597 | 62 469 | 56 |
| 57 | Total surplus | 38 865 | 8 155 | 11 487 551 | 1 315 970 | 795 616 | 294 792 | 467 597 | 62 469 | 57 |
| 58 | TOTAL CAPITAL STOCK AND SURPLUS | 88 865 | 8 155 | 51 087 012 | 6 853 043 | 3 495 616 | 294 792 | 867 597 | 62 469 | 58 |
| 59 | Bonds | | | 47 137 500 | 1 027 000- | 6 598 000 | 434 000- | | | 59 |
| 60 | Receivers' certificates | | | | | | | | | 60 |
| 61 | Advances from associated companies | | | | | | | | | 61 |
| 62 | Miscellaneous long term debt | 145 000 | 20 000- | | | 2 500 000 | 1 800 000 | 228 000 | 19 500- | 62 |
| 63 | TOTAL LONG TERM DEBT | 145 000 | 20 000- | 47 137 500 | 1 027 000- | 9 098 000 | 1 366 000 | 228 000 | 19 500- | 63 |
| 64 | Notes payable | | | 4 500 000 | 4 500 000 | | | | | 64 |
| 65 | Accounts payable | | | 3 413 493 | 867 375- | 171 212 | 9 289- | 54 656 | 29 602 | 65 |
| 66 | Payables to associated companies | | | | | 72 650 | 45 804 | | | 66 |
| 67 | Dividends declared | | | 770 389 | 77 070 | | | | | 67 |
| 68 | Customers' deposits | | | 1 134 581 | 185 611 | | | 71 005 | 265 | 68 |
| 69 | Taxes accrued | | | 4 237 326 | 101 540- | 2 605 | 303 | 63 625 | 1 402- | 69 |
| 70 | Interest accrued | | | 473 040 | 39 605 | 116 840 | 11 435- | 3 498 | 39 | 70 |
| 71 | Miscellaneous and other current and accrued liabilities | | | 1 677 003 | 1 582 016 | 9 901 | 3 350- | 4 668 | 420 | 71 |
| 72 | TOTAL CURRENT AND ACCRUED LIABILITIES | 45 123 | 2 124 | 16 205 835 | 5 415 387 | 373 208 | 22 033 | 197 454 | 28 925 | 72 |
| 73 | Unamortized premium on debt | | | 257 800 | 21 704- | | | | | 73 |
| 74 | Customers' advances for construction | | | 156 082 | 31 786 | | | 1 836 | 620- | 74 |
| 75 | Other deferred credits | | | 280 535 | 23 897 | | | | | 75 |
| 76 | TOTAL DEFERRED CREDITS | | | 694 418 | 33 979 | | | 1 836 | 620- | 76 |
| 77 | Insurance reserve | | | | | | | 3 776 | 149- | 77 |
| 78 | Injuries and damages reserve | | | 48 820 | 4 387- | | | | | 78 |
| 79 | Employees' provident reserve | | | | | | | | | 79 |
| 80 | Other reserves (except reserves deducted contra) | | | | | | | | | 80 |
| 81 | Reserve for deferred Federal income taxes | | | | | 595 000 | 279 800 | | | 81 |
| 82 | TOTAL RESERVES | 3 000 | 700 | 48 820 | 4 387- | 595 000 | 279 800 | 3 776 | 149- | 82 |
| 83 | Contributions in aid of construction | | | 1 802 302 | 103 813- | | | 4 062 | 204 | 83 |
| 84 | TOTAL LIABILITIES AND OTHER CREDITS | 281 988 | 9 020- | 116 975 888 | 11 167 209 | 13 561 824 | 1 962 625 | 1 302 729 | 71 329 | 84 |

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# SECTION II

## INCOME AND EARNED SURPLUS ACCOUNTS

## GAS OPERATING REVENUES, CUSTOMERS, AND SALES

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# SECTION II

## INCOME AND EARNED SURPLUS ACCOUNTS

## GAS OPERATING REVENUES, CUSTOMERS, AND SALES

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | ALABAMA-TENNESSEE NATURAL GAS COMPANY | | ALGONQUIN GAS TRANSMISSION COMPANY | | AMERE GAS UTILITIES COMPANY | | AMERICAN LOUISIANA PIPE LINE COMPANY (D) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 4 308 149 | $ 152 218 | $ 23 791 348 | $ 3 921 319 | $ 2 267 126 | $ 208 836 | $ 16 321 777 | $ | 1 |
| 2 | Operating expenses | 3 172 870 | 131 351 | 17 801 993 | 2 813 857 | 1 823 487 | 7 612- | 10 395 028 | | 2 |
| 3 | Depreciation | 165 351 | 18 438 | 1 780 976 | 26 976 | 78 204 | 3 333 | 1 558 334 | | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | 5 911 | 1 124 | 325 | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 355 000 | 25 000- | | | 89 442 | 87 612 | 381 000 | | 8 |
| 9 | Other taxes | 81 684 | 3 298 | 473 913 | 54 908 | 131 514 | 11 340 | 560 081 | | 9 |
| 10 | Provision for deferred Federal income taxes | (A) | | | | 7 721 | 7 721 | 764 000 | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 3 774 905 | 128 088 | 20 062 793 | 2 896 865 | 2 130 695 | 102 395 | 13 658 443 | | 12 |
| 13 | Net operating revenues | 533 243 | 24 129 | 3 728 555 | 1 024 454 | 136 430 | 106 440 | 2 663 334 | | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 533 243 | 24 129 | 3 728 555 | 1 024 454 | 136 430 | 106 440 | 2 663 334 | | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 533 243 | 24 129 | 3 728 555 | 1 024 454 | 136 430 | 106 440 | 2 663 334 | | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | | | | | 306 | 450 | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | 151 | 883- | 26 055 | 17 369 | 24 348 | 23 535 | 146 777 | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | | 283- | 388 | 402- | 20 | | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 151 | 883- | 26 055 | 17 086 | 25 043 | 23 583 | 146 797 | | 26 |
| 27 | GROSS INCOME | 533 395 | 23 246 | 3 754 610 | 1 041 540 | 161 473 | 130 024 | 2 810 131 | | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 119 000 | 14 831 | 1 714 434 | 86 456- | | | 3 325 834 | | 28 |
| 29 | Amortization of debt discount and expense | 8 520 | 83 | 17 416 | 498- | | | 66 884 | | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | 53 318 | 6 598 | 4 773 | | 32 |
| 33 | Other interest charges | | | | 842- | 222 | 85- | 81 | | 33 |
| 34 | Interest charged to construction—Credit | 1 716 | 6 280- | 1 705 | 1 705 | 467 | 315 | 3 039 132 | | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | | | 571 | 32 | 895 | 902- | 75 | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 125 804 | 21 194 | 1 730 716 | 89 469- | 53 968 | 5 295 | 358 515 | | 37 |
| 38 | NET INCOME | 407 590 | 2 051 | 2 023 894 | 1 131 009 | 107 505 | 124 728 | 2 451 616 | | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 407 590 | 2 051 | 2 023 894 | 1 131 009 | 107 505 | 124 728 | 2 451 616 | | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 890 405 | | $ 1 990 906 | | $ 62 357 | | $ 423 984 | | 41 |
| 42 | Balance transferred from income account | 407 590 | | 2 023 894 | | 107 505 | | 2 451 616 | | 42 |
| 43 | Other credits to surplus | | | | | (B) 268 487 | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 330 000 | | 527 475 | | | | | | 45 |
| 46 | Other debits to surplus | | | 9 630 | | (C) 151 259 | | | | 46 |
| 47 | Earned surplus, end of year | 967 995 | | 3 477 695 | | 287 090 | | 2 875 601 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | | | 15 517 | 805 | | | 48 |
| 49 | Commercial | | | | | 1 841 | 79 | | | 49 |
| 50 | Industrial | 3 | | | | 25 | | | | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | | | 53 |
| 54 | Total ultimate consumers | 3 | | | | 17 383 | 884 | | | 54 |
| 55 | Other gas utilities | 14 | | 23 | | 2 | | 3 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 17 | | 23 | | 17 385 | 884 | 3 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | | | 2 549 164 | 185 744 | | | 57 |
| 58 | Commercial | | | | | 859 157 | 66 438 | | | 58 |
| 59 | Industrial | 5 908 764 | 3 110 | | | 130 810 | 23 963 | | | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | | | 62 |
| 63 | Total sales to ultimate consumers | 5 908 764 | 3 110 | | | 3 539 131 | 276 145 | | | 63 |
| 64 | Other gas utilities | 4 914 186 | 592 386 | 44 811 453 | 6 855 523 | 300 040 | 13 915 | 45 830 642 | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 10 822 950 | 595 496 | 44 811 453 | 6 855 523 | 3 839 171 | 290 060 | 45 830 642 | | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | | | 1 586 617 | 142 491 | | | 66 |
| 67 | Commercial | | | | | 477 992 | 45 027 | | | 67 |
| 68 | Industrial | 2 271 373 | 45 911- | | | 64 407 | 12 297 | | | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 2 271 373 | 45 911- | | | 2 129 017 | 199 815 | | | 72 |
| 73 | Other gas utilities | 2 036 316 | 197 741 | 23 564 267 | 3 784 975 | 124 662 | 8 112 | 16 321 417 | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 4 307 690 | 151 830 | 23 564 267 | 3 784 975 | 2 253 679 | 207 928 | 16 321 417 | | 74 |
| 75 | Revenues from transportation of gas of others | | | 157 612 | 95 977 | 12 923 | 549 | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 458 | 387 | 69 469 | 40 367 | 522 | 358 | 360 | | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 4 308 149 | 152 218 | 23 791 348 | 3 921 319 | 2 267 126 | 208 836 | 16 321 777 | | 79 |

A. INCLUDED WITH FEDERAL TAXES ON INCOME.

B. INCLUDES $262,539 REPRESENTING REFUND OF EXCESS PAYMENTS FOR PURCHASED GAS MADE BY RESPONDENT IN PRIOR YEARS.

C. INCLUDES $136,520 FEDERAL INCOME TAXES APPLICABLE TO REFUND REFERRED TO IN NOTE (B) TO ITEM 43.

D. COMPANY COMMENCED OPERATIONS IN AUGUST 1956.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| ITEM | ARKANSAS LOUISIANA GAS COMPANY | | ARKANSAS-MISSOURI POWER COMPANY | | ATLANTIC SEABOARD CORPORATION | | BALTIC OPERATING COMPANY | |
|---|---|---|---|---|---|---|---|---|
| | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR |
| **INCOME AND EARNED SURPLUS** | | | | | | | | |
| GAS UTILITY OPERATING INCOME | | | | | | | | |
| Operating revenues | $ 54 166 043 | $ 4 979 218 | $ 1 789 847 | $ 401 088 | $ 50 643 114 | $ 4 113 454 | $ 35 344 | $ 1 810- |
| Operating expenses | 34 214 014 | 269 745- | 1 195 283 | 369 237 | 40 614 404 | 3 602 567 | 31 231 | 916- |
| Commercial | 3 692 813 | 128 315 | 113 521 | 13 664 | 1 970 192 | 314 766 | 336 | 302 |
| Amort. and depl. of producing nat. gas land and land rights | 39 321 | 10 031 | | | | | | |
| Amortization of limited-term gas investment | 78 | | 152 | 6 | | | | |
| Amortization of gas plant acquisition adjustments | | | | | | | | |
| Property losses chargeable to operations | | | | | | | | |
| Taxes, Federal taxes on income | 5 375 500 | 2 589 300 | 154 596 | 3 144 | 2 522 780 | 608 296- | 2 349 | 365 |
| Other taxes | 2 457 307 | 277 271 | 61 947 | 11 642 | 596 472 | 59 360 | | |
| Provision for deferred Federal income taxes | | | | | 512 370 | 512 370 | | |
| Provision for deferred state income taxes (credit) | | | | | | | | |
| Investment tax credit | | | | | | | | |
| TOTAL OPERATING REVENUE DEDUCTIONS | 45 779 034 | 2 735 171 | 1 525 501 | 397 694 | 46 216 219 | 3 880 767 | 33 917 | 247- |
| Net operating revenues | 8 387 009 | 2 244 046 | 264 345 | 3 394 | 4 426 895 | 232 687 | 1 426 | 1 562- |
| Income from utility plant leased to others | | | | | | | | |
| TOTAL UTILITY OPERATING INCOME | 8 387 009 | 2 244 046 | 264 345 | 3 394 | 4 426 895 | 232 687 | 1 426 | 1 562- |
| Gains from disposition of utility plant | | | (B) 1 285 246 | 88 289 | | | | |
| TOTAL NET UTILITY OPERATING INCOME | 8 387 009 | 2 244 046 | 1 549 591 | 91 683 | 4 426 895 | 232 687 | 1 426 | 1 562- |
| OTHER INCOME | | | | | | | | |
| Income from merchandising and contract work | | | | | | | | |
| Income from nonutility operations | 354 822 | 170 365 | 11 205- | 83 | | | 129 378 | 122 604 |
| Revenues from rental of other physical property | 246 | 6 | 75 | | | | | |
| Dividend income | 152 | 88- | | | | | 10 000 | 10 000 |
| Interest income | 180 225 | 137 547 | 1 807 | 1 187 | 55 343 | 53 866 | 2 650 | 442 |
| Revenues from sinking and other funds | | | | | | | | |
| Miscellaneous nonoperating income | 45 263 | 43 256 | 3 782 | 109- | 96 | 219 | | |
| Nonoperating income adjustments | 1 887 | 175- | 33 | 5 | | | 111 207 | 111 207 |
| TOTAL OTHER INCOME | 578 921 | 351 262 | 5 574- | 1 156 | 55 442 | 54 085 | 30 871 | 21 838 |
| GROSS INCOME | 8 965 929 | 2 595 308 | 1 544 016 | 92 840 | 4 482 335 | 286 772 | 32 248 | 20 276 |
| INCOME DEDUCTIONS | | | | | | | | |
| Interest on long-term debt | 1 575 000 | 76 283- | 452 588 | 6 421- | | | | |
| Amortization of debt discount and expense | 22 725 | 2 394- | 4 135 | 208- | | | | |
| Amortization of premium on debt (Credit) | | | 927 | | | | | |
| Taxes assumed on interest | | | | | | | | |
| Interest on debt to associated companies | | | | | 1 100 903 | 240 413 | | |
| Other interest charges | 247 050 | 64 040- | 29 803 | 5 371 | 193 582 | 186 541 | | |
| Interest charged to construction (Credit) | 11 723 | 3 786 | 9 480 | 312 | 148 062 | 5 025- | | |
| Miscellaneous amortization | | | (C) 29 959 | | | | | |
| Miscellaneous income deductions | 50 254 | 1 639- | 6 104 | 619 | | | | 3 438- |
| TOTAL INCOME DEDUCTIONS | 1 883 307 | 148 143- | 512 183 | 951- | 1 146 424 | 431 979 | | 3 438- |
| NET INCOME | 7 082 522 | 2 743 452 | 1 031 833 | 93 791 | 3 335 911 | 145 207- | 32 248 | 23 714 |
| DISPOSITION OF NET INCOME | | | | | | | | |
| Miscellaneous reservations of net income | | | | | | | | |
| BALANCE TRANSFERRED TO EARNED SURPLUS | 7 082 522 | 2 743 452 | 1 031 833 | 93 791 | 3 335 911 | 145 207- | 32 248 | 23 714 |
| EARNED SURPLUS ACCOUNT | | | | | | | | |
| Earned surplus beginning of year | 12 714 059 | | 1 630 604 | | 1 139 898 | | 22 857 | |
| Balance transferred from income account | 7 082 522 | | 1 031 833 | | 3 335 911 | | 32 248 | |
| Other credits to surplus | 146 765 | | | | (E) 3 108 446 | | | |
| Dividend appropriations - Preferred stock | | | 161 122 | | | | | |
| Dividend appropriations - Common stock | (A) 12 043 478 | | (D) 1 128 758 | | 2 790 000 | | | |
| Other debits to surplus | 50 810 | | 999 | | (F) 3 931 964 | | | |
| Earned surplus end of year | 7 849 058 | | 1 371 558 | | 862 291 | | 55 105 | |
| **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | |
| NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | |
| Residential | 216 711 | 8 848 | 5 848 | 1 795 | | | | |
| Commercial | 27 162 | 2 275 | 917 | 219 | | | | |
| Industrial | 1 777 | 12 | 52 | 20 | | | | |
| Other public authorities | 12 | 1 | 9 | | | | | |
| Interdepartmental | | | 16 | 1 | | | | |
| Other ultimate consumers | | | | | | | | |
| Total ultimate consumers | 245 662 | 11 136 | 6 842 | 2 035 | | | | |
| Other gas utilities | 19 | 2 | | | 12 | 1 | 2 | |
| TOTAL NATURAL GAS CUSTOMERS | 245 681 | 11 138 | 6 842 | 2 035 | 12 | 1 | 2 | |
| NATURAL GAS SALES (thousands cubic feet) | | | | | | | | |
| Residential | 20 482 366 | 619 193 | 556 403 | 170 958 | | | | |
| Commercial | 8 610 757 | 230 668 | 204 953 | 37 208 | | | | |
| Industrial | 128 657 148 | 4 331 517- | 568 023 | 208 923 | | | | |
| Other public authorities | 3 942 078 | 523 893- | 167 607 | 16 722 | | | | |
| Interdepartmental | | | 1 475 262 | 305 503 | | | | |
| Other ultimate consumers | | | 67 532 | 45 032 | | | | |
| Total sales to ultimate consumers | 161 692 349 | 4 005 549- | 3 039 780 | 784 346 | | | | |
| Other gas utilities | 29 838 710 | 10 458 940 | | | 110 515 013 | 11 214 225 | 117 006 | 903- |
| TOTAL NATURAL GAS SALES | 191 531 059 | 6 453 391 | 3 039 780 | 784 346 | 110 515 013 | 11 214 225 | 117 006 | 903- |
| REVENUES | $ | $ | $ | $ | $ | $ | $ | $ |
| Residential | 10 796 279 | 432 911 | 666 056 | 204 276 | | | | |
| Commercial | 3 498 034 | 141 888 | 209 489 | 40 226 | | | | |
| Industrial | 23 542 403 | 1 146 663 | 290 951 | 113 478 | | | | |
| Other public authorities | 752 593 | 28 928- | 74 509 | 7 424 | | | | |
| Interdepartmental | | | 470 466 | 11 162- | | | | |
| Other ultimate consumers | | | 69 336 | 44 336 | | | | |
| Total revenues from ultimate consumers | 38 589 310 | 1 692 535 | 1 780 810 | 398 579 | | | | |
| Other gas utilities | 3 719 963 | 1 942 866 | | | 50 524 348 | 4 087 903 | 33 344 | 210- |
| TOTAL REVENUES FROM SALES OF NATURAL GAS | 42 309 274 | 3 635 401 | 1 780 810 | 398 579 | 50 524 348 | 4 087 903 | 33 344 | 210- |
| Revenues from transportation of gas of others | 483 371 | 131 381 | | | | 245- | | |
| Sales of products extracted from natural gas | 9 141 697 | 773 964 | | | | | | |
| Other natural gas revenues | 2 231 697 | 438 470 | 9 035 | 2 508 | 118 765 | 25 796 | 2 000 | 1 600- |
| Revenues from manufactured gas operations | | | | | | | | |
| TOTAL GAS OPERATING REVENUES | 54 166 043 | 4 979 218 | 1 789 847 | 401 088 | 50 643 114 | 4 113 454 | 35 344 | 1 810- |

A. INCLUDES $7,527,168 REPRESENTING 10 PERCENT COMMON STOCK DIVIDEND; 424,172 SHARES COMMON STOCK.
B. ELECTRIC UTILITY.
C. AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS.
D. INCLUDES $897,900 REPRESENTING 5 PERCENT COMMON STOCK DIVIDEND; 24,940 SHARES COMMON STOCK.
E. INCLUDES $2,942,448 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.
F. INCLUDES $3,748,964 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | | BLUEFIELD GAS COMPANY (B) | | CABOT, GODFREY L., INC. | | CARNEGIE NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 3 669 870 | 484 958 | 222 067 | 18 759 | 3 973 712 | 271 340- | 4 528 849 | 56 183- | 1 |
| 2 | Operating expenses | 2 977 312 | 263 976 | 176 556 | 16 689 | 3 319 998 | 286 554 | 3 764 341 | 291 030- | 2 |
| 3 | Depreciation | 150 965 | 6 059 | 15 169 | 719 | 477 001 | 40 682- | 267 046 | 33 174 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | | | | | 5 514 | 1 239 | 96 | 23- | 4 |
| 5 | Amortization of limited term gas investments | | | | | 46 | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 79 786 | 79 786 | 11 604 | 2 489 | | | | | 8 |
| 9 | Other taxes | 226 952 | 12 513 | | | 392 119 | 38 958 | 134 138 | 26 760 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 3 435 016 | 362 334 | 203 330 | 19 898 | 4 194 680 | 286 070 | 4 165 622 | 231 119- | 12 |
| 13 | Net operating revenues | 234 853 | 122 623 | 18 736 | 1 139- | 220 968- | 557 411- | 363 226 | 174 935 | 13 |
| 14 | Income from gas plant leased to others | | | | | 138 952 | 13 703 | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 234 853 | 122 623 | 18 736 | 1 139- | 82 015- | 543 707- | 363 226 | 174 935 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | 1 312 442 | 61 558 | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 1 547 295 (A) | 184 181 | 18 736 | 1 139- | 82 015- | 543 707- | 363 226 | 174 935 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 70 328 | 9 197 | 556 | 357 | 257- | 1 475 | | | 18 |
| 19 | Income from nonutility operations | | | | | 841 618 | 444 903 | 213 665 | 44 730 | 19 |
| 20 | Revenues from lease of other physical property | 1 060 | 400- | 300 | | 900 | 225- | | | 20 |
| 21 | Dividend revenues | 371 604 | | | | 231 979 | 77 812 | | | 21 |
| 22 | Interest revenues | 142 477 | 3 325 | 40 | 71- | 343 282 | 56 937 | 9 592 | 1 778- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 1 646 | 179- | 21 | 36- | | | 5 409 | 7 668- | 24 |
| 25 | Nonoperating revenue deductions | 1 801 | 148- | | | 1 100 | 525 | | 6 876- | 25 |
| 26 | TOTAL OTHER INCOME | 585 315 | 12 091 | 918 | 250 | 1 416 423 | 580 377 | 228 667 | 42 159 | 26 |
| 27 | GROSS INCOME | 2 132 610 | 196 273 | 19 654 | 888- | 1 334 407 | 36 670 | 591 894 | 217 094 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 533 141 | 4 533- | 11 370 | 270- | 368 746 | 6 253- | | | 28 |
| 29 | Amortization of debt discount and expense | | | 627 | | | | | | 29 |
| 30 | Amortization of premium on debt - Credit | 10 701 | 157- | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | 4 291- | | | 75 236 | 75 236 | | | 32 |
| 33 | Other interest charges | 105 528 | 36 357 | 3 589 | 894 | 2 505 | 9 199- | 990 | 11 807- | 33 |
| 34 | Interest charged to construction - Credit | 1 259 | 578- | | | | | | | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 21 385 | 2 613- | 10 | 14- | 30 639 | 27 849 | 10 140 | 5 820 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 648 094 | 25 655 | 15 597 | 610 | 477 127 | 87 632 | 11 130 | 5 987- | 37 |
| 38 | NET INCOME | 1 484 516 | 170 617 | 4 057 | 1 498- | 857 280 | 50 962- | 580 764 | 223 081 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 1 484 516 | 170 617 | 4 057 | 1 498- | 857 280 | 50 962- | 580 764 | 223 081 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 2 332 437 | | 41 189- | | 13 312 061 | | 3 958 344 | | 41 |
| 42 | Balance transferred from income account | 1 484 516 | | 4 057 | | 857 280 | | 580 764 | | 42 |
| 43 | Other credits to surplus | 7 201 | | 11 545 | | | | (C) 269 053 | | 43 |
| 44 | Dividend appropriations - Preferred stock | 161 793 | | | | | | | | 44 |
| 45 | Dividend appropriations - Common stock | 1 117 359 | | | | 143 574 | | 150 000 | | 45 |
| 46 | Other debits to surplus | 66 987 | | 11 | | | | 37 | | 46 |
| 47 | Earned surplus, end of year | 2 478 014 | | 25 599- | | 14 025 767 | | 4 658 126 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 44 972 | 184- | 1 449 | 49 | 17 101 | 583 | 3 702 | | 48 |
| 49 | Commercial | 2 532 | 30 | 316 | 13 | 1 622 | 80 | 23 | 4- | 49 |
| 50 | Industrial | 284 | 5- | 7 | | 30 | 1- | 1 | | 50 |
| 51 | Other public authorities | 44 | 1- | | | 1 | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | 14 | 1 | | | 53 |
| 54 | Total ultimate consumers | 47 832 | 160- | 1 772 | 62 | 18 768 | 663 | 3 726 | 4- | 54 |
| 55 | Other gas utilities | 1 | | 1 | | 11 | 3 | 7 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 47 833 | 160- | 1 773 | 62 | 18 779 | 666 | 3 733 | 4- | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 1 301 964 | 228 762 | 115 832 | 10 025 | 2 435 708 | 42 722- | 1 431 632 | 83 399 | 57 |
| 58 | Commercial | 233 033 | 25 512 | 51 015 | 4 128 | 561 675 | 19 220- | 9 108 | 69 | 58 |
| 59 | Industrial | 375 991 | 88 137 | 36 445 | 10 198 | 4 129 909 | 423 679 | 8 281 481 | 1 643 006- | 59 |
| 60 | Other public authorities | 5 095 | 230- | | | 175 025 | 38 829- | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | 127 753 | 21 977- | | | 62 |
| 63 | Total sales to ultimate consumers | 1 916 083 | 342 181 | 203 292 | 24 351 | 7 430 070 | 300 931 | 9 722 221 | 1 559 538- | 63 |
| 64 | Other gas utilities | 7 021 | 1 602 | 5 201 | 19 | 5 718 219 | 1 576 166- | 1 821 374 | 1 611 043 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 1 923 104 | 343 783 | 208 493 | 24 370 | 13 148 289 | 1 275 235- | 11 543 545 | 51 505 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 2 742 383 | 373 599 | 138 612 | 8 532 | 1 082 589 | 10 384- | 681 395 | 35 410 | 66 |
| 67 | Commercial | 437 529 | 39 462 | 50 453 | 3 616 | 226 763 | 4 068- | 3 571 | 33 | 67 |
| 68 | Industrial | 470 215 | 70 041 | 25 172 | 6 732 | 1 225 958 | 128 801 | 3 312 592 | 519 690- | 68 |
| 69 | Other public authorities | 9 641 | 113 | | | 52 825 | 10 759- | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | 22 738 | 4 386- | | | 71 |
| 72 | Total revenues from ultimate consumers | 3 659 770 | 483 215 | 214 238 | 18 882 | 2 610 876 | 99 203 | 3 997 559 | 484 245- | 72 |
| 73 | Other gas utilities | 8 638 | 1 286 | 6 493 | 200- | 1 304 642 | 377 984- | 469 258 | 419 489 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 3 668 408 | 484 501 | 220 731 | 18 681 | 3 915 519 | 278 781- | 4 466 818 | 64 756- | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | 30 863 | 4 745- | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 1 461 | 456 | 1 335 | 78 | 58 192 | 7 439 | 31 167 | 13 315 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 3 669 870 | 484 958 | 222 067 | 18 759 | 3 973 712 | 271 340- | 4 528 849 | 56 183- | 79 |

A. ELECTRIC UTILITY.
B. DATA FOR YEAR ENDED DEC. 31, 1955.
C. INCLUDES $262,694 PROFIT ON SALE OF WELLS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | CENTRAL KENTUCKY NATURAL GAS COMPANY (A) | | CHICAGO DISTRICT PIPELINE COMPANY | | CITIES SERVICE GAS COMPANY | | COLORADO INTERSTATE GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 29 806 798 | $ 2 369 960 | $ 2 801 675 | $ 225 301 | $ 65 674 988 | $ 496 881 | $(G) 46 531 767 | $ 3 140 684 | 1 |
| 2 | Operating expenses | 26 406 450 | 2 202 177 | 849 612 | 14 400 | 44 221 168 | 3 944 101 | 23 442 301 | 3 078 792 | 2 |
| 3 | Depreciation | 485 241 | 41 115 | 454 473 | 66 540 | 5 233 284 | 644 048- | 4 115 731 | 471 353 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | | | | | | | 44 279 | 7 202- | 4 |
| 5 | Amortization of limited-term gas investments | 410 | 27 | 7 230 | 853 | 11 925 | 118 | 55 562 | 48 909 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 992 997 | 44 390- | 589 048 | 66 477 | 5 914 384 | 1 667 615- | 5 265 000 | 685 000- | 8 |
| 9 | Other taxes | 497 403 | 66 624 | 135 131 | 16 055 | 2 644 495 | 129 613 | 2 530 676 | 318 481 | 9 |
| 10 | Provision for deferred Federal income taxes | 47 068 | 47 068 | | | | | 375 000 | 375 000 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 28 429 571 | 2 312 623 | 2 035 494 | 164 325 | 58 025 258 | 1 762 170 | 35 828 549 | 5 600 333 | 12 |
| 13 | Net operating revenues | 1 377 227 | 57 337 | 766 181 | 60 976 | 7 649 730 | 1 265 288- | 10 703 218 | 459 649- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 1 377 227 | 57 337 | 766 181 | 60 976 | 7 649 730 | 1 265 288- | 10 703 218 | 459 649- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 1 377 227 | 57 337 | 766 181 | 60 976 | 7 649 730 | 1 265 288- | 10 703 218 | 459 649- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | 1 578 | 853 | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | 11 000- | 40 | | 20 |
| 21 | Dividend revenues | | | | | 2 740 000 | 40 000 | | | 21 |
| 22 | Interest revenues | 49 551 | 49 463 | | | 56 678 | 13 367- | 45 272 | 19 855- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 419 | 217- | 24 144 | 11 706 | 50 | 167- | 37 | 309- | 24 |
| 25 | Nonoperating revenue deductions | | | | | 46 | 7 325- | | | 25 |
| 26 | TOTAL OTHER INCOME | 51 549 | 50 099 | 24 144 | 11 706 | 2 796 682 | 22 790 | 45 349 | 20 164- | 26 |
| 27 | GROSS INCOME | 1 428 776 | 107 437 | 790 325 | 72 682 | 10 446 412 | 1 242 498- | 10 748 567 | 479 813- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 18 637 | 7 320 | 254 526 | 46 385 | 2 237 201 | 89 710- | 1 988 747 | 80 295 | 28 |
| 29 | Amortization of debt discount and expense | 472 | 196 | | | 25 428- | 60 761- | 11 704 | 34 826- | 29 |
| 30 | Amortization of premium on debt—Credit | | | 4 784 | 911 | 1 376 | 104- | 437 | 33- | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | 313 560 | 15 572 | | 37 386- | 74 166 | 222 944- | | | 32 |
| 33 | Other interest charges | 28 375 | 14 382 | | | 225 689 | 223 757 | 109 | 3 845- | 33 |
| 34 | Interest charged to construction—Credit | 2 422 | 14 431- | | | 30 864 | 8 612- | 498 067 | 171 745 | 34 |
| 35 | Miscellaneous amortization | | | | | (D) 9 855 | 3 031 | | | 35 |
| 36 | Miscellaneous income deductions | 1 615 | 705- | 525 | 16 961- | 20 999 | 1 758 | 6 095 | 138 080- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 360 238 | 51 198 | 250 267 | 8 873- | 2 510 242 | 136 152- | 1 508 151 | 268 168- | 37 |
| 38 | NET INCOME | 1 068 538 | 56 238 | 540 058 | 81 555 | 7 936 169 | 1 106 345- | 9 240 416 | 211 645- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 1 068 538 | 56 238 | 540 058 | 81 555 | 7 936 169 | 1 106 345- | 9 240 416 | 211 645- | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | 1 657 557 | | 1 555 360 | | 14 472 108 | | 24 418 056 | | 41 |
| 42 | Balance transferred from income account | 1 068 538 | | 540 058 | | 7 936 169 | | 9 240 416 | | 42 |
| 43 | Other credits to surplus | (B) 1 472 200 | | | | (E) 4 584 617 | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | 550 000 | | 44 |
| 45 | Dividend appropriations—Common stock | 890 500 | | 468 050 | | 4 513 600 | | 2 160 042 | | 45 |
| 46 | Other debits to surplus | (C) 864 046 | | | | (F) 5 199 391 | | | | 46 |
| 47 | Earned surplus, end of year | 2 443 749 | | 1 627 368 | | 17 279 904 | | 30 948 430 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 39 780 | 1 604 | | | 432 | 6- | | | 48 |
| 49 | Commercial | 4 526 | 174 | | | | | | | 49 |
| 50 | Industrial | 62 | 5 | | | 503 | 11 | 11 | 2 | 50 |
| 51 | Other public authorities | | | | | 48 | 6 | 2 | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 16 | 5 | 53 |
| 54 | Total ultimate consumers | 44 368 | 1 783 | | | 983 | 11 | 29 | 7 | 54 |
| 55 | Other gas utilities | 8 | 1- | | | 57 | 2 | 15 | 1 | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 44 376 | 1 782 | | | 1 040 | 13 | 44 | 8 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 5 910 418 | 795 394 | | | 79 877 | 1 700 | | | 57 |
| 58 | Commercial | 1 792 285 | 226 358 | | | | | | | 58 |
| 59 | Industrial | 948 185 | 57 298 | | | 91 550 167 | 4 930 651 | 38 651 760 | 1 138 949 | 59 |
| 60 | Other public authorities | | | | | 5 614 540 | 723 157 | 1 313 959 | 79 925- | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 305 042 | 120 168 | 62 |
| 63 | Total sales to ultimate consumers | 8 650 888 | 1 079 050 | | | 97 244 584 | 5 655 508 | 40 270 761 | 1 179 192 | 63 |
| 64 | Other gas utilities | 59 137 763 | 4 545 587 | | | 216 588 309 | 14 353 770 | 184 059 216 | 5 788 720 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 67 788 651 | 5 624 637 | | | 313 832 893 | 20 009 278 | 224 329 977 | 6 967 912 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 076 705 | 610 079 | | | 22 628 | 1 229 | | | 66 |
| 67 | Commercial | 1 116 370 | 154 503 | | | | | | | 67 |
| 68 | Industrial | 432 242 | 20 445 | | | 18 038 462 | 1 028 163 | 7 713 570 | 596 912 | 68 |
| 69 | Other public authorities | | | | | 1 198 868 | 148 410 | 255 376 | 20 774 | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 67 071 | 23 333 | 71 |
| 72 | Total revenues from ultimate consumers | 5 625 319 | 785 027 | | | 19 259 959 | 1 177 803 | 8 036 017 | 641 019 | 72 |
| 73 | Other gas utilities | 24 168 177 | 1 574 163 | | | 44 920 792 | 754 103- | 37 321 565 | 2 433 268 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 29 793 496 | 2 359 191 | | | 64 180 751 | 423 700 | 45 357 582 | 3 074 287 | 74 |
| 75 | Revenues from transportation of gas of others | 41 369 | 41 369 | 2 799 748 | 226 908 | 11 947 | 692 | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | 1 057 636 | 36 804 | 76 |
| 77 | Other natural gas revenues | 28 067- | 30 598- | 1 927 | 1 607- | 1 482 288 | 72 491 | 116 549 | 29 593 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 29 806 798 | 2 369 960 | 2 801 675 | 225 301 | 65 674 988 | 496 881 | (G) 46 531 767 | 3 140 684 | 79 |

A. As of Jan. 1, 1957, respondent transferred its transmission and storage facilities to Kentucky Gas Transmission Corp.

B. Includes $1,029,471 representing adjustments in connection with settlement of gas rate case.

C. Includes $535,324 representing adjustments in connection with settlement of gas rate case.

D. Amortization of gas plant acquisition adjustments.

E. Includes $4,504,188 representing adjustments in connection with settlement of gas rate case.

F. Includes $5,182,373 representing adjustments in connection with settlement of gas rate case.

G. Includes substantial amount collected under two rate increase proceedings pending before the Federal Power Commission.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | COLORADO-WYOMING GAS COMPANY | | COMMERCIAL GAS PIPELINE CO., THE | | CONSOLIDATED GAS UTILITIES CORPORATION (A) | | CUMBERLAND AND ALLEGHENY GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 7 061 533 | 874 794 | 110 114 | 3 338 | 12 628 492 | 1 237 033 | 7 098 369 | 1 231 858 | 1 |
| 2 | Operating expenses | 5 744 088 | 683 037 | 92 033 | 359 | 8 828 071 | 72 458 | 5 034 398 | 557 424 | 2 |
| 3 | Depreciation | 210 941 | 25 493 | 10 709 | 272 | 673 603 | 55 453 | 547 680 | 87 313 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | | | | | 2 611 | 1 719- | 105 714 | 69 400- | 4 |
| 5 | Amortization of limited-term gas investments | | | | | 50 | 82- | 8 986 | 5 539 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 511 000 | 81 000 | ) 2 267 | 564- | 1 001 000 | 560 000 | 13 851 | 13 851 | 8 |
| 9 | Other taxes | 110 267 | 454- | ) | | 420 569 | 46 084 | 391 215 | 78 096 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | 62 089 | 62 089 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 6 576 297 | 789 075 | 105 010 | 67 | 10 925 906 | 732 194 | 6 163 936 | 734 914 | 12 |
| 13 | Net operating revenues | 485 235 | 85 719 | 5 104 | 3 271 | 1 702 585 | 504 839 | 934 432 | 496 944 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 485 235 | 85 719 | 5 104 | 3 271 | 1 702 585 | 504 839 | 934 432 | 496 944 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 485 235 | 85 719 | 5 104 | 3 271 | 1 702 585 | 504 839 | 934 432 | 496 944 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | | | | | 115 601 | 2 062- | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | 3 | 149- | | | 2 796- | 13 848- | 4 015 | 4 015 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | | | 3 275 | 754 | 852- | 1 611- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 3 | 149- | | | 116 079 | 15 156- | 3 162 | 2 403 | 26 |
| 27 | GROSS INCOME | 485 239 | 85 569 | 5 104 | 3 271 | 1 818 665 | 489 682 | 937 595 | 499 347 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 19 393 | 1 650- | | | 294 705 | 14 055- | | | 28 |
| 29 | Amortization of debt discount and expense | 392 | 56- | | | 5 288 | 343- | | | 29 |
| 30 | Amortization of premium on debt - Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | 31 669 | 16 108 | | | | | 288 667 | 37 143 | 32 |
| 33 | Other interest charges | | | | | 43 744 | 11 655 | 46 | 739- | 33 |
| 34 | Interest charged to construction—Credit | 297 | 2 244- | | | 3 467 | 4 526- | 12 835 | 11 437 | 34 |
| 35 | Miscellaneous amortization | | | | | (B) 26 144 | | | | 35 |
| 36 | Miscellaneous income deductions | | | | | 13 251 | 6 727- | 9 139 | 7 872 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 51 157 | 16 646 | | | 379 666 | 4 945- | 285 018 | 32 838 | 37 |
| 38 | NET INCOME | 434 082 | 68 922 | 5 104 | 3 271 | 1 438 998 | 494 627 | 652 577 | 466 509 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 434 082 | 68 922 | 5 104 | 3 271 | 1 438 998 | 494 627 | 652 577 | 466 509 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 1 253 388 | | 46 612- | | 8 332 978 | | 489 595 | | 41 |
| 42 | Balance transferred from income account | 434 082 | | 5 104 | | 1 438 998 | | 652 577 | | 42 |
| 43 | Other credits to surplus | | | | | | | 81 842 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 320 500 | | | | 727 637 | | | | 45 |
| 46 | Other debits to surplus | | | 38 | | | | 48 489 | | 46 |
| 47 | Earned surplus, end of year | 1 366 970 | | 41 546- | | 9 044 339 | | 1 175 525 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | 316 | 3 | 67 074 | 1 235 | 34 169 | 243 | 48 |
| 49 | Commercial | | | 29 | 1- | 7 386 | 139 | 3 045 | 24 | 49 |
| 50 | Industrial | 15 | | | | 345 | 9 | 7 | 1- | 50 |
| 51 | Other public authorities | 3 | | | | 417 | 9- | 282 | 18 | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | 44 | 4 | 13 | 7- | 53 |
| 54 | Total ultimate consumers | 18 | | 345 | 2 | 75 266 | 1 378 | 37 516 | 277 | 54 |
| 55 | Other gas utilities | 4 | | 4 | | 14 | | 1 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 22 | | 349 | 2 | 75 280 | 1 378 | 37 517 | 277 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | 31 268 | 689 | 7 011 542 | 686 933 | 4 141 293 | 81 192 | 57 |
| 58 | Commercial | | | 4 216 | 80 | 3 058 672 | 435 055 | 997 220 | 34 620 | 58 |
| 59 | Industrial | 5 642 747 | 407 406 | | | 20 701 104 | 2 296 951 | 1 670 806 | 677 507 | 59 |
| 60 | Other public authorities | 909 053 | 33 061 | | | 4 648 175 | 216 017 | 219 944 | 25 847 | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | 389 133 | 103 436 | 20 010 | 13 563- | 62 |
| 63 | Total sales to ultimate consumers | 6 551 800 | 440 467 | 35 484 | 769 | 35 808 626 | 3 738 392 | 7 049 273 | 805 603 | 63 |
| 64 | Other gas utilities | 15 449 545 | 1 895 165 | 170 451 | 10 241 | 10 629 444 | 2 481 476- | 4 592 654 | 281 251 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 22 001 345 | 2 335 632 | 205 935 | 11 010 | 46 438 070 | 1 256 916 | 11 641 927 | 1 086 854 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | 26 794 | 327 | 4 703 232 | 724 221 | 3 653 083 | 644 140 | 66 |
| 67 | Commercial | | | 3 310 | 414- | 1 389 579 | 256 511 | 794 384 | 149 802 | 67 |
| 68 | Industrial | 1 460 009 | 119 697 | | | 3 648 446 | 447 051 | 736 965 | 293 773 | 68 |
| 69 | Other public authorities | 261 368 | 11 652 | | | 1 070 034 | 67 215 | 156 762 | 46 364 | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | 119 483 | 37 811 | 15 188 | 4 160- | 71 |
| 72 | Total revenues from ultimate consumers | 1 721 378 | 131 350 | 30 105 | 86- | 10 930 776 | 1 532 812 | 5 356 385 | 1 129 920 | 72 |
| 73 | Other gas utilities | 5 340 155 | 743 444 | 79 404 | 2 937 | 1 572 089 | 334 008- | 1 699 281 | 104 062 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 7 061 533 | 874 794 | 109 509 | 2 850 | 12 502 865 | 1 198 803 | 7 055 667 | 1 233 983 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 84 | 33- | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | | | 604 | 489 | 125 538 | 38 261 | 42 701 | 2 125- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 7 061 533 | 874 794 | 110 114 | 3 338 | 12 628 492 | 1 237 033 | 7 098 369 | 1 231 858 | 79 |

A. REPORT FOR YEAR ENDED OCT. 31, 1956.

B. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | DELAWARE POWER & LIGHT COMPANY | | EAST TENNESSEE NATURAL GAS COMPANY | | EL PASO GAS TRANSPORTATION CORPORATION | | EL PASO NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 5 388 229 | 872 951 | 17 282 405 | 784 049 | 55 112 | 1 153- | 203 835 503 | 28 707 166 | 1 |
| 2 | Operating expenses | 2 981 551 | 337 895 | 12 785 930 | 335 555 | 36 209 | 175- | 117 489 792 | 12 882 157 | 2 |
| 3 | Depreciation | 320 223 | 20 723 | 856 814 | 871- | 14 829 | 800 | 22 451 023 | 924 026 | 3 |
| 4 | Amort and depl'n of producing nat. gas land and land rights | | | | | | | 2 459 620 | 516 847 | 4 |
| 5 | Amortization of limited-term gas investments | | | 1 602 | 801- | | | 13 497 | 2 050 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 913 959 | 216 728 | 1 285 558 | 240 558 | | | 10 822 900 | 3 054 400 | 8 |
| 9 | Other taxes | 119 437 | 2 183- | 527 268 | 45 104 | 8 329 | 619 | 6 116 570 | 488 076 | 9 |
| 10 | Provision for deferred Federal income taxes | 25 732 | 11 286 | 29 442 | 29 442 | | | 1 839 400 | 1 839 400 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 4 360 904 | 584 451 | 15 486 614 | 648 987 | 59 367 | 1 244 | 161 192 805 | 19 706 957 | 12 |
| 13 | Net operating revenues | 1 027 324 | 288 500 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 1 027 324 | 288 500 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | (A) 4 542 617 | 326 159 | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 5 569 941 | 614 659 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 43 545 | 9 712 | 6 648 | 5 144 | | | | | 18 |
| 19 | Income from nonutility operations | | | | | | | 165 515 | 160 035 | 19 |
| 20 | Revenues from lease of other physical property | 2 174 | 34- | | | | | 20 298 | 20 298 | 20 |
| 21 | Dividend revenues | 939 375 | 25 755 | | | | | 143 767 | 45 208 | 21 |
| 22 | Interest revenues | 1 356 014 | 768 860 | 43 101 | 19 610 | 6 | 8- | 455 618 | 133 429 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 6 348 | 139 703- | | | | | 4 484 | 28 270- | 24 |
| 25 | Nonoperating revenue deductions | 925 | 162- | | | | | 20 298 | 20 298 | 25 |
| 26 | TOTAL OTHER INCOME | 2 346 532 | 664 752 | 49 749 | 24 754 | 6 | 8- | 769 385 | 310 402 | 26 |
| 27 | GROSS INCOME | 7 916 473 | 1 279 412 | 1 845 540 | 159 816 | 4 248- | 2 406- | 43 412 083 | 9 310 611 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 2 042 500 | 339 305 | 667 330 | 35 746- | | | 15 704 433 | 2 212 674 | 28 |
| 29 | Amortization of debt discount and expense | 1 490 | | 40 947 | 5 006- | | | 85 277 | 13 453 | 29 |
| 30 | Amortization of premium on debt—Credit | 37 767 | 4 691 | | | | | 10 669 | 1 081- | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 83 130 | 65 217 | | | | | 1 611 321 | 835 507 | 33 |
| 34 | Interest charged to construction—Credit | 200 548 | 178 230 | 975 | 550 | | 44- | 2 135 302 | 1 661 485 | 34 |
| 35 | Miscellaneous amortization | (B) 238 873 | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 43 450 | 35 136 | 485 | 155 | | | 103 832 | 53 151- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 2 171 128 | 256 737 | 707 787 | 41 147- | | 44 | 15 358 892 | 1 348 078 | 37 |
| 38 | NET INCOME | 5 745 344 | 1 022 675 | 1 137 753 | 200 963 | 4 248- | 2 451- | 28 053 191 | 7 962 532 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | (C) 1 966 667 | 736 937 | 39 |
| 40 | Balance transferred to earned surplus | 5 745 344 | 1 022 675 | 1 137 753 | 200 963 | 4 248- | 2 451- | 26 086 524 | 7 225 595 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 6 684 077 | | 748 255 | | 303 654 | | 29 854 068 | | 41 |
| 42 | Balance transferred from income account | 5 745 344 | | 1 137 752 | | 4 248- | | 26 086 524 | | 42 |
| 43 | Other credits to surplus | | | 3 224 | | | | 10 545 | | 43 |
| 44 | Dividend appropriations—Preferred stock | 1 011 444 | | 241 045 | | | | 3 983 047 | | 44 |
| 45 | Dividend appropriations—Common stock | 3 357 350 | | 648 512 | | | | 11 146 131 | | 45 |
| 46 | Other debits to surplus | | | 310 104 | | | | 3 109 114 | | 46 |
| 47 | Earned surplus, end of year | 8 060 627 | | 689 570 | | 299 405 | | 37 712 840 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 49 895 | 1 068 | | | | | | | 48 |
| 49 | Commercial | 3 494 | 162 | | | | | | | 49 |
| 50 | Industrial | 45 | 2 | 17 | 1 | | | 22 | | 50 |
| 51 | Other public authorities | | | 1 | | | | 1 | | 51 |
| 52 | Interdepartmental | 1 | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 7 | | 53 |
| 54 | Total ultimate consumers | 53 435 | 1 232 | 18 | 1 | | | 30 | | 54 |
| 55 | Other gas utilities | 1 | | 27 | 1 | | | 43 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 53 436 | 1 232 | 45 | 2 | | | 73 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 2 148 809 | 342 451 | | | | | | | 57 |
| 58 | Commercial | 364 261 | 50 201 | | | | | | | 58 |
| 59 | Industrial | 1 003 357 | 536 563 | 33 764 330 | 858 654- | | | 91 578 464 | 14 490 418 | 59 |
| 60 | Other public authorities | | | 57 562 | 1 744- | | | 11 251 | 1 107- | 60 |
| 61 | Interdepartmental | 4 818 | 692 | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 34 815 924 | 4 846 858 | 62 |
| 63 | Total sales to ultimate consumers | 3 521 245 | 929 907 | 33 821 892 | 860 398- | | | 126 405 639 | 19 336 169 | 63 |
| 64 | Other gas utilities | 42 074 | 4 987 | 17 371 001 | 2 205 439 | | | 657 346 271 | 63 346 116 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 3 563 319 | 934 894 | 51 192 893 | 1 345 041 | | | 783 751 910 | 82 682 285 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 004 399 | 550 296 | | | | | | | 66 |
| 67 | Commercial | 617 932 | 78 545 | | | | | | | 67 |
| 68 | Industrial | 619 474 | 231 476 | 10 566 495 | 60 519- | | | 20 968 593 | 3 739 317 | 68 |
| 69 | Other public authorities | | | 31 634 | 1 236- | | | 2 285 | 225- | 69 |
| 70 | Interdepartmental | 6 441 | 756 | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 2 990 996 | 489 696 | 71 |
| 72 | Total revenues from ultimate consumers | 5 248 248 | 861 075 | 10 598 129 | 61 755- | | | 23 961 875 | 4 228 788 | 72 |
| 73 | Other gas utilities | 40 325 | 842- | 6 679 496 | 842 658 | | | 159 454 989 | 20 290 296 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 5 288 573 | 860 233 | 17 277 625 | 780 902 | | | 183 416 864 | 24 519 084 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 55 112 | 1 153- | 2 636 254 | 461 380 | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | 15 822 211 | 3 755 131 | 76 |
| 77 | Other natural gas revenues | 99 653 | 12 719 | 4 778 | 3 147 | | | 1 960 169 | 28 430- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 5 388 229 | 872 951 | 17 282 404 | 784 049 | 55 112 | 1 153- | 203 835 503 | 28 707 166 | 79 |

A. ELECTRIC $4,438,604; REFINERY SERVICE $104,011.

B. AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $166,873 AND $72,000, RESPECTIVELY.

C. PROVISION FOR POSSIBLE REFUNDS TO CUSTOMERS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | EMPIRE GAS & FUEL COMPANY | | EQUITABLE GAS COMPANY | | FORT SMITH GAS CORPORATION | | GAS TRANSPORT, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 556 039 | 18 438 | 42 561 286 | 4 421 670 | 2 731 613 | 276 824 | 421 758 | 29 057 | 1 |
| 2 | Operating expenses | 510 816 | 13 058 | 30 560 450 | 2 449 422 | 1 850 026 | 91 985 | 347 494 | 30 811 | 2 |
| 3 | Depreciation | 6 950 | 124- | 1 769 806 | 85 775 | 188 190 | 4 761 | 70 892 | 27 431 | 3 |
| 4 | Amort and depln of producing nat gas land and land rights | 1 726 | 1- | 11 032 | 178 | | | | | 4 |
| 5 | Amortization of limited term gas investments | | | | | 3 886 | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | 5 570 | 209- | | | 7 |
| 8 | Taxes Federal taxes on income | 10 751 | 679 | 3 270 000 | 645 000 | 206 761 | 87 594 | | 2 911- | 8 |
| 9 | Other taxes | 7 781 | 4 277 | 1 079 610 | 145 059 | 143 875 | 9 032 | 8 556 | 281 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 538 026 | 17 889 | 36 690 899 | 3 325 436 | 2 398 310 | 193 164 | 426 943 | 55 613 | 12 |
| 13 | Net operating revenues | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | 27 643- | 12 095- | | | | | 18 |
| 19 | Income from nonutility operations | | | 809- | 260 | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | 44 156 | 1 536- | | | | | 20 |
| 21 | Dividend revenues | 32 705 | 2 105- | 331 754 | 168- | 10 | 10 | | | 21 |
| 22 | Interest revenues | 7 701 | 754- | 18 382 | 8 898 | 3 | 2 | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 1 823 | 1- | 568 | 16 | 964 | 34 | | | 24 |
| 25 | Nonoperating revenue deductions | | | 65 282 | 384 | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 42 230 | 2 861- | 301 127 | 5 008- | 978 | 47 | | | 26 |
| 27 | GROSS INCOME | 60 242 | 2 311- | 6 171 513 | 1 091 225 | 334 281 | 83 707 | 5 184- | 26 556- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | | | 1 459 378 | 107 638 | 93 581 | 5 175- | | | 28 |
| 29 | Amortization of debt discount and expense | | | 5 465 | 256 | 1 778 | 98- | | | 29 |
| 30 | Amortization of premium on debt - Credit | | | 1 462 | 114- | | | | | 30 |
| 31 | Taxes assumed on interest | | | 116 | 32 | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | | 7- | 80 336 | 13 838 | 14 954 | 74 | | | 33 |
| 34 | Interest charged to construction - Credit | | | 49 012 | 171- | | | | | 34 |
| 35 | Miscellaneous amortization | | | | | (A) 18 610 | 14 916 | | | 35 |
| 36 | Miscellaneous income deductions | 298 | 253- | 48 414 | 9 654 | 6 951 | 2 780 | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 298 | 261- | 1 543 237 | 131 708 | 135 876 | 12 498 | | | 37 |
| 38 | NET INCOME | 59 944 | 2 050- | 4 628 275 | 959 516 | 198 404 | 71 208 | 5 184- | 26 556- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 59 944 | 2 050- | 4 628 275 | 959 516 | 198 404 | 71 208 | 5 184- | 26 556- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 648 020 | | 3 348 813 | | 921 966 | | 29 097- | | 41 |
| 42 | Balance transferred from income account | 59 944 | | 4 628 275 | | 198 404 | | 5 184- | | 42 |
| 43 | Other credits to surplus | 5 312 | | 90 472 | | | | | | 43 |
| 44 | Dividend appropriations - Preferred stock | | | 423 744 | | 7 500 | | | | 44 |
| 45 | Dividend appropriations - Common stock | 40 000 | | 3 086 628 | | | | | | 45 |
| 46 | Other debits to surplus | 671 | | 133 888 | | | | | | 46 |
| 47 | Earned surplus, end of year | 672 605 | | 4 423 298 | | 1 112 871 | | 34 281- | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 47 | 3 | 221 903 | 4 094 | 26 765 | 869 | | | 48 |
| 49 | Commercial | 6 | 1- | 18 507 | 490 | 3 103 | 207 | | | 49 |
| 50 | Industrial | 2 | 2- | 437 | 270- | 85 | 14 | 1 | | 50 |
| 51 | Other public authorities | | | | | 2 | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | | | 53 |
| 54 | Total ultimate consumers | 55 | | 240 847 | 4 314 | 29 955 | 1 090 | 1 | | 54 |
| 55 | Other gas utilities | 1 | | 15 | 1 | 2 | | | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 56 | | 240 862 | 4 315 | 29 957 | 1 090 | 1 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 6 103 | 764 | 36 966 992 | 2 987 658 | 3 187 189 | 107 658 | | | 57 |
| 58 | Commercial | 314 | 60 | 11 324 536 | 1 155 814 | 1 098 252 | 28 885- | | | 58 |
| 59 | Industrial | 2 786 | 1 029- | 23 163 351 | 1 039 982 | 3 414 016 | 228 237 | 1 174 910 | 90 213 | 59 |
| 60 | Other public authorities | | | | | 755 356 | 170 520 | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | | | 62 |
| 63 | Total sales to ultimate consumers | 9 203 | 205- | 71 454 879 | 5 183 454 | 8 454 813 | 477 530 | 1 174 910 | 90 213 | 63 |
| 64 | Other gas utilities | 1 420 408 | 53 284 | 1 474 617 | 1 351 345 | 219 235 | 41 549 | | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 1 429 611 | 53 079 | 72 929 496 | 6 534 799 | 8 674 048 | 519 079 | 1 174 910 | 90 213 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 009 | 504 | 24 505 728 | 2 623 219 | 1 541 825 | 142 479 | | | 66 |
| 67 | Commercial | 230 | 42 | 6 259 610 | 836 157 | 412 367 | 7 482 | | | 67 |
| 68 | Industrial | 1 814 | 665- | 10 078 686 | 576 762 | 562 762 | 59 872 | 411 218 | 31 574 | 68 |
| 69 | Other public authorities | | | | | 147 813 | 42 542 | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 6 053 | 119- | 40 844 025 | 4 036 138 | 2 664 769 | 252 377 | 411 218 | 31 574 | 72 |
| 73 | Other gas utilities | 549 773 | 18 512 | 377 184 | 340 319 | 35 631 | 6 287 | | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 555 827 | 18 393 | 41 221 209 | 4 376 457 | 2 700 400 | 258 664 | 411 218 | 31 574 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | 4 517 | 1 466- | 75 |
| 76 | Sales of products extracted from natural gas | | | 52 016 | 14 146- | | | | | 76 |
| 77 | Other natural gas revenues | 211 | 45 | 1 288 058 | 59 359 | 31 212 | 18 160 | 6 023 | 1 051- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 556 039 | 18 438 | 42 561 286 | 4 421 670 | 2 731 613 | 276 824 | 421 758 | 29 057 | 79 |

A. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | DELAWARE POWER & LIGHT COMPANY | | EAST TENNESSEE NATURAL GAS COMPANY | | EL PASO GAS TRANSPORTATION CORPORATION | | EL PASO NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 5 388 229 | 872 951 | 17 282 405 | 784 049 | 55 112 | 1 153- | 203 835 503 | 28 707 166 | 1 |
| 2 | Operating expenses | 2 981 551 | 337 895 | 12 785 930 | 335 555 | 36 209 | 175- | 117 489 792 | 12 882 157 | 2 |
| 3 | Depreciation | 320 223 | 20 723 | 856 814 | 871- | 14 829 | 800 | 22 451 023 | 924 026 | 3 |
| 4 | Amort and depl n of producing nat gas land and land rights | | | | | | | 2 459 620 | 516 847 | 4 |
| 5 | Amortization of limited term gas investments | | | 1 602 | 801- | | | 13 497 | 2 050 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 913 959 | 216 728 | 1 285 558 | 240 558 | | | 10 822 900 | 3 054 400 | 8 |
| 9 | Other taxes | 119 437 | 2 183- | 527 268 | 45 104 | 8 329 | 619 | 6 116 570 | 488 076 | 9 |
| 10 | Provision for deferred Federal income taxes | 25 732 | 11 286 | 29 442 | 29 442 | | | 1 839 400 | 1 839 400 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 4 360 904 | 584 451 | 15 486 614 | 648 987 | 59 367 | 1 244 | 161 192 805 | 19 706 957 | 12 |
| 13 | Net operating revenues | 1 027 324 | 288 500 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 1 027 324 | 288 500 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME (A) | 4 542 617 | 326 159 | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 5 569 941 | 614 659 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 43 545 | 9 712 | 6 648 | 5 144 | | | | | 18 |
| 19 | Income from nonutility operations | | | | | | | 165 515 | 160 035 | 19 |
| 20 | Revenues from lease of other physical property | 2 174 | 34- | | | | | 20 298 | 20 298 | 20 |
| 21 | Dividend revenues | 939 375 | 25 755 | | | | | 143 767 | 45 208 | 21 |
| 22 | Interest revenues | 1 356 014 | 768 860 | 43 101 | 19 610 | 6 | 8- | 455 618 | 133 429 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 6 348 | 139 703- | | | | | 4 484 | 28 270- | 24 |
| 25 | Nonoperating revenue deductions | 925 | 162- | | | | | 20 298 | 20 298 | 25 |
| 26 | TOTAL OTHER INCOME | 2 346 532 | 664 752 | 49 749 | 24 754 | 6 | 8- | 769 385 | 310 402 | 26 |
| 27 | GROSS INCOME | 7 916 473 | 1 279 412 | 1 845 540 | 159 816 | 4 248- | 2 406- | 43 412 083 | 9 310 611 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 2 042 500 | 339 305 | 667 330 | 35 746- | | | 15 704 433 | 2 212 674 | 28 |
| 29 | Amortization of debt discount and expense | 1 490 | | 40 947 | 5 006- | | | 85 277 | 13 453 | 29 |
| 30 | Amortization of premium on debt—Credit | 37 767 | 4 691 | | | | | 10 669 | 1 081- | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 83 130 | 65 217 | | | | | 1 611 321 | 835 507 | 33 |
| 34 | Interest charged to construction Credit | 200 548 | 178 230 | 975 | 550 | | 44- | 2 135 302 | 1 661 485 | 34 |
| 35 | Miscellaneous amortization (B) | 238 873 | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 43 450 | 35 136 | 485 | 155 | | | 103 832 | 53 151- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 2 171 128 | 256 737 | 707 787 | 41 147- | | 44 | 15 358 892 | 1 348 078 | 37 |
| 38 | NET INCOME | 5 745 344 | 1 022 675 | 1 137 753 | 200 963 | 4 248- | 2 451- | 28 053 191 | 7 962 532 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | (C) 1 966 667 | 736 937 | 39 |
| 40 | Balance transferred to earned surplus | 5 745 344 | 1 022 675 | 1 137 753 | 200 963 | 4 248- | 2 451- | 26 086 524 | 7 225 595 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 6 684 077 | | 748 255 | | 303 654 | | 29 854 068 | | 41 |
| 42 | Balance transferred from income account | 5 745 344 | | 1 137 752 | | 4 248- | | 26 086 524 | | 42 |
| 43 | Other credits to surplus | | | 3 224 | | | | 10 545 | | 43 |
| 44 | Dividend appropriations—Preferred stock | 1 011 444 | | 241 045 | | | | 3 983 047 | | 44 |
| 45 | Dividend appropriations—Common stock | 3 357 350 | | 648 512 | | | | 11 146 131 | | 45 |
| 46 | Other debits to surplus | | | 310 104 | | | | 3 109 114 | | 46 |
| 47 | Earned surplus, end of year | 8 060 627 | | 689 570 | | 299 405 | | 37 712 840 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 49 895 | 1 068 | | | | | | | 48 |
| 49 | Commercial | 3 494 | 162 | | | | | | | 49 |
| 50 | Industrial | 45 | 2 | 17 | 1 | | | 22 | | 50 |
| 51 | Other public authorities | | | 1 | | | | 1 | | 51 |
| 52 | Interdepartmental | 1 | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 7 | | 53 |
| 54 | Total ultimate consumers | 53 435 | 1 232 | 18 | 1 | | | 30 | | 54 |
| 55 | Other gas utilities | 1 | | 27 | 1 | | | 43 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 53 436 | 1 232 | 45 | 2 | | | 73 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 2 148 809 | 342 451 | | | | | | | 57 |
| 58 | Commercial | 364 261 | 50 201 | | | | | | | 58 |
| 59 | Industrial | 1 003 357 | 536 563 | 33 764 330 | 858 654- | | | 91 578 464 | 14 490 418 | 59 |
| 60 | Other public authorities | | | 57 562 | 1 744- | | | 11 251 | 1 107- | 60 |
| 61 | Interdepartmental | 4 818 | 692 | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 34 815 924 | 4 846 858 | 62 |
| 63 | Total sales to ultimate consumers | 3 521 245 | 929 907 | 33 821 892 | 860 398- | | | 126 405 639 | 19 336 169 | 63 |
| 64 | Other gas utilities | 42 074 | 4 987 | 17 371 001 | 2 205 439 | | | 657 346 271 | 63 346 116 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 3 563 319 | 934 894 | 51 192 893 | 1 345 041 | | | 783 751 910 | 82 682 285 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 004 399 | 550 296 | | | | | | | 66 |
| 67 | Commercial | 617 932 | 78 545 | | | | | | | 67 |
| 68 | Industrial | 619 474 | 231 476 | 10 566 495 | 60 519- | | | 20 968 593 | 3 739 317 | 68 |
| 69 | Other public authorities | | | 31 634 | 1 236- | | | 2 285 | 225- | 69 |
| 70 | Interdepartmental | 6 441 | 756 | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 2 990 996 | 489 696 | 71 |
| 72 | Total revenues from ultimate consumers | 5 248 248 | 861 075 | 10 598 129 | 61 755- | | | 23 961 875 | 4 228 788 | 72 |
| 73 | Other gas utilities | 40 325 | 842- | 6 679 496 | 842 658 | | | 159 454 989 | 20 290 296 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 5 288 573 | 860 233 | 17 277 625 | 780 902 | | | 183 416 864 | 24 519 084 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 55 112 | 1 153- | 2 636 254 | 461 380 | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | 15 822 211 | 3 755 131 | 76 |
| 77 | Other natural gas revenues | 99 653 | 12 719 | 4 778 | 3 147 | | | 1 960 169 | 28 430- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 5 388 229 | 872 951 | 17 282 404 | 784 049 | 55 112 | 1 153- | 203 835 503 | 28 707 166 | 79 |

A. ELECTRIC $4,438,604; REFINERY SERVICE $104,011.

B. AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $166,873 AND $72,000, RESPECTIVELY.

C. PROVISION FOR POSSIBLE REFUNDS TO CUSTOMERS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | EMPIRE GAS & FUEL COMPANY | | EQUITABLE GAS COMPANY | | FORT SMITH GAS CORPORATION | | GAS TRANSPORT, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 556 039 | 18 438 | 42 561 286 | 4 421 670 | 2 731 612 | 276 824 | 421 758 | 29 057 | 1 |
| 2 | Operating expenses | 510 816 | 13 058 | 30 560 450 | 2 449 422 | 1 850 026 | 91 985 | 347 494 | 30 811 | 2 |
| 3 | Depreciation | 6 950 | 124- | 1 769 806 | 85 775 | 188 190 | 4 761 | 70 892 | 27 431 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | 1 726 | 1- | 11 032 | 178 | | | | | 4 |
| 5 | Amortization of limited term gas investments | | | | | 3 886 | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | 5 570 | 209- | | | 7 |
| 8 | Taxes: Federal taxes on income | 10 751 | 679 | 3 270 000 | 645 000 | 206 761 | 87 594 | | 2 911- | 8 |
| 9 | Other taxes | 7 781 | 4 277 | 1 079 610 | 145 059 | 143 875 | 9 032 | 8 556 | 281 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 538 026 | 17 889 | 36 690 899 | 3 325 436 | 2 398 310 | 193 164 | 426 943 | 55 613 | 12 |
| 13 | Net operating revenues | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | 27 643- | 12 095- | | | | | 18 |
| 19 | Income from nonutility operations | | | | 809- | | 260 | | | 19 |
| 20 | Revenues from lease of other physical property | | | 44 156 | 1 536- | | | | | 20 |
| 21 | Dividend revenues | 32 705 | 2 105- | 331 754 | 168- | 10 | 10 | | | 21 |
| 22 | Interest revenues | 7 701 | 754- | 18 382 | 8 898 | 3 | 2 | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 1 823 | 1- | 568 | 16 | 964 | 34 | | | 24 |
| 25 | Nonoperating revenue deductions | | | 65 282 | 384 | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 42 230 | 2 861- | 301 127 | 5 008- | 978 | 47 | | | 26 |
| 27 | GROSS INCOME | 60 242 | 2 311- | 6 171 513 | 1 091 225 | 334 281 | 83 707 | 5 184- | 26 556- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | | | 1 459 378 | 107 638 | 93 581 | 5 175- | | | 28 |
| 29 | Amortization of debt discount and expense | | | 5 465 | 256 | 1 778 | 98- | | | 29 |
| 30 | Amortization of premium on debt - Credit | | | 1 462 | 114- | | | | | 30 |
| 31 | Taxes assumed on interest | | | 116 | 32 | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | | 7- | 80 336 | 13 838 | 14 954 | 74 | | | 33 |
| 34 | Interest charged to construction - Credit | | | 49 012 | 171- | | | | | 34 |
| 35 | Miscellaneous amortization | | | | | (A) 18 610 | 14 916 | | | 35 |
| 36 | Miscellaneous income deductions | 298 | 253- | 48 414 | 9 654 | 6 951 | 2 780 | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 298 | 261- | 1 543 237 | 131 708 | 135 876 | 12 498 | | | 37 |
| 38 | NET INCOME | 59 944 | 2 050- | 4 628 275 | 959 516 | 198 404 | 71 208 | 5 184- | 26 556- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 59 944 | 2 050- | 4 628 275 | 959 516 | 198 404 | 71 208 | 5 184- | 26 556- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 648 020 | | 3 348 813 | | 921 966 | | 29 097- | | 41 |
| 42 | Balance transferred from income account | 59 944 | | 4 628 275 | | 198 404 | | 5 184- | | 42 |
| 43 | Other credits to surplus | 5 312 | | 90 472 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | 423 744 | | 7 500 | | | | 44 |
| 45 | Dividend appropriations—Common stock | 40 000 | | 3 086 628 | | | | | | 45 |
| 46 | Other debits to surplus | 671 | | 133 888 | | | | | | 46 |
| 47 | Earned surplus, end of year | 672 605 | | 4 423 298 | | 1 112 871 | | 34 281- | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 47 | 3 | 221 903 | 4 094 | 26 765 | 869 | | | 48 |
| 49 | Commercial | 6 | 1- | 18 507 | 490 | 3 103 | 207 | | | 49 |
| 50 | Industrial | 2 | 2- | 437 | 270- | 85 | 14 | 1 | | 50 |
| 51 | Other public authorities | | | | | 2 | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | | | 53 |
| 54 | Total ultimate consumers | 55 | | 240 847 | 4 314 | 29 955 | 1 090 | 1 | | 54 |
| 55 | Other gas utilities | 1 | | 15 | 1 | 2 | | | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 56 | | 240 862 | 4 315 | 29 957 | 1 090 | 1 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 6 103 | 764 | 36 966 992 | 2 987 658 | 3 187 189 | 107 658 | | | 57 |
| 58 | Commercial | 314 | 60 | 11 324 536 | 1 155 814 | 1 098 252 | 28 885- | | | 58 |
| 59 | Industrial | 2 786 | 1 029- | 23 163 351 | 1 039 982 | 3 414 016 | 228 237 | 1 174 910 | 90 213 | 59 |
| 60 | Other public authorities | | | | | 755 356 | 170 520 | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | | | 62 |
| 63 | Total sales to ultimate consumers | 9 203 | 205+ | 71 454 879 | 5 183 454 | 8 454 813 | 477 530 | 1 174 910 | 90 213 | 63 |
| 64 | Other gas utilities | 1 420 408 | 53 284 | 1 474 617 | 1 351 345 | 219 235 | 41 549 | | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 1 429 611 | 53 079 | 72 929 496 | 6 534 799 | 8 674 048 | 519 079 | 1 174 910 | 90 213 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 009 | 504 | 24 505 728 | 2 623 219 | 1 541 825 | 142 479 | | | 66 |
| 67 | Commercial | 230 | 42 | 6 259 610 | 836 157 | 412 367 | 7 482 | | | 67 |
| 68 | Industrial | 1 814 | 665+ | 10 078 686 | 576 762 | 562 762 | 59 872 | 411 218 | 31 574 | 68 |
| 69 | Other public authorities | | | | | 147 813 | 42 542 | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 6 053 | 119+ | 40 844 025 | 4 036 138 | 2 664 769 | 252 377 | 411 218 | 31 574 | 72 |
| 73 | Other gas utilities | 549 773 | 18 512 | 377 184 | 340 319 | 35 631 | 6 287 | | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 555 827 | 18 393 | 41 221 209 | 4 376 457 | 2 700 400 | 258 664 | 411 218 | 31 574 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | 4 517 | 1 466- | 75 |
| 76 | Sales of products extracted from natural gas | | | 52 016 | 14 146- | | | | | 76 |
| 77 | Other natural gas revenues | 211 | 45 | 1 288 058 | 59 359 | 31 212 | 18 160 | 6 023 | 1 051- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 556 039 | 18 438 | 42 561 286 | 4 421 670 | 2 731 613 | 276 824 | 421 758 | 29 057 | 79 |

A. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | GULF INTERSTATE GAS COMPANY | | HOME GAS COMPANY | | HOPE NATURAL GAS COMPANY | | HOPE PRODUCING COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 18 803 799 | $ 1 922 589 | $ 10 194 231 | $ 584 506 | $ 70 167 130 | $ 700 820 | $ 1 346 205 | $ 1 232 | 1 |
| 2 | Operating expenses | 4 181 358 | 627 746 | 8 053 049 | 601 473 | 54 179 998 | 1 938 440 | 409 980 | 4 411 | 2 |
| 3 | Depreciation | 4 475 338 | 80 429 | 370 979 | 18 359 | 3 658 910 | 63 858 | 366 736 | 154 922 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | 8 019 | 701 | 8 795 | 915 | 4 |
| 5 | Amortization of limited-term gas investments | | | | | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | | | 562 299 | 32 924- | 3 370 000 | 950 000- | 229 403 | 36 720 | 8 |
| 9 | Other taxes | 1 480 186 | 70 007 | 351 710 | 12 546 | 2 406 640 | 102 621 | 73 759 | 4 048 | 9 |
| 10 | Provision for deferred Federal income taxes | 1 408 241 | 1 408 241 | 30 325 | 30 325 | 240 000 | 240 000 | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 11 545 123 | 2 186 423 | 9 368 366 | 629 779 | 63 863 569 | 1 395 621 | 1 088 675 | 201 019 | 12 |
| 13 | Net operating revenues | 7 258 676 | 263 834- | 825 864 | 45 273- | 6 303 561 | 694 801- | 257 530 | 199 787- | 13 |
| 14 | Income from gas plant leased to others | | | 479 | 304 | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 7 258 676 | 263 834- | 826 343 | 44 968- | 6 303 561 | 694 801- | 257 530 | 199 787- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 7 258 676 | 263 834- | 826 343 | 44 968- | 6 303 561 | 694 801- | 257 530 | 199 787- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise jobbing and contract work | | | | | 4 205 | 1 300 | | | 18 |
| 19 | Income from nonutility operations | | | | | | | 492- | 899 | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | 26 320 | 13 487 | 2 929 | 694 | 43 697 | 27 358 | 992 | 326 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 89 271 | 89 271 | 5 | 26- | 13 256 | 7 698- | 52 433 | 16 293 | 24 |
| 25 | Nonoperating revenue deductions | | | | | 106 | 194- | 9 165 | 912 | 25 |
| 26 | TOTAL OTHER INCOME | 115 591 | 102 758 | 2 934 | 668 | 61 052 | 21 154 | 43 767 | 16 606 | 26 |
| 27 | GROSS INCOME | 7 374 267 | 161 076- | 829 278 | 44 300- | 6 364 613 | 673 647- | 301 297 | 183 180- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 3 743 438 | 144 374- | | | | | | | 28 |
| 29 | Amortization of debt discount and expense | 17 963 | 672- | | | | | | | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 240 095 | 9 932- | 901 745 | 31 777 | | | 32 |
| 33 | Other interest charges | 68 667 | 68 667 | 5 849 | 4 189 | 416 | 25- | 500- | 106 | 33 |
| 34 | Interest charged to construction—Credit | 109 423 | 98 172 | 8 524 | 6 380- | | | | | 34 |
| 35 | Miscellaneous amortization | | | 2 469 | 465 | | | | | 35 |
| 36 | Miscellaneous income deductions | | | 143 | 100 | 8 988 | 30 750- | 935 | 2 800 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 3 720 645 | 174 551- | 240 032 | 1 202 | 911 150 | 1 001 | 435 | 2 906 | 37 |
| 38 | NET INCOME | 3 653 622 | 13 475 | 589 245 | 45 502- | 5 453 463 | 674 648- | 300 862 | 186 086- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 3 653 622 | 13 475 | 589 245 | 45 502- | 5 453 463 | 674 648- | 300 862 | 186 086- | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 3 012 205 | | $ 444 584 | | $ 29 595 145 | | $ 2 636 723 | | 41 |
| 42 | Balance transferred from income account | 3 653 622 | | 589 245 | | 5 453 463 | | 300 862 | | 42 |
| 43 | Other credits to surplus | | | 126 986 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | 855 343 | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 1 810 011 | | 512 600 | | 2 193 000 | | 1 176 400 | | 45 |
| 46 | Other debits to surplus | 8 016 | | 25 810 | | | | | | 46 |
| 47 | Earned surplus, end of year | 3 992 457 | | 622 405 | | 32 855 608 | | 1 761 186 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | | | 80 642 | 1 897 | | | 48 |
| 49 | Commercial | | | | | 8 162 | 2- | | | 49 |
| 50 | Industrial | | | | | 145 | 4 | | | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | 13 | | | | 113 | 1- | | | 53 |
| 54 | Total ultimate consumers | 13 | | | | 89 062 | 1 898 | | | 54 |
| 55 | Other gas utilities | | | 7 | | 19 | 1- | 4 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 13 | | 7 | | 89 081 | 1 897 | 4 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | | | 12 356 591 | 824 171 | | | 57 |
| 58 | Commercial | | | | | 3 846 976 | 268 610 | | | 58 |
| 59 | Industrial | | | | | 18 865 826 | 1 321 934 | | | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | 18 806 | 10 433 | | | 93 253 | 24 153- | | | 62 |
| 63 | Total sales to ultimate consumers | 18 806 | 10 433 | | | 35 162 646 | 2 390 562 | | | 63 |
| 64 | Other gas utilities | | | 17 620 676 | 1 191 437 | 119 668 015 | 2 222 224- | 11 642 473 | 150 751 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 18 806 | 10 433 | 17 620 676 | 1 191 437 | 154 830 661 | 168 338 | 11 642 473 | 150 751 | 65 |
| | REVENUES | $ | $ | $ | $ | $ 6 546 330 | $ 402 825 | $ | $ | |
| 66 | Residential | | | | | | | | | 66 |
| 67 | Commercial | | | | | 1 811 495 | 119 185 | | | 67 |
| 68 | Industrial | | | | | 6 951 160 | 489 822 | | | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | 6 580 | 3 650 | | | 42 863 | 10 186- | | | 71 |
| 72 | Total revenues from ultimate consumers | 6 580 | 3 650 | | | 15 351 850 | 1 001 647 | | | 72 |
| 73 | Other gas utilities | | | 10 194 221 | 584 506 | 48 426 683 | 943 588- | 1 108 413 | 5 534 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 6 580 | 3 650 | 10 194 221 | 584 506 | 63 778 534 | 58 059 | 1 108 413 | 5 534 | 74 |
| 75 | Revenues from transportation of gas of others | 18 713 180 | 1 915 348 | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | 2 807 932 | 289 176 | | | 76 |
| 77 | Other natural gas revenues | 84 039 | 3 591 | 10 | | 3 580 662 | 353 584 | 237 789 | 4 303- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 18 803 799 | 1 922 589 | 10 194 231 | 584 506 | 70 167 130 | 700 820 | 1 346 205 | 1 232 | 79 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO. | ITEM | INDIANA UTILITIES CORPORATION (A) | | INLAND GAS CORPORATION (B) | | INLAND GAS DISTRIBUTING COMPANY (D) | | INTERSTATE POWER COMPANY (E) | | LINE NO. |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 111 891 | $ 12 654 | $ 6 186 527 | $ 86 892- | $ 547 036 | $ 15 527 | $ 1 941 972 | $ 306 385 | 1 |
| 2 | Operating expenses | 91 249 | 1 324 | 4 595 096 | 322 639 | 478 599 | 18 397 | 1 349 335 | 190 637 | 2 |
| 3 | Depreciation | 6 300 | 462- | 242 101 | 37 018- | 7 244 | 4- | 80 107 | 20 885- | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | 1 922 | 460- | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | | | 1 626 | | | 57- | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 6 225 | 20- | 215 000 | 215 000 | 11 468 | 2 590 | 164 461 | 49 086 | 8 |
| 9 | Other taxes | | | 138 140 | 27 431 | | | 131 397 | 17 239 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 103 776 | 841 | 5 192 260 | 527 592 | 498 938 | 20 982 | 1 725 300 | 236 019 | 12 |
| 13 | Net operating revenues | 8 115 | 11 812 | 994 266 | 614 484- | 48 098 | 5 454- | 216 671 | 70 366 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 8 115 | 11 812 | 994 266 | 614 484- | 48 098 | 5 454- | 216 671 | 70 366 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | (F) 3 830 526 | 108 956 | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 8 115 | 11 812 | 994 266 | 614 484- | 48 098 | 5 454- | 4 047 197 | 179 322 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | 13 427 | 12 906- | 18 |
| 19 | Income from nonutility operations | | | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | 200 | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | | | 21 250 | 21 250 | 21 616 | 2 716 | 352 | 5 840- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 3 879 | 8 010- | 31 | 20- | | | 1 452 | 1 909- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | 5 800 | 23 188- | 25 |
| 26 | TOTAL OTHER INCOME | 3 879 | 8 010- | 21 281 | 21 229 | 21 616 | 2 716 | 9 631 | 2 531 | 26 |
| 27 | GROSS INCOME | 11 995 | 3 801 | 1 015 547 | 593 255- | 69 714 | 2 738- | 4 056 829 | 181 854 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 3 555 | 383 | | 19 951- | 7 000 | | 1 055 667 | 4 332- | 28 |
| 29 | Amortization of debt discount and expense | | | | | | | 6 060 | 1 043- | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | 5 937 | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 21 791 | | 98 990 | | | | 32 |
| 33 | Other interest charges | | | 140 925 | | | | 66 884 | 55 267 | 33 |
| 34 | Interest charged to construction—Credit | | | | | | | 98 986 | 32 093 | 34 |
| 35 | Miscellaneous amortization | | | (C) 2 923 | | | | 131 | | 35 |
| 36 | Miscellaneous income deductions | | | 19 217 | 1 666 | | | 35 381 | 18 386 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 3 555 | 383 | 184 857 | 18 285- | 105 990 | | 1 059 181 | 36 183 | 37 |
| 38 | NET INCOME | 8 439 | 3 418 | 830 690 | 574 970- | 36 275- | 2 738- | 2 997 647 | 145 670 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 8 439 | 3 418 | 830 690 | 574 970- | 36 275- | 2 738- | 2 997 647 | 145 670 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 12 200- | | $ 2 739 007- | | $ 1 407 243- | | $ 4 496 737 | | 41 |
| 42 | Balance transferred from income account | 8 439 | | 830 690 | | 36 275- | | 2 997 647 | | 42 |
| 43 | Other credits to surplus | | | 968 | | | | 529 348 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | 436 000 | | 44 |
| 45 | Dividend appropriations—Common stock | | | | | | | 1 891 341 | | 45 |
| 46 | Other debits to surplus | | | 90 959 | | | | (G) 959 218 | | 46 |
| 47 | Earned surplus, end of year | 3 760- | | 1 998 308- | | 1 443 518- | | 4 737 171 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 970 | 40 | | | | | 12 313 | 480 | 48 |
| 49 | Commercial | | | 23 | | 3 | | 1 433 | 84 | 49 |
| 50 | Industrial | 1 | | 17 | 1- | 9 | 1- | 56 | 1 | 50 |
| 51 | Other public authorities | | | 10 | | 1 | | 1 | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 66 | | 4 | | | | 53 |
| 54 | Total ultimate consumers | 971 | 40 | 116 | 1- | 17 | 1- | 13 803 | 565 | 54 |
| 55 | Other gas utilities | 1 | | 2 | 1- | | | | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 972 | 40 | 118 | 2- | 17 | 1- | 13 803 | 565 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 100 329 | 11 020 | | | | | 1 262 646 | 171 101 | 57 |
| 58 | Commercial | | | 81 908 | 2 538 | 19 355 | 46- | 620 637 | 99 648 | 58 |
| 59 | Industrial | 4 027 | 977 | 15 827 052 | 185 793- | 1 441 112 | 25 009 | 854 524 | 70 448 | 59 |
| 60 | Other public authorities | | | 32 888 | 1 096 | 1 619 | 286 | 41 | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 17 241 | 2 901 | 592 | 28- | | | 62 |
| 63 | Total sales to ultimate consumers | 104 356 | 11 997 | 15 459 089 | 179 208- | 1 462 672 | 25 221 | 2 737 848 | 341 197 | 63 |
| 64 | Other gas utilities | 6 567 | 79- | 1 442 586 | 95 949- | | | | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 110 923 | 11 918 | 16 901 675 | 275 157- | 1 462 672 | 25 221 | 2 737 848 | 341 197 | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ 106 235 | $ 11 769 | $ | $ | $ | $ | $ 1 216 379 | $ 186 397 | 66 |
| 67 | Commercial | | | 31 944 | 2 826 | 7 548 | 414 | 406 938 | 61 058 | 67 |
| 68 | Industrial | 2 481 | 891 | 5 672 686 | 67 034- | 538 214 | 14 740 | 296 242 | 59 013 | 68 |
| 69 | Other public authorities | | | 12 826 | 1 086 | 629 | 145 | 102 | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 5 994 | 1 159 | 207 | 9- | | | 71 |
| 72 | Total revenues from ultimate consumers | 108 716 | 12 661 | 5 723 451 | 61 962- | 546 598 | 15 290 | 1 919 662 | 306 468 | 72 |
| 73 | Other gas utilities | 2 955 | 35- | 452 970 | 25 893- | | | | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 111 672 | 12 626 | 6 176 421 | 87 856- | 546 598 | 15 290 | 1 919 662 | 306 468 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 219 | 28 | 10 104 | 962 | 437 | 236 | 22 910 | 82- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 111 891 | 12 654 | 6 186 527 | 86 892- | 547 036 | 15 527 | 1 941 972 | 306 385 | 79 |

A. REPORT FOR YEAR ENDED SEPT. 30, 1956.
B. BEN WILLIAMSON, JR., TRUSTEE.
C. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
D. CLINTON M. HARBISON, TRUSTEE.
E. REPORT REFLECTS ACQUISITION OF NORTHWESTERN ILLINOIS GAS & ELECTRIC CO. AS OF NOV. 30, 1956 AND SALE OF CERTAIN ELECTRIC PROPERTIES IN WACONIA AREA, MINNESOTA TO NORTHERN STATES POWER CO. OCT. 31, 1956.
F. ELECTRIC $3,935,792; HEATING ($52,657); TRANSPORTATION ($52,609).
G. INCLUDES $952,426 APPLIED TO WRITE OFF UTILITY PLANT ACQUISITION ADJUSTMENTS RELATING TO PROPERTIES ACQUIRED DURING YEAR.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | IOWA-ILLINOIS GAS AND ELECTRIC COMPANY | | IOWA PUBLIC SERVICE COMPANY (B) | | IROQUOIS GAS CORPORATION (E) | | KANSAS-COLORADO UTILITIES, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 21 729 289 | $ 1 450 612 | $ 10 794 466 | $ 1 522 304 | $ 45 012 716 | $ 4 691 455 | $ 804 724 | $ 91 603- | 1 |
| 2 | Operating expenses | 15 054 276 | 827 010 | 8 290 414 | 492 195 | 33 270 171 | 2 584 319 | 573 334 | 15 608 | 2 |
| 3 | Depreciation | 702 622 | 113 685 | 421 488 | 35 413 | 1 139 627 | 75 742 | 90 704 | 11 736- | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | | | | | | | 10 242 | 3 163- | 4 |
| 5 | Amortization of limited term gas investments | 28 607 | 1 853 | | | | | 52 | 354- | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 2 192 966 | 160 886 | 503 574 | 266 488 | 3 289 000 | 861 000 | 25 821 | 33 322- | 8 |
| 9 | Other taxes | 1 054 174 | 70 684 | 672 674 | 44 024 | 2 881 574 | 359 446 | 45 252 | 11 585- | 9 |
| 10 | Provision for deferred Federal income taxes | 114 034 | 32 114 | 57 483 | 57 483 | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 19 146 679 | 1 206 232 | 9 945 633 | 895 603 | 40 580 373 | 3 880 508 | 745 408 | 44 554- | 12 |
| 13 | Net operating revenues | 2 582 610 | 244 380 | 848 833 | 626 701 | 4 432 342 | 810 946 | 59 315 | 47 048- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 2 582 610 | 244 380 | 848 833 | 626 701 | 4 432 342 | 810 946 | 59 315 | 47 048- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | (A) 3 591 943 | 50 702 | (C) 4 426 009 | 239 376- | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 6 174 553 | 295 082 | 5 274 842 | 387 325 | 4 432 342 | 810 946 | 59 315 | 47 048- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 92 900- | 85 373- | | | | | 89 | 1 777- | 18 |
| 19 | Income from nonutility operations | | | | | | | 23 085 | 26 062- | 19 |
| 20 | Revenues from lease of other physical property | 12 087 | 18 793- | | | 780 | 615 | 3 937 | 1 837 | 20 |
| 21 | Dividend revenues | | | 133 | 14 | | | | | 21 |
| 22 | Interest revenues | 41 440 | 4 879- | 56 722 | 38 169 | 10 093 | 2 374- | 7 672 | 7 672 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 22 770 | 6 120 | 10 595 | 2 478- | 9 772 | 9 456- | 307 | 1 099- | 24 |
| 25 | Nonoperating revenue deductions | 9 002 | 3 094- | | | 4 579 | 224 | 3 357 | 16 777- | 25 |
| 26 | TOTAL OTHER INCOME | 25 605- | 99 831- | 67 450 | 35 705 | 16 067 | 11 440- | 31 735 | 2 651- | 26 |
| 27 | GROSS INCOME | 6 148 948 | 195 251 | 5 342 292 | 423 030 | 4 448 410 | 799 506 | 91 051 | 49 700- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 1 100 381 | 9 466- | 1 229 880 | 1 455 | | | 14 275 | 10 247- | 28 |
| 29 | Amortization of debt discount and expense | 343 | 5- | 15 034 | 54- | 5 652 | 5 652 | 1 283 | | 29 |
| 30 | Amortization of premium on debt—Credit | 3 403 | 1 | 1 406 | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | 272 977 | 73 527 | 8 336 | 8 336 | 32 |
| 33 | Other interest charges | 27 721 | 22 776 | 24 220 | 5 409- | 25 578 | 8 612 | 1 706 | 905- | 33 |
| 34 | Interest charged to construction—Credit | 63 182 | 7 643 | 10 289 | 43 927- | | | | | 34 |
| 35 | Miscellaneous amortization | | | (D) 283 476 | 5 553 | | | (F) 13 779 | 1 295- | 35 |
| 36 | Miscellaneous income deductions | 55 526 | 516- | | | 8 330 | 330 | 125 | 30- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 1 117 386 | 5 145 | 1 540 915 | 45 472 | 312 538 | 88 122 | 39 506 | 4 143- | 37 |
| 38 | NET INCOME | 5 031 562 | 190 106 | 3 801 377 | 377 558 | 4 135 871 | 711 384 | 51 544 | 45 557- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 5 031 562 | 190 106 | 3 801 377 | 377 558 | 4 135 871 | 711 384 | 51 544 | 45 557- | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | 6 807 758 | | 7 785 714 | | 8 291 266 | | 503 991 | | 41 |
| 42 | Balance transferred from income account | 5 031 562 | | 3 801 376 | | 4 135 871 | | 51 544 | | 42 |
| 43 | Other credits to surplus | | | 227 742 | | 2 146 137 | | (G) 88 732 | | 43 |
| 44 | Dividend appropriations—Preferred stock | 430 400 | | 517 585 | | | | 2 812 | | 44 |
| 45 | Dividend appropriations—Common stock | 3 431 980 | | 2 382 926 | | 2 697 500 | | | | 45 |
| 46 | Other debits to surplus | | | 142 568 | | 20 977 | | 23 791 | | 46 |
| 47 | Earned surplus, end of year | 7 976 940 | | 8 771 752 | | 11 854 796 | | 617 664 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 108 427 | 4 139 | 64 896 | 4 016 | 245 865 | 5 731 | 4 884 | 74- | 48 |
| 49 | Commercial | 9 590 | 482 | 9 581 | 554 | 11 722 | 12 | 994 | 27- | 49 |
| 50 | Industrial | 238 | 5 | 242 | 30 | 284 | 6 | 23 | 4 | 50 |
| 51 | Other public authorities | | | 1 | | 619 | 2 | 2 | 2- | 51 |
| 52 | Interdepartmental | 4 | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 1 | | 53 |
| 54 | Total ultimate consumers | 118 259 | 4 626 | 74 720 | 4 600 | 258 490 | 5 751 | 5 904 | 99- | 54 |
| 55 | Other gas utilities | | | | | 6 | | 2 | 1 | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 118 259 | 4 626 | 74 720 | 4 600 | 258 496 | 5 751 | 5 906 | 98- | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 14 050 951 | 1 448 127 | 7 207 613 | 1 051 324 | 40 472 955 | 5 289 435 | 483 022 | 240 631- | 57 |
| 58 | Commercial | 3 822 332 | 501 917 | 3 953 972 | 452 989 | 4 951 413 | 617 489 | 398 203 | 126 591- | 58 |
| 59 | Industrial | 13 990 224 | 1 228 571- | 5 928 544 | 1 012 758 | 6 829 461 | 141 478 | 349 632 | 209 469- | 59 |
| 60 | Other public authorities | | | 18 187 | 523 | 412 875 | 77 608 | 517 933 | 248 738- | 60 |
| 61 | Interdepartmental | 9 163 709 | 174 664 | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 2 116 | 7 064- | 62 |
| 63 | Total sales to ultimate consumers | 41 027 216 | 896 137 | 17 108 316 | 2 517 594 | 52 666 704 | 6 126 010 | 1 750 906 | 832 493- | 63 |
| 64 | Other gas utilities | | | | | 13 658 247 | 144 578 | 901 367 | 901 070 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 41 027 216 | 896 137 | 17 108 316 | 2 517 594 | 66 324 951 | 6 270 588 | 2 652 273 | 68 577 | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ 11 432 809 | $ 1 254 992 | $ 6 258 783 | $ 884 647 | $ 31 065 857 | $ 4 006 252 | $ 272 107 | $ 131 716- | 66 |
| 67 | Commercial | 2 577 635 | 341 023 | 2 376 166 | 302 806 | 3 603 244 | 433 166 | 130 105 | 56 214- | 67 |
| 68 | Industrial | 4 980 170 | 194 995- | 1 933 122 | 323 699 | 4 082 168 | 100 097 | 84 989 | 50 721- | 68 |
| 69 | Other public authorities | | | 10 767 | 388 | 297 353 | 54 455 | 113 659 | 34 796- | 69 |
| 70 | Interdepartmental | 2 415 410 | 55 454 | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 232 | 777- | 71 |
| 72 | Total revenues from ultimate consumers | 21 406 024 | 1 456 474 | 10 578 839 | 1 511 541 | 39 048 623 | 4 593 971 | 601 094 | 294 225- | 72 |
| 73 | Other gas utilities | | | | | 5 610 564 | 56 970 | 202 791 | 202 744 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 21 406 024 | 1 456 474 | 10 578 839 | 1 511 541 | 44 659 188 | 4 650 942 | 803 886 | 91 480- | 74 |
| 75 | Revenues from transportation of gas of others | | | | 3 958- | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 323 265 | 5 862- | 61 741 | 12 398 | 353 527 | 40 513 | 838 | 123- | 77 |
| 78 | Revenues from manufactured gas operations | | | 153 885 | 2 322 | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 21 729 289 | 1 450 612 | 10 794 466 | 1 522 304 | 45 012 716 | 4 691 455 | 804 724 | 91 603- | 79 |

A. ELECTRIC UTILITY.
B. REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF SAC COUNTY ELECTRIC CO. AS OF AUG. 21, 1956.
C. ELECTRIC $4,393,470; HEATING $29,726; WATER $2,813.
D. AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $246,900 AND $36,576, RESPECTIVELY.
E. COMPANY ACQUIRED REPUBLIC LIGHT, HEAT & POWER CO., INC. DEC. 31, 1956.
F. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
G. INCLUDES $87,769 GAIN ON SALE OF DISTRIBUTION PLANT AND RELATED GENERAL PLANT.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | KANSAS-NEBRASKA NATURAL GAS COMPANY, INC. | | KANSAS POWER AND LIGHT COMPANY, THE | | KENTUCKY WEST VIRGINIA GAS COMPANY | | LAKE SHORE PIPE LINE CO. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| 1 | GAS UTILITY OPERATING INCOME<br>Operating revenues | $ 16 885 918 | $1 626 703 | $ 16 190 599 | $2 466 691 | $ 6 586 097 | $ 272 149 | $ 2 856 934 | $ 11 132- | 1 |
| 2 | Operating expenses | 8 397 587 | 326 022 | 10 644 324 | 1 374 643 | 3 329 480 | 552 664 | 2 532 244 | 15 206- | 2 |
| 3 | Depreciation | 2 247 366 | 204 507 | 1 302 444 | 100 143 | 1 964 461 | 1 621 935 | 49 361 | 752 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | 147 939 | 47 704 | | | 47 781 | 1 573 538- | | | 4 |
| 5 | Amortization of limited-term gas investments | 622 | 12 545- | | | | | 2 954 | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 1 417 760 | 821 905 | 1 505 166 | 468 166 | | | 89 373 | 5 800 | 8 |
| 9 | Other taxes | 813 247 | 86 376 | 696 085 | 29 214 | 349 732 | 9 919 | 29 868 | 3 280 | 9 |
| 10 | Provision for deferred Federal income taxes | 370 240 | 101 405- | 84 939 | 84 939 | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 13 394 761 | 1 372 564 | 14 232 960 | 2 057 106 | 5 691 455 | 610 980 | 2 703 800 | 5 374- | 12 |
| 13 | Net operating revenues | 3 491 157 | 254 139 | 1 957 639 | 409 584 | 894 642 | 338 830- | 153 134 | 5 758- | 13 |
| 14 | Income from gas plant leased to others | | | | | 31 529 | 31 529 | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 3 491 157 | 254 139 | 1 957 639 | 409 584 | 926 171 | 307 301- | 153 134 | 5 758- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | (A) 6 665 833 | 782 063 | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 3 491 157 | 254 139 | 8 623 472 | 1 191 647 | 926 171 | 307 301- | 153 134 | 5 758- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise jobbing and contract work | 112 819 | 8 561 | | | | | | | 18 |
| 19 | Income from nonutility operations | 1 316 | 410- | | | 7 903- | 9 089- | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | 40- | | | | | | | 21 |
| 22 | Interest revenues | 9 821 | 82 228- | 46 176 | 22 032 | 21 057 | 20 358 | | 124- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | 62 901- | 5 | 1 005- | 1 | 49 | | 9 081- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 123 956 | 137 018- | 46 181 | 21 026 | 13 155 | 11 317 | | 9 203- | 26 |
| 27 | GROSS INCOME | 3 615 113 | 117 121 | 8 669 653 | 1 212 674 | 939 327 | 295 983- | 153 134 | 14 961- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 727 713 | 44 994- | 1 888 107 | | 50 126 | 44 198 | 72 169 | 3 855- | 28 |
| 29 | Amortization of debt discount and expense | 36 484 | 5 815- | | | | | 3 682 | 739- | 29 |
| 30 | Amortization of premium on debt—Credit | 4 310 | 4 749- | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 101 525 | 80 484 | 88 142 | 38 601 | | | 339 | 337 | 33 |
| 34 | Interest charged to construction—Credit | 21 343 | 2 133 | 194 316 | 88 504 | 22 708 | 9 574- | | | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 10 456 | 10 456 | 36- | 26 694- | 1 603 | 140- | 49 | 3- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 850 525 | 42 747 | 1 781 896 | 76 597- | 29 022 | 53 632 | 76 239 | 4 260- | 37 |
| 38 | NET INCOME | 2 764 588 | 74 374 | 6 887 757 | 1 289 271 | 910 304 | 349 616- | 76 895 | 10 703- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 2 764 588 | 74 374 | 6 887 757 | 1 289 271 | 910 304 | 349 616- | 76 895 | 10 703- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 3 412 588 | | 7 118 787 | | 8 125 227 | | 106 711 | | 41 |
| 42 | Balance transferred from income account | 2 764 588 | | 6 887 757 | | 910 304 | | 76 895 | | 42 |
| 43 | Other credits to surplus | 49 109 | | 447 256 | | 14 400 | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | 481 710 | | 1 128 592 | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 1 544 398 | | 3 336 920 | | 331 734 | | | | 45 |
| 46 | Other debits to surplus | 5 182 | | (B) 487 303 | | 1 026 | | | | 46 |
| 47 | Earned surplus, end of year | 4 194 994 | | 9 500 986 | | 8 717 151 | | 183 606 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 38 341 | 2 253 | 78 809 | 2 406 | 1 780 | 189 | | | 48 |
| 49 | Commercial | 7 941 | 412 | 11 905 | 156 | | | | | 49 |
| 50 | Industrial | 1 867 | 663 | 423 | 139 | 25 | | 1 | | 50 |
| 51 | Other public authorities | 36 | 3 | 2 | | | | | | 51 |
| 52 | Interdepartmental | | | 2 | | | | | | 52 |
| 53 | Other ultimate consumers | 4 | 1 | 1 | 1 | | | | | 53 |
| 54 | Total ultimate consumers | 48 189 | 3 332 | 91 142 | 2 702 | 1 805 | 189 | 1 | | 54 |
| 55 | Other gas utilities | 14 | 3 | 2 | | 9 | 1 | 3 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 48 203 | 3 335 | 91 144 | 2 702 | 1 814 | 190 | 4 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 6 141 378 | 255 605 | 11 817 616 | 553 995 | 252 726 | 35 594 | | | 57 |
| 58 | Commercial | 3 842 722 | 152 432 | 6 031 223 | 153 217 | | | | | 58 |
| 59 | Industrial | 11 050 949 | 892 509 | 12 480 375 | 1 145 133 | 71 223 | 11 810 | 3 099 339 | 1 230 377- | 59 |
| 60 | Other public authorities | 5 272 739 | 896 891 | 2 051 011 | 147 461- | | | | | 60 |
| 61 | Interdepartmental | | | 8 664 858 | 325 378 | | | | | 61 |
| 62 | Other ultimate consumers | 3 393 874 | 3 275 900 | 11 248 829 | 11 248 829 | | | | | 62 |
| 63 | Total sales to ultimate consumers | 29 641 662 | 5 473 337 | 52 293 912 | 13 279 091 | 323 949 | 47 404 | 3 099 339 | 1 230 377- | 63 |
| 64 | Other gas utilities | 22 098 378 | 1 055 604 | 1 806 909 | 560 681 | 32 283 008 | 968 469 | 3 979 319 | 999 998 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 51 740 040 | 6 528 941 | 54 100 821 | 13 839 772 | 32 606 957 | 1 015 873 | 7 078 658 | 230 379- | 65 |
| | REVENUES | $ | | $ | | $ | | $ | | |
| 66 | Residential | 4 423 880 | 240 588 | 6 328 845 | 235 757 | 88 593 | 12 596 | | | 66 |
| 67 | Commercial | 2 126 582 | 124 662 | 2 493 243 | 66 583 | | | | | 67 |
| 68 | Industrial | 2 571 021 | 197 673 | 2 773 905 | 251 054 | 24 928 | 4 133 | 1 179 966 | 433 530- | 68 |
| 69 | Other public authorities | 1 359 393 | 219 953 | 618 355 | 1 104 | | | | | 69 |
| 70 | Interdepartmental | | | 1 690 233 | 77 353 | | | | | 70 |
| 71 | Other ultimate consumers | 474 434 | 467 987 | 1 741 991 | 1 741 991 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 10 955 312 | 1 250 865 | 15 646 575 | 2 373 844 | 113 521 | 16 758 | 1 179 966 | 433 530- | 72 |
| 73 | Other gas utilities | 5 419 456 | 246 388 | 352 599 | 48 610 | 6 274 504 | 275 800 | 1 676 968 | 422 398 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 16 374 768 | 1 497 253 | 15 999 175 | 2 422 455 | 6 388 025 | 292 531 | 2 856 934 | 11 132- | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | 379 952 | 123 871 | 161 204 | 46 502 | 115 940 | 3 777 | | | 76 |
| 77 | Other natural gas revenues | 131 194 | 6 377 | 30 217 | 2 266- | 82 130 | 24 159- | | | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 16 885 917 | 1 626 702 | 16 190 599 | 2 466 691 | 6 586 097 | 272 149 | 2 856 934 | 11 132- | 79 |

A. ELECTRIC $6,692,407; HEATING ($3,806); TRANSPORTATION ($22,768).

B. INCLUDES AMORTIZATION OF ELECTRIC, GAS, AND HEATING PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $203,801, $52,293, AND $2,506, RESPECTIVELY.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | ARKANSAS LOUISIANA GAS COMPANY | | ARKANSAS-MISSOURI POWER COMPANY | | ATLANTIC SEABOARD CORPORATION | | BALTIC OPERATING COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 54 166 043 | 4 979 218 | 1 789 847 | 401 088 | 50 643 114 | 4 113 454 | 35 344 | 1 810- | 1 |
| 2 | Operating expenses | 34 214 014 | 269 745- | 1 195 283 | 369 237 | 40 614 404 | 3 602 567 | 31 231 | 916- | 2 |
| 3 | Depreciation | 3 692 813 | 128 315 | 113 521 | 13 664 | 1 970 192 | 314 766 | 336 | 302 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | 39 321 | 10 031 | | | | | | | 4 |
| 5 | Amortization of limited term gas investments | 78 | | 152 | 6 | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 5 375 500 | 2 589 300 | 154 596 | 3 144 | 2 522 780 | 608 296- | 2 349 | 365 | 8 |
| 9 | Other taxes | 2 457 307 | 277 271 | 61 947 | 11 642 | 596 472 | 59 360 | | | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | 512 370 | 512 370 | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 45 779 034 | 2 735 171 | 1 525 501 | 397 694 | 46 216 219 | 3 880 767 | 33 917 | 247- | 12 |
| 13 | Net operating revenues | 8 387 008 | 2 244 046 | 264 345 | 3 394 | 4 426 895 | 232 687 | 1 426 | 1 562- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 8 387 008 | 2 244 046 | 264 345 | 3 394 | 4 426 895 | 232 687 | 1 426 | 1 562- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | (B) 1 285 246 | 88 289 | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 8 387 008 | 2 244 046 | 1 549 591 | 91 683 | 4 426 895 | 232 687 | 1 426 | 1 562- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | 354 822 | 170 365 | 11 205- | 83 | | | 129 378 | 122 604 | 19 |
| 20 | Revenues from lease of other physical property | 246 | 6 | 75 | | | | | | 20 |
| 21 | Dividend revenues | 152 | 88- | | | | | 10 000 | 10 000 | 21 |
| 22 | Interest revenues | 180 225 | 137 547 | 1 807 | 1 187 | 55 343 | 53 866 | 2 650 | 442 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 45 763 | 43 256 | 3 782 | 109- | 96 | 219 | | | 24 |
| 25 | Nonoperating revenue deductions | 1 887 | 175- | 33 | 5 | | | 111 207 | 111 207 | 25 |
| 26 | TOTAL OTHER INCOME | 578 921 | 351 262 | 5 574- | 1 156 | 55 440 | 54 085 | 30 821 | 21 838 | 26 |
| 27 | GROSS INCOME | 8 965 929 | 2 595 308 | 1 544 016 | 92 840 | 4 482 335 | 286 772 | 32 248 | 20 276 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 1 575 000 | 76 283- | 452 588 | 6 421- | | | | | 28 |
| 29 | Amortization of debt discount and expense | 22 725 | 2 394- | 4 135 | 208- | | | | | 29 |
| 30 | Amortization of premium on debt - Credit | | | 927 | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | 1 100 903 | 240 413 | | | 32 |
| 33 | Other interest charges | 247 050 | 64 040- | 29 803 | 5 371 | 193 582 | 186 541 | | | 33 |
| 34 | Interest charged to construction - Credit | 11 723 | 3 786 | 9 480 | 312 | 148 062 | 5 025- | | | 34 |
| 35 | Miscellaneous amortization | | | (C) 29 959 | | | | | | 35 |
| 36 | Miscellaneous income deductions | 50 254 | 1 639- | 6 104 | 619 | | | | 3 438- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 1 883 307 | 148 143- | 512 183 | 951- | 1 146 424 | 431 979 | | 3 438- | 37 |
| 38 | NET INCOME | 7 082 522 | 2 743 452 | 1 031 833 | 93 791 | 3 335 911 | 145 207- | 32 248 | 23 714 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 7 082 522 | 2 743 452 | 1 031 833 | 93 791 | 3 335 911 | 145 207- | 32 248 | 29 714 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 12 714 059 | | 1 630 604 | | 1 139 898 | | 22 857 | | 41 |
| 42 | Balance transferred from income account | 7 082 522 | | 1 031 833 | | 3 335 911 | | 32 248 | | 42 |
| 43 | Other credits to surplus | 146 765 | | | | (E) 3 108 446 | | | | 43 |
| 44 | Dividend appropriations - Preferred stock | | | 161 122 | | | | | | 44 |
| 45 | Dividend appropriations - Common stock | (A) 12 043 478 | | (D) 1 128 758 | | 2 790 000 | | | | 45 |
| 46 | Other debits to surplus | 50 810 | | 999 | | (F) 3 931 964 | | | | 46 |
| 47 | Earned surplus, end of year | 7 849 058 | | 1 371 558 | | 862 291 | | 55 105 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 216 711 | 8 848 | 5 848 | 1 795 | | | | | 48 |
| 49 | Commercial | 27 162 | 2 275 | 917 | 219 | | | | | 49 |
| 50 | Industrial | 1 777 | 12 | 52 | 20 | | | | | 50 |
| 51 | Other public authorities | 12 | 1 | 9 | | | | | | 51 |
| 52 | Interdepartmental | | | 16 | 1 | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | | | 53 |
| 54 | Total ultimate consumers | 245 662 | 11 136 | 6 842 | 2 035 | | | | | 54 |
| 55 | Other gas utilities | 19 | 2 | | | 12 | 1 | 2 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 245 681 | 11 138 | 6 842 | 2 035 | 12 | 1 | 2 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 20 482 366 | 619 193 | 556 403 | 170 958 | | | | | 57 |
| 58 | Commercial | 8 610 757 | 230 668 | 204 953 | 37 208 | | | | | 58 |
| 59 | Industrial | 128 657 148 | 4 331 517- | 568 023 | 208 923 | | | | | 59 |
| 60 | Other public authorities | 3 942 078 | 523 893- | 167 607 | 16 722 | | | | | 60 |
| 61 | Interdepartmental | | | 1 475 262 | 305 503 | | | | | 61 |
| 62 | Other ultimate consumers | | | 67 532 | 45 032 | | | | | 62 |
| 63 | Total sales to ultimate consumers | 161 692 349 | 4 005 549- | 3 039 780 | 784 346 | | | | | 63 |
| 64 | Other gas utilities | 29 838 710 | 10 458 940 | | | 110 515 013 | 11 214 225 | 117 006 | 903- | 64 |
| 65 | TOTAL NATURAL GAS SALES | 191 531 059 | 6 453 391 | 3 039 780 | 784 346 | 110 515 013 | 11 214 225 | 117 006 | 903- | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 10 796 279 | 432 911 | 666 056 | 204 276 | | | | | 66 |
| 67 | Commercial | 3 498 034 | 141 888 | 209 489 | 40 226 | | | | | 67 |
| 68 | Industrial | 23 542 403 | 1 146 663 | 290 951 | 113 478 | | | | | 68 |
| 69 | Other public authorities | 752 593 | 28 928- | 74 509 | 7 424 | | | | | 69 |
| 70 | Interdepartmental | | | 470 466 | 11 162- | | | | | 70 |
| 71 | Other ultimate consumers | | | 69 336 | 44 336 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 38 589 310 | 1 692 535 | 1 780 810 | 398 579 | | | | | 72 |
| 73 | Other gas utilities | 3 719 963 | 1 942 866 | | | 50 524 348 | 4 087 903 | 33 344 | 210- | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 42 309 274 | 3 635 401 | 1 780 810 | 398 579 | 50 524 348 | 4 087 903 | 33 344 | 210- | 74 |
| 75 | Revenues from transportation of gas of others | 483 371 | 131 381 | | | | 245- | | | 75 |
| 76 | Sales of products extracted from natural gas | 9 141 697 | 773 964 | | | | | | | 76 |
| 77 | Other natural gas revenues | 2 231 697 | 438 470 | 9 035 | 2 508 | 118 765 | 25 796 | 2 000 | 1 600- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 54 166 043 | 4 979 218 | 1 789 847 | 401 088 | 50 643 114 | 4 113 454 | 35 344 | 1 810- | 79 |

A. INCLUDES $7,527,168 REPRESENTING 10 PERCENT COMMON STOCK DIVIDEND; 418,176 SHARES COMMON STOCK.
B. ELECTRIC UTILITY.
C. AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS.
D. INCLUDES $497,900 REPRESENTING 5 PERCENT COMMON STOCK DIVIDEND; 24,850 SHARES COMMON STOCK.
E. INCLUDES $2,841,588 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.
F. INCLUDES $3,342,996 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | | BLUEFIELD GAS COMPANY (B) | | CABOT, GODFREY L., INC. | | CARNEGIE NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 3 669 870 | 484 958 | 222 067 | 18 759 | 3 973 712 | 271 340- | 4 528 849 | 56 183- | 1 |
| 2 | Operating expenses | 2 977 312 | 263 976 | 176 556 | 16 689 | 3 319 998 | 286 554 | 3 764 341 | 291 030- | 2 |
| 3 | Depreciation | 150 965 | 6 059 | 15 169 | 719 | 477 001 | 40 682- | 267 046 | 33 174 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | 5 514 | 1 239 | 96 | 23- | 4 |
| 5 | Amortization of limited term gas investments | | | | | 46 | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes—Federal taxes on income | 79 786 | 79 786 | 11 604 | 2 489 | | | | | 8 |
| 9 | Other taxes | 226 952 | 12 513 | | | 392 119 | 38 958 | 134 138 | 26 760 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 3 435 016 | 362 334 | 203 330 | 19 898 | 4 194 680 | 286 070 | 4 165 622 | 231 119- | 12 |
| 13 | Net operating revenues | 234 853 | 122 623 | 18 736 | 1 139- | 220 968- | 557 411- | 363 226 | 174 935 | 13 |
| 14 | Income from gas plant leased to others | | | | | 138 952 | 13 703 | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 234 853 | 122 623 | 18 736 | 1 139- | 82 015- | 543 707- | 363 226 | 174 935 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | 1 312 442 | 61 558 | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 1 547 295 (A) | 184 181 | 18 736 | 1 139- | 82 015- | 543 707- | 363 226 | 174 935 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 70 328 | 9 197 | 556 | 357 | 257- | 1 475 | | | 18 |
| 19 | Income from nonutility operations | | | | | 841 618 | 444 903 | 213 665 | 44 730 | 19 |
| 20 | Revenues from lease of other physical property | 1 060 | 400- | 300 | | 900 | 225- | | | 20 |
| 21 | Dividend revenues | 371 604 | | | | 231 979 | 77 812 | | | 21 |
| 22 | Interest revenues | 142 477 | 3 325 | 40 | 71- | 343 282 | 56 937 | 9 592 | 1 778- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 1 646 | 179- | 21 | 36- | | | 5 409 | 7 668- | 24 |
| 25 | Nonoperating revenue deductions | 1 801 | 148- | | | 1 100 | 525 | | 6 876- | 25 |
| 26 | TOTAL OTHER INCOME | 585 315 | 12 091 | 918 | 250 | 1 416 423 | 580 377 | 228 667 | 42 159 | 26 |
| 27 | GROSS INCOME | 2 132 610 | 196 273 | 19 654 | 888- | 1 334 407 | 36 670 | 591 894 | 217 094 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 533 141 | 4 533- | 11 370 | 270- | 368 746 | 6 253- | | | 28 |
| 29 | Amortization of debt discount and expense | | | 627 | | | | | | 29 |
| 30 | Amortization of premium on debt—Credit | 10 701 | 157- | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | 4 291- | | | 75 236 | 75 236 | | | 32 |
| 33 | Other interest charges | 105 528 | 36 357 | 3 589 | 894 | 2 505 | 9 199- | 990 | 11 807- | 33 |
| 34 | Interest charged to construction—Credit | 1 259 | 578- | | | | | | | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 21 385 | 2 613- | 10 | 14- | 30 639 | 27 849 | 10 140 | 5 820 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 648 094 | 25 655 | 15 597 | 610 | 477 127 | 87 632 | 11 130 | 5 987- | 37 |
| 38 | NET INCOME | 1 484 516 | 170 617 | 4 057 | 1 498- | 857 280 | 50 962- | 580 764 | 223 081 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 1 484 516 | 170 617 | 4 057 | 1 498- | 857 280 | 50 962- | 580 764 | 223 081 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 2 332 437 | | 41 189- | | 13 312 061 | | 3 958 344 | | 41 |
| 42 | Balance transferred from income account | 1 484 516 | | 4 057 | | 857 280 | | 580 764 | | 42 |
| 43 | Other credits to surplus | 7 201 | | 11 545 | | | | (C) 269 053 | | 43 |
| 44 | Dividend appropriations—Preferred stock | 161 793 | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 1 117 359 | | | | 143 574 | | 150 000 | | 45 |
| 46 | Other debits to surplus | 66 987 | | 11 | | | | 37 | | 46 |
| 47 | Earned surplus, end of year | 2 478 014 | | 25 599- | | 14 025 767 | | 4 658 126 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 44 972 | 184- | 1 449 | 49 | 17 101 | 583 | 3 702 | | 48 |
| 49 | Commercial | 2 532 | 30 | 316 | 13 | 1 622 | 80 | 23 | 4- | 49 |
| 50 | Industrial | 284 | 5- | 7 | | 30 | 1- | 1 | | 50 |
| 51 | Other public authorities | 44 | 1- | | | 1 | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | 14 | 1 | | | 53 |
| 54 | Total ultimate consumers | 47 832 | 160- | 1 772 | 62 | 18 768 | 663 | 3 726 | 4- | 54 |
| 55 | Other gas utilities | 1 | | 1 | | 11 | 3 | 7 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 47 833 | 160- | 1 773 | 62 | 18 779 | 666 | 3 733 | 4- | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 1 301 964 | 228 762 | 115 832 | 10 025 | 2 435 708 | 42 722- | 1 431 632 | 83 399 | 57 |
| 58 | Commercial | 233 033 | 25 512 | 51 015 | 4 128 | 561 675 | 19 220- | 9 108 | 69 | 58 |
| 59 | Industrial | 375 991 | 88 137 | 36 445 | 10 198 | 4 129 909 | 423 679 | 8 281 481 | 1 643 006- | 59 |
| 60 | Other public authorities | 5 095 | 230- | | | 175 025 | 38 829- | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | 127 753 | 21 977- | | | 62 |
| 63 | Total sales to ultimate consumers | 1 916 083 | 342 181 | 203 292 | 24 351 | 7 430 070 | 300 931 | 9 722 221 | 1 559 538- | 63 |
| 64 | Other gas utilities | 7 021 | 1 602 | 5 201 | 19 | 5 718 219 | 1 576 166- | 1 821 324 | 1 611 043 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 1 923 104 | 343 783 | 208 493 | 24 370 | 13 148 289 | 1 275 235- | 11 543 545 | 51 505 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 2 742 383 | 373 599 | 138 612 | 8 532 | 1 082 589 | 10 384- | 681 395 | 35 410 | 66 |
| 67 | Commercial | 437 529 | 39 462 | 50 453 | 3 616 | 226 763 | 4 068- | 3 571 | 33 | 67 |
| 68 | Industrial | 470 215 | 70 041 | 25 172 | 6 732 | 1 225 958 | 128 801 | 3 312 592 | 519 690- | 68 |
| 69 | Other public authorities | 9 641 | 113 | | | 52 825 | 10 759- | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | 22 738 | 4 386- | | | 71 |
| 72 | Total revenues from ultimate consumers | 3 659 770 | 483 215 | 214 238 | 18 882 | 2 610 876 | 99 203 | 3 997 559 | 484 245- | 72 |
| 73 | Other gas utilities | 8 638 | 1 286 | 6 493 | 200- | 1 304 642 | 377 984- | 469 258 | 419 489 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 3 668 408 | 484 501 | 220 731 | 18 681 | 3 915 519 | 278 781- | 4 466 818 | 64 756- | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | 30 863 | 4 745- | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 1 461 | 456 | 1 335 | 78 | 58 192 | 7 439 | 31 167 | 13 315 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 3 669 870 | 484 958 | 222 067 | 18 759 | 3 973 712 | 271 340- | 4 528 849 | 56 183- | 79 |

A. ELECTRIC UTILITY.

B. DATA FOR YEAR ENDED DEC. 31, 1955.

C. INCLUDES $262,694 PROFIT ON SALE OF WELLS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | CENTRAL KENTUCKY NATURAL GAS COMPANY (A) | | CHICAGO DISTRICT PIPELINE COMPANY | | CITIES SERVICE GAS COMPANY | | COLORADO INTERSTATE GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 29 806 798 | $ 2 369 960 | $ 2 801 675 | $ 225 301 | $ 65 674 988 | $ 496 881 | (G) 46 531 767 | $ 3 140 684 | 1 |
| 2 | Operating expenses | 26 406 450 | 2 202 177 | 849 612 | 14 400 | 44 221 168 | 3 944 101 | 23 442 301 | 3 078 792 | 2 |
| 3 | Depreciation | 485 241 | 41 115 | 454 473 | 66 540 | 5 233 284 | 644 048- | 4 115 731 | 471 353 | 3 |
| 4 | Amort and depl'n of producing nat. gas land and land rights | | | | | | | 44 279 | 7 202- | 4 |
| 5 | Amortization of limited-term gas investments | 410 | 27 | 7 230 | 853 | 11 925 | 118 | 55 562 | 48 909 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 992 997 | 44 390- | 589 048 | 66 477 | 5 914 384 | 1 667 615- | 5 265 000 | 685 000- | 8 |
| 9 | Other taxes | 497 403 | 66 624 | 135 131 | 16 055 | 2 644 495 | 129 613 | 2 530 676 | 318 481 | 9 |
| 10 | Provision for deferred Federal income taxes | 47 068 | 47 068 | | | | | 375 000 | 375 000 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 28 429 571 | 2 312 623 | 2 035 494 | 164 325 | 58 025 258 | 1 762 170 | 35 828 549 | 3 600 333 | 12 |
| 13 | Net operating revenues | 1 377 227 | 57 337 | 766 181 | 60 976 | 7 649 730 | 1 265 288- | 10 703 218 | 459 649- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 1 377 227 | 57 337 | 766 181 | 60 976 | 7 649 730 | 1 265 288- | 10 703 218 | 459 649- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 1 377 227 | 57 337 | 766 181 | 60 976 | 7 649 730 | 1 265 288- | 10 703 218 | 459 649- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | 1 578 | 853 | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | 11 000- | 40 | | 20 |
| 21 | Dividend revenues | | | | | 2 740 000 | 40 000 | | | 21 |
| 22 | Interest revenues | 49 551 | 49 463 | | | 56 678 | 13 367- | 45 272 | 19 855- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 419 | 217- | 24 144 | 11 706 | 50 | 167- | 37 | 309- | 24 |
| 25 | Nonoperating revenue deductions | | | | | 46 | 7 325- | | | 25 |
| 26 | TOTAL OTHER INCOME | 51 549 | 50 099 | 24 144 | 11 706 | 2 796 682 | 22 790 | 45 349 | 20 164- | 26 |
| 27 | GROSS INCOME | 1 428 776 | 107 437 | 790 325 | 72 682 | 10 446 412 | 1 242 498- | 10 748 567 | 479 813- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 18 637 | 7 320 | 254 526 | 46 385 | 2 237 201 | 89 710- | 1 988 747 | 80 295 | 28 |
| 29 | Amortization of debt discount and expense | 472 | 196 | | | 25 428- | 60 761- | 11 704 | 34 826- | 29 |
| 30 | Amortization of premium on debt—Credit | | | 4 784 | 911 | 1 376 | 104- | 437 | 33- | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | 313 560 | 15 572 | | 37 386- | 74 166 | 222 944- | | | 32 |
| 33 | Other interest charges | 28 375 | 14 382 | | | 225 689 | 223 757 | 109 | 3 845- | 33 |
| 34 | Interest charged to construction—Credit | 2 422 | 14 431- | | | 30 864 | 8 612- | 498 067 | 171 745 | 34 |
| 35 | Miscellaneous amortization | | | | | (D) 9 855 | 3 031 | | | 35 |
| 36 | Miscellaneous income deductions | 1 615 | 705- | 525 | 16 961- | 20 999 | 1 758 | 6 095 | 138 080- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 360 238 | 51 198 | 250 267 | 8 873- | 2 510 242 | 136 152- | 1 508 151 | 268 168- | 37 |
| 38 | NET INCOME | 1 068 538 | 56 238 | 540 058 | 81 555 | 7 936 169 | 1 106 345- | 9 240 416 | 211 645- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 1 068 538 | 56 238 | 540 058 | 81 555 | 7 936 169 | 1 106 345- | 9 240 416 | 211 645- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 1 657 557 | | 1 555 360 | | 14 472 108 | | 24 418 056 | | 41 |
| 42 | Balance transferred from income account | 1 068 538 | | 540 058 | | 7 936 169 | | 9 240 416 | | 42 |
| 43 | Other credits to surplus | (B) 1 472 200 | | | | (E) 4 584 617 | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | 550 000 | | 44 |
| 45 | Dividend appropriations—Common stock | 890 500 | | 468 050 | | 4 513 600 | | 2 160 042 | | 45 |
| 46 | Other debits to surplus | (C) 864 046 | | | | (F) 5 199 391 | | | | 46 |
| 47 | Earned surplus, end of year | 2 443 749 | | 1 627 368 | | 17 279 904 | | 30 948 430 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 39 780 | 1 604 | | | 432 | 6- | | | 48 |
| 49 | Commercial | 4 526 | 174 | | | | | | | 49 |
| 50 | Industrial | 62 | 5 | | | 503 | 11 | 11 | 2 | 50 |
| 51 | Other public authorities | | | | | 48 | 6 | 2 | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 16 | 5 | 53 |
| 54 | Total ultimate consumers | 44 368 | 1 783 | | | 983 | 11 | 29 | 7 | 54 |
| 55 | Other gas utilities | 8 | 1- | | | 57 | 2 | 15 | 1 | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 44 376 | 1 782 | | | 1 040 | 13 | 44 | 8 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 5 910 418 | 795 394 | | | 79 877 | 1 700 | | | 57 |
| 58 | Commercial | 1 792 285 | 226 358 | | | | | | | 58 |
| 59 | Industrial | 948 185 | 57 298 | | | 91 550 167 | 4 930 651 | 38 651 760 | 1 138 949 | 59 |
| 60 | Other public authorities | | | | | 5 614 540 | 723 157 | 1 313 959 | 79 925- | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 305 042 | 120 168 | 62 |
| 63 | Total sales to ultimate consumers | 8 650 888 | 1 079 050 | | | 97 244 584 | 5 655 508 | 40 270 761 | 1 179 192 | 63 |
| 64 | Other gas utilities | 59 137 763 | 4 545 587 | | | 216 588 309 | 14 353 770 | 184 059 216 | 5 788 720 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 67 788 651 | 5 624 637 | | | 313 832 893 | 20 009 278 | 224 329 977 | 6 967 912 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 076 705 | 610 079 | | | 22 628 | 1 229 | | | 66 |
| 67 | Commercial | 1 116 370 | 154 503 | | | | | | | 67 |
| 68 | Industrial | 432 242 | 20 445 | | | 18 038 462 | 1 028 163 | 7 713 570 | 596 912 | 68 |
| 69 | Other public authorities | | | | | 1 198 868 | 148 410 | 255 376 | 20 774 | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 67 071 | 23 333 | 71 |
| 72 | Total revenues from ultimate consumers | 5 625 319 | 785 027 | | | 19 259 959 | 1 177 803 | 8 036 017 | 641 019 | 72 |
| 73 | Other gas utilities | 24 168 177 | 1 574 163 | | | 44 920 792 | 754 103- | 37 321 565 | 2 433 268 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 29 793 496 | 2 359 191 | | | 64 180 751 | 423 700 | 45 357 582 | 3 074 287 | 74 |
| 75 | Revenues from transportation of gas of others | 41 369 | 41 369 | 2 799 748 | 226 908 | 11 947 | 692 | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | 1 057 636 | 36 804 | 76 |
| 77 | Other natural gas revenues | 28 067- | 30 598- | 1 927 | 1 607- | 1 482 288 | 72 491 | 116 549 | 29 593 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 29 806 798 | 2 369 960 | 2 801 675 | 225 301 | 65 674 988 | 496 881 | (G) 46 531 767 | 3 140 684 | 79 |

A. AS OF JAN. 1, 1957, RESPONDENT TRANSFERRED ITS TRANSMISSION AND STORAGE FACILITIES TO KENTUCKY GAS TRANSMISSION CORP.

B. INCLUDES $1,029,471 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.

C. INCLUDES $535,324 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.

D. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

E. INCLUDES $4,504,188 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.

F. INCLUDES $5,182,373 REPRESENTING ADJUSTMENTS IN CONNECTION WITH SETTLEMENT OF GAS RATE CASE.

G. INCLUDES SUBSTANTIAL AMOUNT COLLECTED UNDER TWO RATE INCREASE PROCEEDINGS PENDING BEFORE THE FEDERAL POWER COMMISSION.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | COLORADO-WYOMING GAS COMPANY | | COMMERCIAL GAS PIPELINE CO., THE | | CONSOLIDATED GAS UTILITIES CORPORATION (A) | | CUMBERLAND AND ALLEGHENY GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 7 061 533 | $ 874 794 | $ 110 114 | $ 3 338 | $ 12 628 492 | $ 1 237 033 | $ 7 098 369 | $ 1 231 858 | 1 |
| 2 | Operating expenses | 5 744 088 | 683 037 | 92 033 | 359 | 8 828 071 | 72 458 | 5 034 398 | 557 424 | 2 |
| 3 | Depreciation | 210 941 | 25 493 | 10 709 | 272 | 673 603 | 55 453 | 547 680 | 87 313 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | 2 611 | 1 719- | 105 714 | 69 400- | 4 |
| 5 | Amortization of limited-term gas investments | | | | | 50 | 82- | 8 986 | 5 539 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 511 000 | 81 000 | } 2 267 | 564- | 1 001 000 | 560 000 | 13 851 | 13 851 | 8 |
| 9 | Other taxes | 110 267 | 454- | } | | 420 569 | 46 084 | 391 215 | 78 096 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | 62 089 | 62 089 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 6 576 297 | 789 075 | 105 010 | 67 | 10 925 906 | 732 194 | 6 163 936 | 734 914 | 12 |
| 13 | Net operating revenues | 485 235 | 85 719 | 5 104 | 3 271 | 1 702 585 | 504 839 | 934 432 | 496 944 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 485 235 | 85 719 | 5 104 | 3 271 | 1 702 585 | 504 839 | 934 432 | 496 944 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 485 235 | 85 719 | 5 104 | 3 271 | 1 702 585 | 504 839 | 934 432 | 496 944 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | | | | | 115 601 | 2 062- | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | 3 | 149- | | | 2 796- | 13 848- | 4 015 | 4 015 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | | | 3 275 | 754 | 852- | 1 611- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 3 | 149- | | | 116 079 | 15 156- | 3 162 | 2 403 | 26 |
| 27 | GROSS INCOME | 485 239 | 85 569 | 5 104 | 3 271 | 1 818 665 | 489 682 | 937 595 | 499 347 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 19 393 | 1 650- | | | 294 705 | 14 055- | | | 28 |
| 29 | Amortization of debt discount and expense | 392 | 56- | | | 5 288 | 343- | | | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | 31 669 | 16 108 | | | | | 288 667 | 37 143 | 32 |
| 33 | Other interest charges | | | | | 43 744 | 11 655 | 46 | 739- | 33 |
| 34 | Interest charged to construction—Credit | 297 | 2 244- | | | 3 467 | 4 526- | 12 835 | 11 437 | 34 |
| 35 | Miscellaneous amortization | | | | | (B) 26 144 | | | | 35 |
| 36 | Miscellaneous income deductions | | | | | 13 251 | 6 727- | 9 139 | 7 872 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 51 157 | 16 646 | | | 379 666 | 4 945- | 285 018 | 32 838 | 37 |
| 38 | NET INCOME | 434 082 | 68 922 | 5 104 | 3 271 | 1 438 998 | 494 627 | 652 577 | 466 509 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 434 082 | 68 922 | 5 104 | 3 271 | 1 438 998 | 494 627 | 652 577 | 466 509 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 1 253 388 | | $ 46 612- | | $ 8 332 978 | | $ 489 595 | | 41 |
| 42 | Balance transferred from income account | 434 082 | | 5 104 | | 1 438 998 | | 652 577 | | 42 |
| 43 | Other credits to surplus | | | | | | | 81 842 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 320 500 | | | | 727 637 | | | | 45 |
| 46 | Other debits to surplus | | | 38 | | | | 48 489 | | 46 |
| 47 | Earned surplus, end of year | 1 366 970 | | 41 546- | | 9 044 339 | | 1 175 525 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | 316 | 3 | 67 074 | 1 235 | 34 169 | 243 | 48 |
| 49 | Commercial | | | 29 | 1- | 7 386 | 139 | 3 045 | 24 | 49 |
| 50 | Industrial | 15 | | | | 345 | 9 | 7 | 1- | 50 |
| 51 | Other public authorities | 3 | | | | 417 | 9- | 282 | 18 | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | 44 | 4 | 13 | 7- | 53 |
| 54 | Total ultimate consumers | 18 | | 345 | 2 | 75 266 | 1 378 | 37 516 | 277 | 54 |
| 55 | Other gas utilities | 4 | | 4 | | 14 | | 1 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 22 | | 349 | 2 | 75 280 | 1 378 | 37 517 | 277 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | 31 268 | 689 | 7 011 542 | 686 933 | 4 141 293 | 81 192 | 57 |
| 58 | Commercial | | | 4 216 | 80 | 3 058 672 | 435 055 | 997 220 | 34 620 | 58 |
| 59 | Industrial | 5 642 747 | 407 406 | | | 20 701 104 | 2 296 951 | 1 670 806 | 677 507 | 59 |
| 60 | Other public authorities | 909 053 | 33 061 | | | 4 648 175 | 216 017 | 219 944 | 25 847 | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | 389 133 | 103 436 | 20 010 | 13 563- | 62 |
| 63 | Total sales to ultimate consumers | 6 551 800 | 440 467 | 35 484 | 769 | 35 808 626 | 3 738 392 | 7 049 273 | 805 603 | 63 |
| 64 | Other gas utilities | 15 449 545 | 1 895 165 | 170 451 | 10 241 | 10 629 444 | 2 481 476- | 4 592 654 | 281 251 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 22 001 345 | 2 335 632 | 205 935 | 11 010 | 46 438 070 | 1 256 916 | 11 641 927 | 1 086 854 | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ | $ | $ 26 794 | $ 327 | $ 4 703 232 | $ 724 221 | $ 3 653 083 | $ 644 140 | 66 |
| 67 | Commercial | | | 3 310 | 414- | 1 389 579 | 256 511 | 794 384 | 149 802 | 67 |
| 68 | Industrial | 1 460 009 | 119 697 | | | 3 648 446 | 447 051 | 736 965 | 293 773 | 68 |
| 69 | Other public authorities | 261 368 | 11 652 | | | 1 070 034 | 67 215 | 156 762 | 46 364 | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | 119 483 | 37 811 | 15 188 | 4 160- | 71 |
| 72 | Total revenues from ultimate consumers | 1 721 378 | 131 350 | 30 105 | 86- | 10 930 776 | 1 532 812 | 5 356 385 | 1 129 920 | 72 |
| 73 | Other gas utilities | 5 340 155 | 743 444 | 79 404 | 2 937 | 1 572 089 | 334 008- | 1 699 281 | 104 062 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 7 061 533 | 874 794 | 109 509 | 2 850 | 12 502 865 | 1 198 803 | 7 055 667 | 1 233 983 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 84 | 33- | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | | | 604 | 489 | 125 538 | 38 261 | 42 701 | 2 125- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 7 061 533 | 874 794 | 110 114 | 3 338 | 12 628 492 | 1 237 033 | 7 098 369 | 1 231 858 | 79 |

A. REPORT FOR YEAR ENDED OCT. 31, 1956.

B. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | DELAWARE POWER & LIGHT COMPANY | | EAST TENNESSEE NATURAL GAS COMPANY | | EL PASO GAS TRANSPORTATION CORPORATION | | EL PASO NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 5 388 229 | 872 951 | 17 282 405 | 784 049 | 55 112 | 1 153- | 203 835 503 | 28 707 166 | 1 |
| 2 | Operating expenses | 2 981 551 | 337 895 | 12 785 930 | 335 555 | 36 209 | 175- | 117 489 792 | 12 882 157 | 2 |
| 3 | Depreciation | 320 223 | 20 723 | 856 814 | 871- | 14 829 | 800 | 22 451 023 | 924 026 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | | | 2 459 620 | 516 847 | 4 |
| 5 | Amortization of limited term gas investments | | | 1 602 | 801- | | | 13 497 | 2 050 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 913 959 | 216 728 | 1 285 558 | 240 558 | | | 10 822 900 | 3 054 400 | 8 |
| 9 | Other taxes | 119 437 | 2 183- | 527 268 | 45 104 | 8 329 | 619 | 6 116 570 | 488 076 | 9 |
| 10 | Provision for deferred Federal income taxes | 25 732 | 11 286 | 29 442 | 29 442 | | | 1 839 400 | 1 839 400 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 4 360 904 | 584 451 | 15 486 614 | 648 987 | 59 367 | 1 244 | 161 192 805 | 19 706 957 | 12 |
| 13 | Net operating revenues | 1 027 324 | 288 500 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 1 027 324 | 288 500 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | (A) 4 542 617 | 326 159 | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 5 569 941 | 614 659 | 1 795 791 | 135 062 | 4 255- | 2 398- | 42 642 698 | 9 000 209 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 43 545 | 9 712 | 6 648 | 5 144 | | | | | 18 |
| 19 | Income from nonutility operations | | | | | | | 165 515 | 160 035 | 19 |
| 20 | Revenues from lease of other physical property | 2 174 | 34- | | | | | 20 298 | 20 298 | 20 |
| 21 | Dividend revenues | 939 375 | 25 755 | | | | | 143 767 | 45 208 | 21 |
| 22 | Interest revenues | 1 356 014 | 768 860 | 43 101 | 19 610 | 6 | 8- | 455 618 | 133 429 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 6 348 | 139 703- | | | | | 4 484 | 28 270- | 24 |
| 25 | Nonoperating revenue deductions | 925 | 162- | | | | | 20 298 | 20 298 | 25 |
| 26 | TOTAL OTHER INCOME | 2 346 532 | 664 752 | 49 749 | 24 754 | 6 | 8- | 769 385 | 310 402 | 26 |
| 27 | GROSS INCOME | 7 916 473 | 1 279 412 | 1 845 540 | 159 816 | 4 248- | 2 406- | 43 412 083 | 9 310 611 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 2 042 500 | 339 305 | 667 330 | 35 746- | | | 15 704 433 | 2 212 674 | 28 |
| 29 | Amortization of debt discount and expense | 1 490 | | 40 947 | 5 006- | | | 85 277 | 13 453 | 29 |
| 30 | Amortization of premium on debt - Credit | 37 767 | 4 691 | | | | | 10 669 | 1 081- | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 83 130 | 65 217 | | | | | 1 611 321 | 835 507 | 33 |
| 34 | Interest charged to construction - Credit | 200 548 | 178 230 | 975 | 550 | | 44- | 2 135 302 | 1 661 485 | 34 |
| 35 | Miscellaneous amortization | (B) 238 873 | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 43 450 | 35 136 | 485 | 155 | | | 103 832 | 53 151- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 2 171 128 | 256 737 | 707 787 | 41 147- | | 44 | 15 358 892 | 1 348 078 | 37 |
| 38 | NET INCOME | 5 745 344 | 1 022 675 | 1 137 753 | 200 963 | 4 248- | 2 451- | 28 053 191 | 7 962 532 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | (C) 1 966 667 | 736 937 | 39 |
| 40 | Balance transferred to earned surplus | 5 745 344 | 1 022 675 | 1 137 753 | 200 963 | 4 248- | 2 451- | 26 086 524 | 7 225 595 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 6 684 077 | | 748 255 | | 303 654 | | 29 854 068 | | 41 |
| 42 | Balance transferred from income account | 5 745 344 | | 1 137 752 | | 4 248- | | 26 086 524 | | 42 |
| 43 | Other credits to surplus | | | 3 224 | | | | 10 545 | | 43 |
| 44 | Dividend appropriations - Preferred stock | 1 011 444 | | 241 045 | | | | 3 983 047 | | 44 |
| 45 | Dividend appropriations - Common stock | 3 357 350 | | 648 512 | | | | 11 146 131 | | 45 |
| 46 | Other debits to surplus | | | 310 104 | | | | 3 109 114 | | 46 |
| 47 | Earned surplus, end of year | 8 060 627 | | 689 570 | | 299 405 | | 37 712 840 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 49 895 | 1 068 | | | | | | | 48 |
| 49 | Commercial | 3 494 | 162 | | | | | | | 49 |
| 50 | Industrial | 45 | 2 | 17 | 1 | | | 22 | | 50 |
| 51 | Other public authorities | | | 1 | | | | 1 | | 51 |
| 52 | Interdepartmental | 1 | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 7 | | 53 |
| 54 | Total ultimate consumers | 53 435 | 1 232 | 18 | 1 | | | 30 | | 54 |
| 55 | Other gas utilities | 1 | | 27 | 1 | | | 43 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 53 436 | 1 232 | 45 | 2 | | | 73 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 2 148 809 | 342 451 | | | | | | | 57 |
| 58 | Commercial | 364 261 | 50 201 | | | | | | | 58 |
| 59 | Industrial | 1 003 357 | 536 563 | 33 764 330 | 858 654- | | | 91 578 464 | 14 490 418 | 59 |
| 60 | Other public authorities | | | 57 562 | 1 744- | | | 11 251 | 1 107- | 60 |
| 61 | Interdepartmental | 4 818 | 692 | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 34 815 924 | 4 846 858 | 62 |
| 63 | Total sales to ultimate consumers | 3 521 245 | 929 907 | 33 821 892 | 860 398- | | | 126 405 639 | 19 336 169 | 63 |
| 64 | Other gas utilities | 42 074 | 4 987 | 17 371 001 | 2 205 439 | | | 657 346 271 | 63 346 116 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 3 563 319 | 934 894 | 51 192 893 | 1 345 041 | | | 783 751 910 | 82 682 285 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 004 399 | 550 296 | | | | | | | 66 |
| 67 | Commercial | 617 932 | 78 545 | | | | | | | 67 |
| 68 | Industrial | 619 474 | 231 476 | 10 566 495 | 60 519- | | | 20 968 593 | 3 739 317 | 68 |
| 69 | Other public authorities | | | 31 634 | 1 236- | | | 2 285 | 225- | 69 |
| 70 | Interdepartmental | 6 441 | 756 | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 2 990 996 | 489 696 | 71 |
| 72 | Total revenues from ultimate consumers | 5 248 248 | 861 075 | 10 598 129 | 61 755- | | | 23 961 875 | 4 228 788 | 72 |
| 73 | Other gas utilities | 40 325 | 842- | 6 679 496 | 842 658 | | | 159 454 989 | 20 290 296 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 5 288 573 | 860 233 | 17 277 625 | 780 902 | | | 183 416 864 | 24 519 084 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 55 112 | 1 153- | 2 636 254 | 461 380 | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | 15 822 211 | 3 755 131 | 76 |
| 77 | Other natural gas revenues | 99 653 | 12 719 | 4 778 | 3 147 | | | 1 960 169 | 28 430- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 5 388 229 | 872 951 | 17 282 404 | 784 049 | 55 112 | 1 153- | 203 835 503 | 28 707 166 | 79 |

A. ELECTRIC $4,432,604; REFINERY SERVICE $104,011.

B. AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $166,873 AND $72,000, RESPECTIVELY.

C. PROVISION FOR POSSIBLE REFUNDS TO CUSTOMERS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | EMPIRE GAS & FUEL COMPANY | | EQUITABLE GAS COMPANY | | FORT SMITH GAS CORPORATION | | GAS TRANSPORT, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 556 039 | 18 438 | 42 561 286 | 4 421 670 | 2 731 613 | 276 824 | 421 758 | 29 057 | 1 |
| 2 | Operating expenses | 510 816 | 13 058 | 30 560 450 | 2 449 422 | 1 850 026 | 91 985 | 347 494 | 30 811 | 2 |
| 3 | Depreciation | 6 950 | 124- | 1 769 806 | 85 775 | 188 190 | 4 761 | 70 892 | 27 431 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | 1 726 | 1- | 11 032 | 178 | | | | | 4 |
| 5 | Amortization of limited term gas investments | | | | | 3 886 | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | 5 570 | 209- | | | 7 |
| 8 | Taxes: Federal taxes on income | 10 751 | 679 | 3 270 000 | 645 000 | 206 761 | 87 594 | | 2 911- | 8 |
| 9 | Other taxes | 7 781 | 4 277 | 1 079 610 | 145 059 | 143 875 | 9 032 | 8 556 | 281 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 538 026 | 17 889 | 36 690 899 | 3 325 436 | 2 398 310 | 193 164 | 426 943 | 55 613 | 12 |
| 13 | Net operating revenues | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 18 012 | 549 | 5 870 386 | 1 096 234 | 333 303 | 83 659 | 5 184- | 26 556- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | 27 643- | 12 095- | | | | | 18 |
| 19 | Income from nonutility operations | | | 809- | 260 | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | 44 156 | 1 536- | | | | | 20 |
| 21 | Dividend revenues | 32 705 | 2 105- | 331 754 | 168- | 10 | 10 | | | 21 |
| 22 | Interest revenues | 7 701 | 754- | 18 382 | 8 898 | 3 | 2 | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 1 823 | 1- | 568 | 16 | 964 | 34 | | | 24 |
| 25 | Nonoperating revenue deductions | | | 65 282 | 384 | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 42 230 | 2 861- | 301 127 | 5 008- | 978 | 47 | | | 26 |
| 27 | GROSS INCOME | 60 242 | 2 311- | 6 171 513 | 1 091 225 | 334 281 | 83 707 | 5 184- | 26 556- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | | | 1 459 378 | 107 638 | 93 581 | 5 175- | | | 28 |
| 29 | Amortization of debt discount and expense | | | 5 465 | 256 | 1 778 | 98- | | | 29 |
| 30 | Amortization of premium on debt—Credit | | | 1 462 | 114- | | | | | 30 |
| 31 | Taxes assumed on interest | | | 116 | 32 | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | | 7- | 80 336 | 13 838 | 14 954 | 74 | | | 33 |
| 34 | Interest charged to construction—Credit | | | 49 012 | 171- | | | | | 34 |
| 35 | Miscellaneous amortization | | | | | (A) 18 610 | 14 916 | | | 35 |
| 36 | Miscellaneous income deductions | 298 | 253- | 48 414 | 9 654 | 6 951 | 2 780 | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 298 | 261- | 1 543 237 | 131 708 | 135 876 | 12 498 | | | 37 |
| 38 | NET INCOME | 59 944 | 2 050- | 4 628 275 | 959 516 | 198 404 | 71 208 | 5 184- | 26 556- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 59 944 | 2 050- | 4 628 275 | 959 516 | 198 404 | 71 208 | 5 184- | 26 556- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 648 020 | | 3 348 813 | | 921 966 | | 29 097- | | 41 |
| 42 | Balance transferred from income account | 59 944 | | 4 628 275 | | 198 404 | | 5 184- | | 42 |
| 43 | Other credits to surplus | 5 312 | | 90 472 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | 423 744 | | 7 500 | | | | 44 |
| 45 | Dividend appropriations—Common stock | 40 000 | | 3 086 628 | | | | | | 45 |
| 46 | Other debits to surplus | 671 | | 133 888 | | | | | | 46 |
| 47 | Earned surplus, end of year | 672 605 | | 4 423 298 | | 1 112 871 | | 34 281- | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 47 | 3 | 221 903 | 4 094 | 26 765 | 869 | | | 48 |
| 49 | Commercial | 6 | 1- | 18 507 | 490 | 3 103 | 207 | | | 49 |
| 50 | Industrial | 2 | 2- | 437 | 270- | 85 | 14 | 1 | | 50 |
| 51 | Other public authorities | | | | | 2 | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | | | 53 |
| 54 | Total ultimate consumers | 55 | | 240 847 | 4 314 | 29 955 | 1 090 | 1 | | 54 |
| 55 | Other gas utilities | 1 | | 15 | 1 | 2 | | | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 56 | | 240 862 | 4 315 | 29 957 | 1 090 | 1 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 6 103 | 764 | 36 966 992 | 2 987 658 | 3 187 189 | 107 658 | | | 57 |
| 58 | Commercial | 314 | 60 | 11 324 536 | 1 155 814 | 1 098 252 | 28 885- | | | 58 |
| 59 | Industrial | 2 786 | 1 029- | 23 163 351 | 1 039 982 | 3 414 016 | 228 237 | 1 174 910 | 90 213 | 59 |
| 60 | Other public authorities | | | | | 755 356 | 170 520 | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | | | 62 |
| 63 | Total sales to ultimate consumers | 9 203 | 205- | 71 454 879 | 5 183 454 | 8 454 813 | 477 530 | 1 174 910 | 90 213 | 63 |
| 64 | Other gas utilities | 1 420 408 | 53 284 | 1 474 617 | 1 351 345 | 219 235 | 41 549 | | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 1 429 611 | 53 079 | 72 929 496 | 6 534 799 | 8 674 048 | 519 079 | 1 174 910 | 90 213 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 009 | 504 | 24 505 728 | 2 623 219 | 1 541 825 | 142 479 | | | 66 |
| 67 | Commercial | 230 | 42 | 6 259 610 | 836 157 | 412 367 | 7 482 | | | 67 |
| 68 | Industrial | 1 814 | 665- | 10 078 686 | 576 762 | 562 762 | 59 872 | 411 218 | 31 574 | 68 |
| 69 | Other public authorities | | | | | 147 813 | 42 542 | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 6 053 | 119- | 40 844 025 | 4 036 138 | 2 664 769 | 252 377 | 411 218 | 31 574 | 72 |
| 73 | Other gas utilities | 549 773 | 18 512 | 377 184 | 340 319 | 35 631 | 6 287 | | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 555 827 | 18 393 | 41 221 209 | 4 376 457 | 2 700 400 | 258 664 | 411 218 | 31 574 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | 4 517 | 1 466- | 75 |
| 76 | Sales of products extracted from natural gas | | | 52 016 | 14 146- | | | | | 76 |
| 77 | Other natural gas revenues | 211 | 45 | 1 288 058 | 59 359 | 31 212 | 18 160 | 6 023 | 1 051- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 556 039 | 18 438 | 42 561 286 | 4 421 670 | 2 731 613 | 276 824 | 421 758 | 29 057 | 79 |

A. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | GULF INTERSTATE GAS COMPANY | | HOME GAS COMPANY | | HOPE NATURAL GAS COMPANY | | HOPE PRODUCING COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 18 803 799 | 1 922 589 | 10 194 231 | 584 506 | 70 167 130 | 700 820 | 1 346 205 | 1 232 | 1 |
| 2 | Operating expenses | 4 181 358 | 627 746 | 8 053 049 | 601 473 | 54 179 998 | 1 938 440 | 409 980 | 4 411 | 2 |
| 3 | Depreciation | 4 475 338 | 80 429 | 370 979 | 18 359 | 3 658 910 | 63 858 | 366 736 | 154 922 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | | | | | 8 019 | 701 | 8 795 | 915 | 4 |
| 5 | Amortization of limited term gas investments | | | | | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | | | 562 299 | 32 924- | 3 370 000 | 950 000- | 229 403 | 36 720 | 8 |
| 9 | Other taxes | 1 480 186 | 70 007 | 351 710 | 12 546 | 2 406 640 | 102 621 | 73 759 | 4 048 | 9 |
| 10 | Provision for deferred Federal income taxes | 1 408 241 | 1 408 241 | 30 325 | 30 325 | 240 000 | 240 000 | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 11 545 123 | 2 186 423 | 9 368 366 | 626 779 | 63 863 569 | 1 395 621 | 1 088 675 | 201 019 | 12 |
| 13 | Net operating revenues | 7 258 676 | 263 834- | 825 864 | 45 273- | 6 303 561 | 694 801- | 257 530 | 199 787- | 13 |
| 14 | Income from gas plant leased to others | | | 479 | 304 | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 7 258 676 | 263 834- | 826 343 | 44 968- | 6 303 561 | 694 801- | 257 530 | 199 787- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 7 258 676 | 263 834- | 826 343 | 44 968- | 6 303 561 | 694 801- | 257 530 | 199 787- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise jobbing and contract work | | | | | 4 205 | 1 300 | | | 18 |
| 19 | Income from nonutility operations | | | | | | | 492- | 899 | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | 26 320 | 13 487 | 2 929 | 694 | 43 697 | 27 358 | 992 | 326 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 89 271 | 89 271 | 5 | 26- | 13 256 | 7 698- | 52 433 | 16 293 | 24 |
| 25 | Nonoperating revenue deductions | | | | | 106 | 194- | 9 165 | 912 | 25 |
| 26 | TOTAL OTHER INCOME | 115 591 | 102 758 | 2 934 | 668 | 61 052 | 21 154 | 43 767 | 16 606 | 26 |
| 27 | GROSS INCOME | 7 374 267 | 161 076- | 829 278 | 44 300- | 6 364 613 | 673 647- | 301 297 | 183 180- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 3 743 438 | 144 374- | | | | | | | 28 |
| 29 | Amortization of debt discount and expense | 17 963 | 672- | | | | | | | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 240 095 | 9 932- | 901 745 | 31 777 | | | 32 |
| 33 | Other interest charges | 68 667 | 68 667 | 5 849 | 4 189 | 416 | 25- | 500- | 106 | 33 |
| 34 | Interest charged to construction—Credit | 109 423 | 98 172 | 8 524 | 6 380- | | | | | 34 |
| 35 | Miscellaneous amortization | | | 2 469 | 465 | | | | | 35 |
| 36 | Miscellaneous income deductions | | | 143 | 100 | 8 988 | 30 750- | 935 | 2 800 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 3 720 645 | 174 551- | 240 032 | 1 202 | 911 150 | 1 001 | 435 | 2 906 | 37 |
| 38 | NET INCOME | 3 653 622 | 13 475 | 589 245 | 45 502- | 5 453 463 | 674 648- | 300 862 | 186 086- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 3 653 622 | 13 475 | 589 245 | 45 502- | 5 453 463 | 674 648- | 300 862 | 186 086- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 3 012 205 | | 444 584 | | 29 595 145 | | 2 636 723 | | 41 |
| 42 | Balance transferred from income account | 3 653 622 | | 589 245 | | 5 453 463 | | 300 862 | | 42 |
| 43 | Other credits to surplus | | | 126 986 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | 855 343 | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 1 810 011 | | 512 600 | | 2 193 000 | | 1 176 400 | | 45 |
| 46 | Other debits to surplus | 8 016 | | 25 810 | | | | | | 46 |
| 47 | Earned surplus, end of year | 3 992 457 | | 622 405 | | 32 855 608 | | 1 761 186 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | | | 80 642 | 1 897 | | | 48 |
| 49 | Commercial | | | | | 8 162 | 2- | | | 49 |
| 50 | Industrial | | | | | 145 | 4 | | | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | 13 | | | | 113 | 1- | | | 53 |
| 54 | Total ultimate consumers | 13 | | | | 89 062 | 1 898 | | | 54 |
| 55 | Other gas utilities | | | 7 | | 19 | 1- | 4 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 13 | | 7 | | 89 081 | 1 897 | 4 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | | | 12 356 591 | 824 171 | | | 57 |
| 58 | Commercial | | | | | 3 846 976 | 268 610 | | | 58 |
| 59 | Industrial | | | | | 18 865 826 | 1 321 934 | | | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | 18 806 | 10 433 | | | 93 253 | 24 153- | | | 62 |
| 63 | Total sales to ultimate consumers | 18 806 | 10 433 | | | 35 162 646 | 2 390 562 | | | 63 |
| 64 | Other gas utilities | | | 17 620 676 | 1 191 437 | 119 668 015 | 2 222 224- | 11 642 473 | 150 751 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 18 806 | 10 433 | 17 620 676 | 1 191 437 | 154 830 661 | 168 338 | 11 642 473 | 150 751 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | | | 6 546 330 | 402 825 | | | 66 |
| 67 | Commercial | | | | | 1 811 495 | 119 185 | | | 67 |
| 68 | Industrial | | | | | 6 951 160 | 489 822 | | | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | 6 580 | 3 650 | | | 42 863 | 10 186- | | | 71 |
| 72 | Total revenues from ultimate consumers | 6 580 | 3 650 | | | 15 351 850 | 1 001 647 | | | 72 |
| 73 | Other gas utilities | | | 10 194 221 | 584 506 | 48 426 683 | 943 588- | 1 108 413 | 5 534 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 6 580 | 3 650 | 10 194 221 | 584 506 | 63 778 534 | 58 059 | 1 108 413 | 5 534 | 74 |
| 75 | Revenues from transportation of gas of others | 18 713 180 | 1 915 348 | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | 2 807 932 | 289 176 | | | 76 |
| 77 | Other natural gas revenues | 84 039 | 3 591 | 10 | | 3 580 662 | 353 584 | 237 789 | 4 303- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 18 803 799 | 1 922 589 | 10 194 231 | 584 506 | 70 167 130 | 700 820 | 1 346 205 | 1 232 | 79 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | INDIANA UTILITIES CORPORATION (A) | | INLAND GAS CORPORATION (B) | | INLAND GAS DISTRIBUTING COMPANY (D) | | INTERSTATE POWER COMPANY (E) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 111 891 | $ 12 654 | $ 6 186 527 | $ 86 892- | $ 547 036 | $ 15 527 | $ 1 941 972 | $ 306 385 | 1 |
| 2 | Operating expenses | 91 249 | 1 324 | 4 595 096 | 322 639 | 478 599 | 18 397 | 1 349 335 | 190 637 | 2 |
| 3 | Depreciation | 6 300 | 462- | 242 101 | 37 018- | 7 244 | 4- | 80 107 | 20 885- | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | 1 922 | 460- | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | | | 1 626 | | | 57- | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | } 6 225 | 20- | 215 000 | 215 000 | 11 468 | 2 590 | 164 461 | 49 086 | 8 |
| 9 | Other taxes | } | | 138 140 | 27 431 | | | 131 397 | 17 239 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years--Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 103 776 | 841 | 5 192 260 | 527 592 | 498 938 | 20 982 | 1 725 300 | 296 019 | 12 |
| 13 | Net operating revenues | 8 115 | 11 812 | 994 266 | 614 484- | 48 098 | 5 454- | 216 671 | 70 366 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 8 115 | 11 812 | 994 266 | 614 484- | 48 098 | 5 454- | 216 671 | 70 366 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | (F) 3 830 526 | 108 956 | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 8 115 | 11 812 | 994 266 | 614 484- | 48 098 | 5 454- | 4 047 197 | 179 322 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise jobbing and contract work | | | | | | | 13 427 | 12 906- | 18 |
| 19 | Income from nonutility operations | | | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | 200 | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | | | 21 250 | 21 250 | 21 616 | 2 716 | 352 | 5 840- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 3 879 | 8 010- | 31 | 20- | | | 1 452 | 1 909- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | 5 800 | 23 188- | 25 |
| 26 | TOTAL OTHER INCOME | 3 879 | 8 010- | 21 281 | 21 229 | 21 616 | 2 716 | 9 631 | 2 531 | 26 |
| 27 | GROSS INCOME | 11 995 | 3 801 | 1 015 547 | 593 255- | 69 714 | 2 738- | 4 056 829 | 181 854 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 3 555 | 383 | | 19 951- | 7 000 | | 1 055 667 | 4 332- | 28 |
| 29 | Amortization of debt discount and expense | | | | | | | 6 060 | 1 043- | 29 |
| 30 | Amortization of premium on debt--Credit | | | | | | | 5 937 | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 21 791 | | 98 990 | | | | 32 |
| 33 | Other interest charges | | | 140 925 | | | | 66 864 | 55 267 | 33 |
| 34 | Interest charged to construction--Credit | | | | | | | 98 986 | 32 093 | 34 |
| 35 | Miscellaneous amortization | | | (C) 2 923 | | | | 131 | | 35 |
| 36 | Miscellaneous income deductions | | | 19 217 | 1 666 | | | 35 381 | 18 386 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 3 555 | 383 | 184 857 | 18 285- | 105 990 | | 1 059 181 | 36 183 | 37 |
| 38 | NET INCOME | 8 439 | 3 418 | 830 690 | 574 970- | 36 275- | 2 738- | 2 997 647 | 145 670 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 8 439 | 3 418 | 830 690 | 574 970- | 36 275- | 2 738- | 2 997 647 | 145 670 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 12 200- | | $ 2 739 007- | | $ 1 407 243- | | $ 4 496 737 | | 41 |
| 42 | Balance transferred from income account | 8 439 | | 830 690 | | 36 275- | | 2 997 647 | | 42 |
| 43 | Other credits to surplus | | | 968 | | | | 529 348 | | 43 |
| 44 | Dividend appropriations--Preferred stock | | | | | | | 436 000 | | 44 |
| 45 | Dividend appropriations--Common stock | | | | | | | 1 891 341 | | 45 |
| 46 | Other debits to surplus | | | 90 959 | | | | (G) 959 218 | | 46 |
| 47 | Earned surplus, end of year | 3 760- | | 1 998 308- | | 1 443 518- | | 4 737 171 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 970 | 40 | | | | | 12 313 | 480 | 48 |
| 49 | Commercial | | | 23 | | 9 | | 1 433 | 84 | 49 |
| 50 | Industrial | 1 | | 17 | 1- | 9 | 1- | 56 | 1 | 50 |
| 51 | Other public authorities | | | 10 | | 1 | | 1 | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 66 | | 4 | | | | 53 |
| 54 | Total ultimate consumers | 971 | 40 | 116 | 1- | 17 | 1- | 13 803 | 565 | 54 |
| 55 | Other gas utilities | 1 | | 2 | 1- | | | | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 972 | 40 | 118 | 2- | 17 | 1- | 13 803 | 565 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 100 329 | 11 020 | | | | | 1 262 646 | 171 101 | 57 |
| 58 | Commercial | | | 81 908 | 2 538 | 19 355 | 46- | 620 637 | 99 648 | 58 |
| 59 | Industrial | 4 027 | 977 | 15 827 052 | 185 743- | 1 441 112 | 25 009 | 854 524 | 70 448 | 59 |
| 60 | Other public authorities | | | 32 888 | 1 096 | 1 613 | 286 | 41 | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 17 241 | 2 901 | 592 | 28- | | | 62 |
| 63 | Total sales to ultimate consumers | 104 356 | 11 997 | 15 459 089 | 179 208- | 1 462 672 | 25 221 | 2 737 848 | 341 197 | 63 |
| 64 | Other gas utilities | 6 567 | 79- | 1 442 586 | 95 949- | | | | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 110 923 | 11 918 | 16 901 675 | 275 157- | 1 462 672 | 25 221 | 2 737 848 | 341 197 | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ 106 235 | $ 11 769 | $ | $ | $ | $ | $ 1 216 379 | $ 186 397 | 66 |
| 67 | Commercial | | | 31 944 | 2 826 | 7 548 | 414 | 406 938 | 61 058 | 67 |
| 68 | Industrial | 2 481 | 891 | 5 672 686 | 67 034- | 538 214 | 14 740 | 296 242 | 59 013 | 68 |
| 69 | Other public authorities | | | 12 826 | 1 086 | 629 | 145 | 102 | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 5 994 | 1 159 | 207 | 9- | | | 71 |
| 72 | Total revenues from ultimate consumers | 108 716 | 12 661 | 5 723 451 | 61 962- | 546 598 | 15 290 | 1 919 662 | 306 468 | 72 |
| 73 | Other gas utilities | 2 955 | 35- | 452 970 | 25 893- | | | | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 111 672 | 12 626 | 6 176 421 | 87 856- | 546 598 | 15 290 | 1 919 662 | 306 468 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 219 | 28 | 10 104 | 962 | 437 | 236 | 22 310 | 82- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 111 891 | 12 654 | 6 186 527 | 86 892- | 547 036 | 15 527 | 1 941 972 | 306 385 | 79 |

A. REPORT FOR YEAR ENDED SEPT. 30, 1956.
B. BEN WILLIAMSON, JR., TRUSTEE.
C. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
D. CLINTON M. HARBISON, TRUSTEE.
E. REPORT REFLECTS ACQUISITION OF NORTHWESTERN ILLINOIS GAS & ELECTRIC CO. AS OF NOV. 30, 1956 AND SALE OF CERTAIN ELECTRIC PROPERTIES IN WACONIA AREA, MINNESOTA TO NORTHERN STATES POWER CO. OCT. 31, 1956.
F. ELECTRIC $2,935,792; HEATING ($62,657); TRANSPORTATION ($52,609).
G. INCLUDES $952,426 APPLIED TO WRITE OFF UTILITY PLANT ACQUISITION ADJUSTMENTS RELATING TO PROPERTIES ACQUIRED DURING YEAR.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | IOWA-ILLINOIS GAS AND ELECTRIC COMPANY | | IOWA PUBLIC SERVICE COMPANY (B) | | IROQUOIS GAS CORPORATION (E) | | KANSAS-COLORADO UTILITIES, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| 1 | GAS UTILITY OPERATING INCOME<br>Operating revenues | $ 21 729 289 | $ 1 450 612 | $ 10 794 466 | $ 1 522 304 | $ 45 012 716 | $ 4 691 455 | $ 804 724 | $ 91 603- | 1 |
| 2 | Operating expenses | 15 054 276 | 827 010 | 8 290 414 | 492 195 | 33 270 171 | 2 584 319 | 573 334 | 15 608 | 2 |
| 3 | Depreciation | 702 622 | 113 685 | 421 488 | 35 413 | 1 139 627 | 75 742 | 90 704 | 11 736- | 3 |
| 4 | Amort and depl n of producing nat gas land and land rights | | | | | | | 10 242 | 3 163- | 4 |
| 5 | Amortization of limited term gas investments | 28 607 | 1 853 | | | | | 52 | 354- | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 2 192 966 | 160 886 | 503 574 | 266 488 | 3 289 000 | 861 000 | 25 821 | 33 322- | 8 |
| 9 | Other taxes | 1 054 174 | 70 684 | 672 674 | 44 024 | 2 881 574 | 359 446 | 45 252 | 11 585- | 9 |
| 10 | Provision for deferred Federal income taxes | 114 034 | 32 114 | 57 483 | 57 483 | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 19 146 679 | 1 206 232 | 9 945 633 | 895 603 | 40 580 373 | 3 880 508 | 745 408 | 44 554- | 12 |
| 13 | Net operating revenues | 2 582 610 | 244 380 | 848 833 | 626 701 | 4 432 342 | 810 946 | 59 315 | 47 048- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 2 582 610 | 244 380 | 848 833 | 626 701 | 4 432 342 | 810 946 | 59 315 | 47 048- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | (A) 3 591 943 | 50 702 | (C) 4 426 009 | 239 376- | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 6 174 553 | 295 082 | 5 274 842 | 387 325 | 4 432 342 | 810 946 | 59 315 | 47 048- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 92 900- | 85 373- | | | | | 89 | 1 777- | 18 |
| 19 | Income from nonutility operations | | | | | | | 23 085 | 26 062- | 19 |
| 20 | Revenues from lease of other physical property | 12 087 | 18 793- | | | 780 | 615 | 3 937 | 1 837 | 20 |
| 21 | Dividend revenues | | | 133 | 14 | | | | | 21 |
| 22 | Interest revenues | 41 440 | 4 879- | 56 722 | 38 169 | 10 093 | 2 374- | 7 672 | 7 672 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 22 770 | 6 120 | 10 595 | 2 478- | 9 772 | 9 456- | 307 | 1 099- | 24 |
| 25 | Nonoperating revenue deductions | 9 002 | 3 094- | 4 579 | 224 | 3 357 | 16 777- | 25 |
| 26 | TOTAL OTHER INCOME | 25 605- | 99 831- | 67 450 | 35 705 | 16 067 | 11 440- | 31 735 | 2 651- | 26 |
| 27 | GROSS INCOME | 6 148 948 | 195 251 | 5 342 292 | 423 030 | 4 448 410 | 799 506 | 91 051 | 49 700- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 1 100 381 | 9 466- | 1 229 880 | 1 455 | | | 14 275 | 10 247- | 28 |
| 29 | Amortization of debt discount and expense | 343 | 5- | 15 034 | 54- | 5 652 | 5 652 | 1 283 | | 29 |
| 30 | Amortization of premium on debt Credit | 3 403 | 1 | 1 406 | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | 272 977 | 73 527 | 8 336 | 8 336 | 32 |
| 33 | Other interest charges | 27 721 | 22 776 | 24 220 | 5 409- | 25 578 | 8 612 | 1 706 | 905- | 33 |
| 34 | Interest charged to construction Credit | 63 182 | 7 643 | 10 289 | 43 927- | | | | | 34 |
| 35 | Miscellaneous amortization | | | (D) 283 476 | 5 553 | | | (F) 13 779 | 1 295- | 35 |
| 36 | Miscellaneous income deductions | 55 526 | 516- | | | 8 330 | 330 | 125 | 30- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 1 117 386 | 5 145 | 1 540 915 | 45 472 | 312 538 | 88 122 | 39 506 | 4 143- | 37 |
| 38 | NET INCOME | 5 031 562 | 190 106 | 3 801 377 | 377 558 | 4 135 871 | 711 384 | 51 544 | 45 557- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 5 031 562 | 190 106 | 3 801 377 | 377 558 | 4 135 871 | 711 384 | 51 544 | 45 557- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 6 807 758 | | 7 785 714 | | 8 291 266 | | 503 991 | | 41 |
| 42 | Balance transferred from income account | 5 031 562 | | 3 801 376 | | 4 135 871 | | 51 544 | | 42 |
| 43 | Other credits to surplus | | | 227 742 | | 2 146 137 | | (G) 88 732 | | 43 |
| 44 | Dividend appropriations—Preferred stock | 430 400 | | 517 585 | | | | 2 812 | | 44 |
| 45 | Dividend appropriations—Common stock | 3 431 980 | | 2 382 926 | | 2 697 500 | | | | 45 |
| 46 | Other debits to surplus | | | 142 568 | | 20 977 | | 23 791 | | 46 |
| 47 | Earned surplus, end of year | 7 976 940 | | 8 771 752 | | 11 854 796 | | 617 664 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 108 427 | 4 139 | 64 896 | 4 016 | 245 865 | 5 731 | 4 884 | 74- | 48 |
| 49 | Commercial | 9 590 | 482 | 9 581 | 554 | 11 722 | 12 | 994 | 27- | 49 |
| 50 | Industrial | 238 | 5 | 242 | 30 | 284 | 6 | 23 | 4 | 50 |
| 51 | Other public authorities | | | 1 | | 619 | 2 | 2 | 2- | 51 |
| 52 | Interdepartmental | 4 | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 1 | | 53 |
| 54 | Total ultimate consumers | 118 259 | 4 626 | 74 720 | 4 600 | 258 490 | 5 751 | 5 904 | 99- | 54 |
| 55 | Other gas utilities | | | | | 6 | | 2 | 1 | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 118 259 | 4 626 | 74 720 | 4 600 | 258 496 | 5 751 | 5 906 | 98- | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 14 050 951 | 1 448 127 | 7 207 613 | 1 051 324 | 40 472 955 | 5 289 435 | 483 022 | 240 631- | 57 |
| 58 | Commercial | 3 822 332 | 501 917 | 3 953 972 | 452 989 | 4 951 413 | 617 489 | 398 203 | 126 591- | 58 |
| 59 | Industrial | 13 990 224 | 1 228 571- | 5 928 544 | 1 012 758 | 6 829 461 | 141 478 | 349 632 | 209 469- | 59 |
| 60 | Other public authorities | | | 18 187 | 523 | 412 875 | 77 608 | 517 933 | 248 738- | 60 |
| 61 | Interdepartmental | 9 163 709 | 174 664 | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 2 116 | 7 064- | 62 |
| 63 | Total sales to ultimate consumers | 41 027 216 | 896 137 | 17 108 316 | 2 517 594 | 52 666 704 | 6 126 010 | 1 750 906 | 832 493- | 63 |
| 64 | Other gas utilities | | | | | 13 658 247 | 144 578 | 901 367 | 901 070 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 41 027 216 | 896 137 | 17 108 316 | 2 517 594 | 66 324 951 | 6 270 588 | 2 652 273 | 68 577 | 65 |
| | REVENUES | $ | | $ | | $ | | $ | | |
| 66 | Residential | 11 432 809 | 1 254 992 | 6 258 783 | 884 647 | 31 065 857 | 4 006 252 | 272 107 | 131 716- | 66 |
| 67 | Commercial | 2 577 635 | 341 023 | 2 376 166 | 302 806 | 3 603 244 | 433 166 | 130 105 | 56 214- | 67 |
| 68 | Industrial | 4 980 170 | 194 995- | 1 933 122 | 323 699 | 4 082 168 | 100 097 | 84 989 | 50 721- | 68 |
| 69 | Other public authorities | | | 10 767 | 388 | 297 353 | 54 455 | 113 659 | 54 796- | 69 |
| 70 | Interdepartmental | 2 415 410 | 55 454 | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 232 | 777- | 71 |
| 72 | Total revenues from ultimate consumers | 21 406 024 | 1 456 474 | 10 578 839 | 1 511 541 | 39 048 623 | 4 593 971 | 601 094 | 294 225- | 72 |
| 73 | Other gas utilities | | | | | 5 610 564 | 56 970 | 202 791 | 202 744 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 21 406 024 | 1 456 474 | 10 578 839 | 1 511 541 | 44 659 188 | 4 650 942 | 803 886 | 91 480- | 74 |
| 75 | Revenues from transportation of gas of others | | | | 3 958- | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 323 265 | 5 862- | 61 741 | 12 398 | 353 527 | 40 513 | 838 | 123- | 77 |
| 78 | Revenues from manufactured gas operations | | | 153 885 | 2 322 | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 21 729 289 | 1 450 612 | 10 794 466 | 1 522 304 | 45 012 716 | 4 691 455 | 804 724 | 91 603- | 79 |

A. ELECTRIC UTILITY.
B. REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF SAC COUNTY ELECTRIC CO. AS OF AUG. 21, 1956.
C. ELECTRIC $4,394,470; HEATING $29,726; WATER $2,813.
D. AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $246,900 AND $36,576, RESPECTIVELY.
E. COMPANY ACQUIRED REPUBLIC LIGHT, HEAT & POWER CO., INC. DEC. 31, 1956.
F. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
G. INCLUDES $87,769 GAIN ON SALE OF DISTRIBUTION PLANT AND RELATED GENERAL PLANT.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | KANSAS-NEBRASKA NATURAL GAS COMPANY, INC. | | KANSAS POWER AND LIGHT COMPANY, THE | | KENTUCKY WEST VIRGINIA GAS COMPANY | | LAKE SHORE PIPE LINE CO. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 16 885 918 | $ 1 626 703 | $ 16 190 599 | $ 2 466 691 | $ 6 586 097 | $ 272 149 | $ 2 856 934 | $ 11 132- | 1 |
| 2 | Operating expenses | 8 397 587 | 326 022 | 10 644 324 | 1 374 643 | 3 329 480 | 552 664 | 2 532 244 | 15 206- | 2 |
| 3 | Depreciation | 2 247 366 | 204 507 | 1 302 444 | 100 143 | 1 964 461 | 1 621 935 | 49 361 | 752 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | 147 939 | 47 704 | | | 47 781 | 1 573 538- | | | 4 |
| 5 | Amortization of limited-term gas investments | 622 | 12 545- | | | | | 2 954 | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes—Federal taxes on income | 1 417 760 | 821 905 | 1 505 166 | 468 166 | | | 89 373 | 5 800 | 8 |
| 9 | Other taxes | 813 747 | 86 376 | 696 085 | 29 214 | 349 732 | 9 919 | 29 868 | 3 280 | 9 |
| 10 | Provision for deferred Federal income taxes | 370 240 | 101 405- | 84 939 | 84 939 | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 13 394 761 | 1 372 564 | 14 232 960 | 2 057 106 | 5 691 455 | 610 980 | 2 703 800 | 5 374- | 12 |
| 13 | Net operating revenues | 3 491 157 | 254 139 | 1 957 639 | 409 584 | 894 642 | 338 830- | 153 134 | 5 758- | 13 |
| 14 | Income from gas plant leased to others | | | | | 31 529 | 31 529 | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 3 491 157 | 254 139 | 1 957 639 | 409 584 | 926 171 | 307 301- | 153 134 | 5 758- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | (A) 6 665 833 | 782 063 | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 3 491 157 | 254 139 | 8 623 472 | 1 191 647 | 926 171 | 307 301- | 153 134 | 5 758- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 112 819 | 8 561 | | | | | | | 18 |
| 19 | Income from nonutility operations | 1 316 | 410- | | | 7 903- | 9 089- | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | 40- | | | | | | | 21 |
| 22 | Interest revenues | 9 821 | 82 228- | 46 176 | 22 032 | 21 057 | 20 358 | | 124- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | 62 901- | 5 | 1 005- | 1 | 49 | | 9 081- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 123 956 | 137 018- | 46 181 | 21 026 | 13 155 | 11 317 | | 9 205- | 26 |
| 27 | GROSS INCOME | 3 615 113 | 117 121 | 8 669 653 | 1 212 674 | 939 327 | 295 983- | 153 134 | 14 963- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 727 713 | 44 994- | 1 888 107 | | 50 126 | 44 198 | 72 169 | 3 855- | 28 |
| 29 | Amortization of debt discount and expense | 36 484 | 5 815- | | | | | 3 682 | 739- | 29 |
| 30 | Amortization of premium on debt—Credit | 4 310 | 4 749- | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 101 525 | 80 484 | 88 142 | 38 601 | | | 339 | 337 | 33 |
| 34 | Interest charged to construction—Credit | 21 343 | 2 133 | 194 316 | 88 504 | 22 708 | 9 574- | | | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 10 456 | 10 456 | 36- | 26 694- | 1 603 | 140- | 49 | 3- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 850 525 | 42 747 | 1 781 896 | 76 597- | 29 022 | 53 632 | 76 239 | 4 260- | 37 |
| 38 | NET INCOME | 2 764 588 | 74 374 | 6 887 757 | 1 289 271 | 910 304 | 349 616- | 76 895 | 10 703- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 2 764 588 | 74 374 | 6 887 757 | 1 289 271 | 910 304 | 349 616- | 76 895 | 10 703- | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | 3 412 588 | | 7 118 787 | | 8 125 227 | | 106 711 | | 41 |
| 42 | Balance transferred from income account | 2 764 588 | | 6 887 757 | | 910 304 | | 76 895 | | 42 |
| 43 | Other credits to surplus | 49 109 | | 447 256 | | 14 400 | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | 481 710 | | 1 128 592 | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 1 544 398 | | 3 336 920 | | 331 754 | | | | 45 |
| 46 | Other debits to surplus | 5 182 | | (B) 487 303 | | 1 026 | | | | 46 |
| 47 | Earned surplus, end of year | 4 194 994 | | 9 500 986 | | 8 717 151 | | 183 606 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 38 341 | 2 253 | 78 809 | 2 406 | 1 780 | 189 | | | 48 |
| 49 | Commercial | 7 941 | 412 | 11 905 | 156 | | | | | 49 |
| 50 | Industrial | 1 867 | 663 | 423 | 139 | 25 | | 1 | | 50 |
| 51 | Other public authorities | 36 | 3 | 2 | | | | | | 51 |
| 52 | Interdepartmental | | | 2 | | | | | | 52 |
| 53 | Other ultimate consumers | 4 | 1 | 1 | 1 | | | | | 53 |
| 54 | Total ultimate consumers | 48 189 | 3 332 | 91 142 | 2 702 | 1 805 | 189 | 1 | | 54 |
| 55 | Other gas utilities | 14 | 3 | 2 | | 9 | 1 | 3 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 48 203 | 3 335 | 91 144 | 2 702 | 1 814 | 190 | 4 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 6 141 378 | 255 605 | 11 817 616 | 553 995 | 252 726 | 35 594 | | | 57 |
| 58 | Commercial | 3 842 722 | 152 432 | 6 031 223 | 159 217 | | | | | 58 |
| 59 | Industrial | 11 050 949 | 892 509 | 12 480 375 | 1 145 133 | 71 223 | 11 810 | 3 099 339 | 1 230 377- | 59 |
| 60 | Other public authorities | 5 272 739 | 896 891 | 2 051 011 | 147 461- | | | | | 60 |
| 61 | Interdepartmental | | | 8 664 858 | 325 378 | | | | | 61 |
| 62 | Other ultimate consumers | 3 333 874 | 3 275 900 | 11 248 829 | 11 248 829 | | | | | 62 |
| 63 | Total sales to ultimate consumers | 29 641 662 | 5 473 337 | 52 293 912 | 13 279 091 | 323 949 | 47 404 | 3 099 339 | 1 230 377- | 63 |
| 64 | Other gas utilities | 22 098 378 | 1 055 604 | 1 806 909 | 560 681 | 32 283 008 | 968 469 | 3 979 319 | 999 998 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 51 740 040 | 6 528 941 | 54 100 821 | 13 839 772 | 32 606 957 | 1 015 873 | 7 078 658 | 230 379- | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ 4 423 880 | $ 240 588 | $ 6 328 845 | $ 235 757 | $ 88 593 | $ 12 596 | $ | $ | 66 |
| 67 | Commercial | 2 126 582 | 124 662 | 2 493 243 | 66 583 | | | | | 67 |
| 68 | Industrial | 2 571 021 | 197 673 | 2 773 905 | 251 054 | 24 928 | 4 133 | 1 179 966 | 433 530- | 68 |
| 69 | Other public authorities | 1 359 393 | 219 953 | 618 355 | 1 104 | | | | | 69 |
| 70 | Interdepartmental | | | 1 690 233 | 77 353 | | | | | 70 |
| 71 | Other ultimate consumers | 474 434 | 467 987 | 1 741 991 | 1 741 991 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 10 955 312 | 1 250 865 | 15 646 575 | 2 373 844 | 113 521 | 16 730 | 1 179 966 | 433 530- | 72 |
| 73 | Other gas utilities | 5 419 456 | 246 388 | 352 599 | 48 610 | 6 274 504 | 275 800 | 1 676 968 | 422 398 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 16 374 768 | 1 497 253 | 15 999 175 | 2 422 455 | 6 388 025 | 292 531 | 2 856 934 | 11 132- | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | 379 952 | 123 071 | 161 204 | 46 502 | 115 940 | 3 777 | | | 76 |
| 77 | Other natural gas revenues | 131 194 | 6 377 | 30 217 | 2 266- | 82 130 | 24 159- | | | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 16 885 917 | 1 626 702 | 16 190 599 | 2 466 691 | 6 586 097 | 272 149 | 2 856 934 | 11 132- | 79 |

A. ELECTRIC $6,692,407; HEATING ($3,806); TRANSPORTATION ($22,768).

B. INCLUDES AMORTIZATION OF ELECTRIC, GAS, AND HEATING PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $203,801, $52,293, AND $2,506, RESPECTIVELY.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | LATERAL GAS PIPELINE COMPANY | | LEFLORE COUNTY GAS & ELECTRIC COMPANY | | LONE STAR GAS COMPANY | | LOUISIANA NEVADA TRANSIT COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 63 507 | $ 15 656 | $ 388 906 | $ 41 439 | $ 80 085 986 | $6 719 609 | $ 632 386 | $ 54 448 | 1 |
| 2 | Operating expenses | 5 524 | 245- | 273 033 | 79 872 | 43 546 772 | 3 593 805 | 470 652 | 106 770 | 2 |
| 3 | Depreciation | 12 671 | 4 150 | 46 851 | 8 980 | 6 329 602 | 302 214 | 33 869 | 1 766 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | 1 637 | 40- | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | | | 7 454 | 172- | 1 297 | 35 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | 828 | 622 | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 15 885 | 4 946 | | | 9 084 757 | 220 734- | 41 084 | 27 585- | 8 |
| 9 | Other taxes | | | 22 486 | 1 255 | 5 430 068 | 429 253 | 29 766 | 7 129- | 9 |
| 10 | Provision for deferred Federal income taxes | 5 480 | 2 225 | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 39 560 | 11 076 | 344 835 | 90 690 | 64 398 655 | 4 104 366 | 576 669 | 73 857 | 12 |
| 13 | Net operating revenues | 23 946 | 4 579 | 44 070 | 49 251- | 15 687 331 | 2 615 242 | 55 717 | 19 408- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 23 946 | 4 579 | 44 070 | 49 251- | 15 687 331 | 2 615 242 | 55 717 | 19 408- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 23 946 | 4 579 | 44 070 | 49 251- | 15 687 331 | 2 615 242 | 55 717 | 19 408- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | | | | | 158 715- | 179 266- | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | 120 | 1- | | | 20 |
| 21 | Dividend revenues | | | 1 098 | 650- | 4 000 125 | 2 800 025 | | | 21 |
| 22 | Interest revenues | | | 2 341 | 1 355- | 154 872 | 59 035 | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | 14 623 | 17 098- | 11 764 | 6 489 | | | 24 |
| 25 | Nonoperating revenue deductions | | | | | 1 896 | 2 330- | | | 25 |
| 26 | TOTAL OTHER INCOME | | | 18 063 | 19 104- | 4 006 270 | 2 688 612 | | | 26 |
| 27 | GROSS INCOME | 23 946 | 4 579 | 62 133 | 68 355- | 19 693 601 | 5 303 855 | 55 717 | 19 408- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | | | | | 3 850 000 | | | | 28 |
| 29 | Amortization of debt discount and expense | | | | | | | | | 29 |
| 30 | Amortization of premium on debt--Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 1 800 | | | | | | 32 |
| 33 | Other interest charges | | | 953 | 2 533- | 671 815 | 388 954 | 1 023 | 97 | 33 |
| 34 | Interest charged to construction—Credit | | | | | 98 985 | 16 295- | | | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | | | 2 160 | 1 786- | 279 704 | 86 031 | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | | | 4 914 | 4 320- | 4 702 533 | 491 281 | 1 023 | 97 | 37 |
| 38 | NET INCOME | 23 946 | 4 579 | 57 219 | 64 035- | 14 991 067 | 4 812 574 | 54 693 | 19 506- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 23 946 | 4 579 | 57 219 | 64 035- | 14 991 067 | 4 812 574 | 54 693 | 19 506- | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | 20 849 | | 416 716 | | 8 650 023 | | 591 648 | | 41 |
| 42 | Balance transferred from income account | 23 946 | | 57 219 | | 14 991 067 | | 54 693 | | 42 |
| 43 | Other credits to surplus | | | 1 293 | | 112 592 | | 1 167 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | 565 935 | | | | 44 |
| 45 | Dividend appropriations—Common stock | | | 10 000 | | 9 451 883 | | 50 000 | | 45 |
| 46 | Other debits to surplus | | | 20 000 | | 25 254 | | 760 | | 46 |
| 47 | Earned surplus, end of year | 44 795 | | 445 230 | | 13 710 610 | | 596 749 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | 173 | 37 | 668 752 | 34 137 | 1 567 | 79 | 48 |
| 49 | Commercial | | | | | 63 970 | 1 932 | 137 | 7 | 49 |
| 50 | Industrial | | | 1 | | 4 175 | 76 | 13 | | 50 |
| 51 | Other public authorities | | | 2 | | 156 | | 14 | 1 | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | 1 | 1 | | | 53 |
| 54 | Total ultimate consumers | | | 176 | 37 | 737 054 | 36 146 | 1 731 | 87 | 54 |
| 55 | Other gas utilities | | | 2 | | 7 | 2- | 1 | 1- | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | | | 178 | 37 | 737 061 | 36 144 | 1 732 | 86 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | 15 693 | 1 714 | 52 565 707 | 3 450 260 | 115 796 | 2 342- | 57 |
| 58 | Commercial | | | | | 12 962 051 | 280 617 | 19 665 | 1 363 | 58 |
| 59 | Industrial | | | 1 921 404 | 248 718 | 114 951 797 | 5 499 376 | 3 440 434 | 104 786- | 59 |
| 60 | Other public authorities | | | 33 129 | 1 627 | 3 935 800 | 154 251- | 6 497 | 772 | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | 3 016 | 3 016 | | | 62 |
| 63 | Total sales to ultimate consumers | | | 1 970 226 | 252 059 | 184 418 371 | 9 079 018 | 3 602 392 | 104 993- | 63 |
| 64 | Other gas utilities | | | 489 279 | 10 787 | 26 350 409 | 5 739 136 | 456 973 | 29 965 | 64 |
| 65 | TOTAL NATURAL GAS SALES | | | 2 459 505 | 262 846 | 210 768 780 | 14 818 154 | 4 059 365 | 75 028- | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ | $ | $ 7 194 | $ 909 | $ 40 708 059 | $ 2 592 624 | $ 52 262 | $ 791- | 66 |
| 67 | Commercial | | | | | 8 544 409 | 176 219 | 7 626 | 593 | 67 |
| 68 | Industrial | | | 289 107 | 38 055 | 22 041 825 | 2 423 719 | 482 467 | 46 598 | 68 |
| 69 | Other public authorities | | | 6 063 | 273 | 1 170 289 | 4 449 | 2 146 | 357 | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | 904 | 904 | | | 71 |
| 72 | Total revenues from ultimate consumers | | | 302 365 | 39 238 | 72 465 488 | 5 197 917 | 544 503 | 46 759 | 72 |
| 73 | Other gas utilities | | | 86 540 | 2 200 | 3 704 718 | 905 982 | 82 255 | 5 752 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | | | 388 906 | 41 439 | 76 170 207 | 6 103 900 | 626 758 | 52 511 | 74 |
| 75 | Revenues from transportation of gas of others | 63 507 | 15 656 | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | 2 181 948 | 453 259 | | | 76 |
| 77 | Other natural gas revenues | | | | | 1 733 829 | 162 449 | 5 626 | 1 934 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 63 507 | 15 656 | 388 906 | 41 439 | 80 085 986 | 6 719 609 | 632 386 | 54 448 | 79 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | LOUISVILLE GAS AND ELECTRIC COMPANY | | MANUFACTURERS LIGHT AND HEAT COMPANY, THE | | MICHIGAN GAS STORAGE COMPANY | | MICHIGAN WISCONSIN PIPE LINE COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 16 696 748 | $ 2 138 395 | $ 95 200 199 | $ 13 367 600 | $ 26 094 398 | $ 1 680 215 | $ 43 782 479 | $ 5 840 761 | 1 |
| 2 | Operating expenses | 11 341 658 | 1 204 897 | 72 273 350 | 5 541 007 | 21 136 880 | 1 555 201 | 26 550 037 | 6 454 515 | 2 |
| 3 | Depreciation | 907 200 | 84 000 | 4 386 931 | 248 664- | 1 233 759 | 69 864 | 4 245 968 | 128 217 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | 11 453 | 11 678- | | | | | 4 |
| 5 | Amortization of limited-term gas investments | 5 000 | 4 825 | 56 670 | 25 901 | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 1 796 000 | 403 000 | 6 408 122 | 2 798 194 | 1 277 133 | 31 329 | 4 862 000 | 439 000- | 8 |
| 9 | Other taxes | 627 778 | 96 343 | 2 176 372 | 511 116 | 326 731 | 50 623 | 1 402 057 | 56 129 | 9 |
| 10 | Provision for deferred Federal income taxes | | | 413 191 | 413 191 | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 14 677 636 | 1 793 065 | 85 726 092 | 9 029 067 | 23 974 503 | 1 707 017 | 37 060 062 | 6 199 861 | 12 |
| 13 | Net operating revenues | 2 019 112 | 345 330 | 9 474 106 | 4 338 532 | 2 119 895 | 26 802- | 6 722 411 | 359 100- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 2 019 112 | 345 330 | 9 474 106 | 4 338 532 | 2 119 895 | 26 802- | 6 722 411 | 359 100- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | (A) 7 050 837 | 197 880- | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 9 069 949 | 147 450 | 9 474 106 | 4 338 532 | 2 119 895 | 26 802- | 6 722 411 | 359 100- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | 113 623 | 52 576- | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | 672 | | | | | | | | 20 |
| 21 | Dividend revenues | 179 817 | 179 817 | | | | | | | 21 |
| 22 | Interest revenues | 130 879 | 20 537 | 32 068 | 13 083 | 45 691 | 28 021 | 129 488 | 45 480 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | 642 | 695- | | | 8 327 | 6 689 | 24 |
| 25 | Nonoperating revenue deductions | 2 055 | 56 | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 422 936 | 147 722 | 32 711 | 12 388 | 45 691 | 28 021 | 137 815 | 52 169 | 26 |
| 27 | GROSS INCOME | 9 492 885 | 295 172 | 9 506 818 | 4 350 920 | 2 165 586 | 1 219 | 6 860 226 | 306 931- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 1 877 500 | | | | 535 826 | 7 997- | 1 844 098 | 116 000- | 28 |
| 29 | Amortization of debt discount and expense | | | | | 13 287 | 1 370- | 20 868 | 1 312- | 29 |
| 30 | Amortization of premium on debt—Credit | 29 016 | 198 | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 2 360 831 | 97 284 | | | 8 944 | 4 996- | 32 |
| 33 | Other interest charges | 6 426 | 1 726 | 36 895 | 4 058 | 54 134 | 4 266- | 557 612 | 152 183 | 33 |
| 34 | Interest charged to construction—Credit | | | 130 555 | 58 548- | | | 239 442 | 222 165 | 34 |
| 35 | Miscellaneous amortization | (B) 325 200 | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 24 673 | 2 513 | 21 472 | 1 952- | | | 9 568 | 685 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 2 204 783 | 4 041 | 2 288 643 | 157 939 | 603 247 | 13 633- | 2 201 648 | 191 605- | 37 |
| 38 | NET INCOME | 7 288 102 | 291 131 | 7 218 174 | 4 192 981 | 1 562 339 | 14 852 | 4 658 578 | 115 326- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 7 288 102 | 291 131 | 7 218 174 | 4 192 981 | 1 562 339 | 14 852 | 4 658 578 | 115 326- | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 15 707 179 | | $ 6 909 857 | | $ 1 232 115 | | $ 9 983 385 | | 41 |
| 42 | Balance transferred from income account | 7 288 102 | | 7 218 174 | | 1 562 339 | | 4 658 577 | | 42 |
| 43 | Other credits to surplus | | | 930 729 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | 1 075 996 | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 3 569 000 | | 5 992 000 | | 1 275 000 | | 10 000 000 | | 45 |
| 46 | Other debits to surplus | 118 123 | | 1 100 158 | | | | | | 46 |
| 47 | Earned surplus, end of year | 18 232 162 | | 7 966 602 | | 1 519 454 | | 4 641 963 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 129 978 | 9 238 | 306 299 | 5 789 | | | | | 48 |
| 49 | Commercial | 11 249 | 497 | 24 900 | 300 | | | | | 49 |
| 50 | Industrial | 131 | 11 | 288 | 21- | | | | | 50 |
| 51 | Other public authorities | 317 | 20 | 1 548 | 31 | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 205 | 9- | | | | | 53 |
| 54 | Total ultimate consumers | 141 675 | 9 766 | 333 240 | 6 090 | | | | | 54 |
| 55 | Other gas utilities | 2 | | 40 | 5 | 1 | | 16 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 141 677 | 9 766 | 333 280 | 6 095 | 1 | | 16 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 16 570 733 | 1 621 674 | 42 505 118 | 3 665 617 | | | | | 57 |
| 58 | Commercial | 4 619 360 | 474 780 | 9 997 941 | 1 467 501 | | | | | 58 |
| 59 | Industrial | 6 251 071 | 420 092 | 50 330 850 | 3 205 989 | | | | | 59 |
| 60 | Other public authorities | 1 621 669 | 266 560 | 1 551 047 | 154 979 | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 869 287 | 108 858 | | | | | 62 |
| 63 | Total sales to ultimate consumers | 29 062 833 | 2 783 106 | 105 254 243 | 8 602 944 | | | | | 63 |
| 64 | Other gas utilities | 218 951 | 5 691 | 65 076 677 | 6 702 407 | 72 483 728 | 5 108 853 | 130 747 301 | 13 680 667 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 29 281 784 | 2 788 797 | 170 330 920 | 15 305 351 | 72 483 728 | 5 108 853 | 130 747 301 | 13 680 667 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 10 740 803 | 1 406 653 | 36 132 198 | 6 334 479 | | | | | 66 |
| 67 | Commercial | 2 533 794 | 347 699 | 7 334 056 | 1 459 612 | | | | | 67 |
| 68 | Industrial | 2 522 366 | 245 007 | 22 907 714 | 2 914 270 | | | | | 68 |
| 69 | Other public authorities | 752 290 | 127 275 | 992 136 | 156 815 | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 430 576 | 74 330 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 16 549 253 | 2 126 634 | 67 796 681 | 10 939 508 | | | | | 72 |
| 73 | Other gas utilities | 73 805 | 1 994 | 26 947 656 | 2 574 588 | 26 093 667 | 1 680 661 | 43 761 281 | 5 840 278 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 16 623 058 | 2 128 628 | 94 744 338 | 13 514 096 | 26 093 667 | 1 680 661 | 43 761 281 | 5 840 278 | 74 |
| 75 | Revenues from transportation of gas of others | | | 35 723 | 93 473- | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | 94 447 | 7 841 | | | 475 | 475 | 76 |
| 77 | Other natural gas revenues | 73 690 | 9 767 | 325 688 | 60 865- | 731 | 446- | 20 715 | 6 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 16 696 748 | 2 138 395 | 95 200 199 | 13 367 600 | 26 094 398 | 1 680 215 | 43 782 472 | 5 840 760 | 79 |

A. ELECTRIC UTILITY.

B. AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF $300,900 AND $24,300, RESPECTIVELY.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | MIDSOUTH GAS COMPANY | | MISSISSIPPI RIVER FUEL CORPORATION | | MISSOURI PUBLIC SERVICE COMPANY | | MISSOURI WESTERN GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 4 616 707 | $ 494 363 | $ 48 519 920 | $ 4 684 822 | $ 2 421 932 | $ 108 725 | $ 266 946 | $ 7 867 | 1 |
| 2 | Operating expenses | 2 933 089 | 264 459 | 29 866 911 | 3 600 184 | 1 707 274 | 122 984 | 238 520 | 5 834 | 2 |
| 3 | Depreciation | 301 241 | 32 963 | 3 357 175 | 48 914 | 144 323 | 14 837 | 14 482 | 305- | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | 531 599 | 130 499 | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | 2 464 | 909- | 3 134 | 322 | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 491 000 | 92 589 | 4 205 000 | 1 565 000- | 123 061 | 75 120- | } 7 796 | 573- | 8 |
| 9 | Other taxes | 208 806 | 21 998 | 1 124 475 | 89 770 | 118 689 | 4 971 | | | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 3 934 136 | 412 009 | 39 067 624 | 2 303 458 | 2 096 484 | 67 995 | 260 799 | 4 954 | 12 |
| 13 | Net operating revenues | 682 571 | 82 354 | 9 452 296 | 2 381 364 | 325 448 | 40 729 | 6 147 | 2 912 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 682 571 | 82 354 | 9 452 296 | 2 381 364 | 325 448 | 40 729 | 6 147 | 2 912 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | (D) 2 255 842 | 261 634 | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 682 571 | 82 354 | 9 452 296 | 2 381 364 | 2 581 290 | 302 363 | 6 147 | 2 912 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 14 662- | 22 949- | | | | | 6 013 | 6 530- | 18 |
| 19 | Income from nonutility operations | | | 1 380 875- | 1 448 097- | 440- | 174 | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | | | | 125 | 145- | | | 21 |
| 22 | Interest revenues | 25 | 25 | 97 753 | 1 571- | 111 | 3 436- | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | 17 773- | 1 099 150 | 82 835 | 21 626 | 13 832 | | | 24 |
| 25 | Nonoperating revenue deductions | | | 697 | 348- | 2 499 | 4 825- | | | 25 |
| 26 | TOTAL OTHER INCOME | 14 637- | 40 697- | 184 669- | 1 366 485- | 18 923 | 15 249 | 6 013 | 6 530- | 26 |
| 27 | GROSS INCOME | 667 934 | 41 657 | 9 267 627 | 1 014 879 | 2 600 214 | 317 613 | 12 160 | 3 618- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 209 139 | 6 455- | 1 306 673 | 11 988 | 668 719 | 29 869 | 3 641 | 251- | 28 |
| 29 | Amortization of debt discount and expense | 8 848 | 10- | 53 783 | 38 011 | 3 591 | 327 | 417 | 1- | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | 2 119 | 21- | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 47 034 | 26 398 | 16 707 | 2 797- | 199 310 | 170 152 | 600 | 525- | 33 |
| 34 | Interest charged to construction—Credit | | | | | 148 623 | 104 485 | | | 34 |
| 35 | Miscellaneous amortization | (A) 6 900 | 40 000- | 125 000 | 125 000 | | | 191 | | 35 |
| 36 | Miscellaneous income deductions | | | 39 937 | 35 116- | 4 684 | 1 706 | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 271 921 | 20 067- | 1 542 100 | 137 086 | 725 562 | 97 591 | 4 850 | 777- | 37 |
| 38 | NET INCOME | 396 013 | 61 724 | 7 725 527 | 877 793 | 1 874 651 | 220 021 | 7 310 | 2 841- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 396 013 | 61 724 | 7 725 527 | 877 793 | 1 874 651 | 220 021 | 7 310 | 2 841- | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 1 256 390 | | $ 11 927 801 | | $ 5 567 190 | | $ 58 657 | | 41 |
| 42 | Balance transferred from income account | 396 013 | | 7 725 527 | | 1 874 651 | | 7 310 | | 42 |
| 43 | Other credits to surplus | (B) 394 184 | | | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | 215 000 | | | | 44 |
| 45 | Dividend appropriations—Common stock | 214 200 | | 5 030 308 | | (E) 1 222 118 | | | | 45 |
| 46 | Other debits to surplus | (C) 124 436 | | 286 866 | | | | | | 46 |
| 47 | Earned surplus, end of year | 1 707 951 | | 14 336 154 | | 6 004 722 | | 65 967 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 31 315 | 3 046 | | | 18 974 | 2 343 | 2 087 | 57 | 48 |
| 49 | Commercial | 4 524 | 361 | | | 2 010 | 145 | 273 | 4 | 49 |
| 50 | Industrial | 120 | 18 | 50 | | 73 | 9 | | | 50 |
| 51 | Other public authorities | | | | | 25 | | | | 51 |
| 52 | Interdepartmental | | | 1 | 1 | | | | | 52 |
| 53 | Other ultimate consumers | | | 5 | | | | | | 53 |
| 54 | Total ultimate consumers | 35 959 | 3 425 | 56 | 1 | 21 082 | 2 497 | 2 360 | 61 | 54 |
| 55 | Other gas utilities | | | 22 | 4 | | | | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 35 959 | 3 425 | 78 | 5 | 21 082 | 2 497 | 2 360 | 61 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 3 144 701 | 318 250 | | | 2 660 750 | 244 583 | 214 549 | 5 562 | 57 |
| 58 | Commercial | 1 483 231 | 108 615 | | | 616 747 | 25 826 | 161 320 | 2 431 | 58 |
| 59 | Industrial | 2 133 406 | 188 964 | 82 900 928 | 2 831 557 | 1 561 254 | 302 245 | | | 59 |
| 60 | Other public authorities | | | | | 14 849 | 65 | | | 60 |
| 61 | Interdepartmental | | | 2 453 004 | 2 453 004 | | | | | 61 |
| 62 | Other ultimate consumers | | | 355 718 | 98 591 | | | | | 62 |
| 63 | Total sales to ultimate consumers | 6 761 338 | 615 829 | 85 709 650 | 5 383 152 | 4 853 600 | 572 719 | 375 869 | 7 993 | 63 |
| 64 | Other gas utilities | | | 82 006 274 | 7 674 188 | | | | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 6 761 338 | 615 829 | 167 715 924 | 13 057 340 | 4 853 600 | 572 719 | 375 869 | 7 993 | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ 2 901 002 | $ 342 713 | $ | $ | $ 1 603 042 | $ 54 605 | $ 182 781 | $ 2 064 | 66 |
| 67 | Commercial | 987 815 | 87 534 | | | 347 879 | 581- | 78 773 | 1 198 | 67 |
| 68 | Industrial | 598 780 | 56 237 | 23 325 626 | 2 237 930 | 378 057 | 57 713 | | | 68 |
| 69 | Other public authorities | | | | | 8 113 | 551- | | | 69 |
| 70 | Interdepartmental | | | 527 180 | 527 180 | | | | | 70 |
| 71 | Other ultimate consumers | | | 69 228 | 20 030 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 4 487 597 | 486 484 | 23 922 034 | 2 785 140 | 2 337 093 | 111 185 | 261 554 | 3 263 | 72 |
| 73 | Other gas utilities | | | 24 029 561 | 1 698 964 | | | | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 4 487 597 | 486 484 | 47 951 595 | 4 484 104 | 2 337 093 | 111 185 | 261 554 | 3 263 | 74 |
| 75 | Revenues from transportation of gas of others | 113 545 | 512 | | | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | 138 123 | 1 477 | | | | | 76 |
| 77 | Other natural gas revenues | 15 565 | 7 367 | 430 202 | 199 241 | 9 715 | 2 752 | 5 390 | 4 603 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | 75 122 | 5 214- | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 4 616 707 | 494 363 | 48 519 920 | 4 684 822 | 2 421 932 | 108 725 | 266 946 | 7 867 | 79 |

A. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

B. REPRESENTS $140,000 ADJUSTMENT OF PRIOR YEARS' FEDERAL INCOME TAX AWARDS AND $254,184 ACCRUED UTILITY REVENUE.

C. REPRESENTS COST OF GAS WHICH WAS CARRIED ON THE BOOKS AS PREPAID GAS.

D. ELECTRIC $2,253,724; WATER $2,118.

E. INCLUDES $223,030 REPRESENTING COMMON STOCK DIVIDEND; 15,874 SHARES COMMON STOCK.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | MONTANA-DAKOTA UTILITIES CO. | | MOUNTAIN FUEL SUPPLY COMPANY | | NARRAGANSETT ELECTRIC COMPANY, THE | | NATURAL GAS COMPANY OF WEST VIRGINIA (E) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| 1 | GAS UTILITY OPERATING INCOME<br>Operating revenues | $ 14 227 226 | $ 1 200 679 | $ 22 687 806 | $ 1 571 640 | $ 456 753 | $ 53 998 | $ 6 596 313 | $ 580 612 | 1 |
| 2 | Operating expenses | 7 130 898 | 5 160 | 13 384 649 | 1 231 077 | 429 010 | 15 060 | 5 646 113 | 203 757 | 2 |
| 3 | Depreciation | 1 660 128 | 495 453 | 2 315 723 | 192 494 | 43 000 | 3 000 | 215 477 | 2 593 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | 2 686 | 191- | 156 736 | 703- | | | 307 | 68 | 4 |
| 5 | Amortization of limited-term gas investments | | | 592 | 1 | | | 255 | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes—Federal taxes on income | 1 339 399 | 14 881 | 1 614 298 | 202 530- | | | | | 8 |
| 9 | Other taxes | 1 121 537 | 117 719 | 1 289 033 | 70 202 | 37 015 | 1 185- | 340 708 | 40 223 | 9 |
| 10 | Provision for deferred Federal income taxes | 120 814 | 120 814 | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 11 375 465 | 753 837 | 18 761 032 | 1 290 541 | 509 025 | 16 875 | 6 202 861 | 246 642 | 12 |
| 13 | Net operating revenues | 2 851 761 | 446 841 | 3 926 773 | 281 098 | 52 272- | 37 123 | 393 452 | 333 969 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 2 851 761 | 446 841 | 3 926 773 | 281 098 | 52 272- | 37 123 | 393 452 | 333 969 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | (A) 1 875 261 | 79 515 | | | (C) 5 675 887 | 652 308- | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 4 727 022 | 526 356 | 3 926 773 | 281 098 | 5 623 615 | 615 185- | 393 452 | 333 969 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 44 614 | 43 379 | | | 70 237- | 48 358- | 1 683 | 1 731 | 18 |
| 19 | Income from nonutility operations | | | 655 160 | 73 318 | | | | | 19 |
| 20 | Revenues from lease of other physical property | 1 380 | 200 | 868 | 508 | 50 | 50 | | | 20 |
| 21 | Dividend revenues | 140 000 | 2 300- | | | | | | | 21 |
| 22 | Interest revenues | 15 986 | 51 419- | 2 432 | 8 505- | 53 | 53 | | 1 051- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 40 355 | 26 165 | | 12 956- | 532 | 80 | 983 | 808 | 24 |
| 25 | Nonoperating revenue deductions | 36 439 | 35 257 | 512 | 761- | 1 089 | 1 089 | | | 25 |
| 26 | TOTAL OTHER INCOME | 205 997 | 19 231- | 657 949 | 53 127 | 70 691- | 49 264- | 2 666 | 1 488 | 26 |
| 27 | GROSS INCOME | 4 932 919 | 507 124 | 4 584 722 | 334 226 | 5 552 924 | 664 449- | 396 118 | 335 458 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 1 382 156 | 126 997 | 901 258 | 6 508 | 1 978 572 | 249 513 | | | 28 |
| 29 | Amortization of debt discount and expense | 14 835 | 4 434 | 32 247 | 2 189- | | | | | 29 |
| 30 | Amortization of premium on debt—Credit | 6 261 | 260- | | | 49 958 | 3 074 | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | 147 738 | 114 | 32 |
| 33 | Other interest charges | 166 934 | 78 067 | 22 230 | 913 | 167 332 | 84 167- | | | 33 |
| 34 | Interest charged to construction—Credit | 145 174 | 33 549 | 33 774 | 8 470 | 92 409 | 27 054- | 1 579 | 779- | 34 |
| 35 | Miscellaneous amortization | | | (B) 16 590 | | (D) 728 921 | | | | 35 |
| 36 | Miscellaneous income deductions | 3 438 | 1 631- | 14 876 | 173- | 26 714 | 1 480- | 885 | 114 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 1 415 930 | 174 579 | 953 428 | 3 412- | 2 759 172 | 187 846 | 147 044 | 1 007 | 37 |
| 38 | NET INCOME | 3 516 988 | 332 545 | 3 631 294 | 337 638 | 2 793 752 | 852 295- | 249 074 | 334 450 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 3 516 988 | 332 545 | 3 631 294 | 337 638 | 2 793 752 | 852 295- | 249 074 | 334 450 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 3 026 940 | | 11 124 688 | | 2 435 236 | | 1 978 004- | | 41 |
| 42 | Balance transferred from income account | 3 516 988 | | 3 631 294 | | 2 793 751 | | 249 074 | | 42 |
| 43 | Other credits to surplus | 14 412 | | | | 31 934 | | 1 762 156 | | 43 |
| 44 | Dividend appropriations—Preferred stock | 685 000 | | | | 753 023 | | | | 44 |
| 45 | Dividend appropriations—Common stock | 2 000 221 | | 2 626 669 | | 1 917 093 | | | | 45 |
| 46 | Other debits to surplus | | | | | 1 650 | | 33 226 | | 46 |
| 47 | Earned surplus, end of year | 3 873 120 | | 12 129 313 | | 2 589 156 | | | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 67 867 | 5 671 | 127 569 | 9 877 | 6 271 | 37- | 31 438 | 538 | 48 |
| 49 | Commercial | 9 366 | 581 | | | 424 | 14 | 2 454 | 101 | 49 |
| 50 | Industrial | 216 | 8 | 1 111 | 46 | 3 | | 68 | 2 | 50 |
| 51 | Other public authorities | | | | | | | 191 | 10 | 51 |
| 52 | Interdepartmental | 7 | 1 | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 1 | 1- | | | 4 | 1- | 53 |
| 54 | Total ultimate consumers | 77 456 | 6 261 | 128 681 | 9 922 | 6 698 | 23- | 34 155 | 650 | 54 |
| 55 | Other gas utilities | 8 | | 1 | | 1 | | 1 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 77 464 | 6 261 | 128 682 | 9 922 | 6 699 | 23- | 34 156 | 650 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 11 030 337 | 481 059 | 23 475 216 | 91 881 | 181 115 | 30 961 | 3 903 479 | 440 457 | 57 |
| 58 | Commercial | 8 509 451 | 959 229 | | | 24 952 | 2 896 | 797 014 | 95 770 | 58 |
| 59 | Industrial | 9 672 873 | 1 256 243 | 41 072 358 | 6 624 118 | 26 642 | 1 839 | 5 218 301 | 168 892 | 59 |
| 60 | Other public authorities | | | | | | | 89 730 | 32 075 | 60 |
| 61 | Interdepartmental | 802 803 | 14 769 | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 74 254 | 2 376 | | | 1 064 | 746- | 62 |
| 63 | Total sales to ultimate consumers | 30 015 464 | 2 711 300 | 64 621 828 | 6 718 375 | 232 709 | 35 696 | 10 009 588 | 736 448 | 63 |
| 64 | Other gas utilities | 4 467 954 | 108 133 | 1 139 710 | 9 844 | | 20- | 27 248 | 3 118- | 64 |
| 65 | TOTAL NATURAL GAS SALES | 34 483 418 | 2 819 433 | 65 761 538 | 6 728 219 | 232 709 | 35 676 | 10 036 836 | 733 330 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 6 978 869 | 439 866 | 12 155 855 | 186 481 | 361 451 | 46 697 | 3 199 342 | 321 994 | 66 |
| 67 | Commercial | 3 733 159 | 448 280 | | | 49 393 | 5 761 | 573 059 | 64 657 | 67 |
| 68 | Industrial | 2 363 515 | 338 985 | 9 613 277 | 1 372 263 | 33 382 | 1 646 | 2 727 063 | 177 360 | 68 |
| 69 | Other public authorities | | | | | | | 62 996 | 21 254 | 69 |
| 70 | Interdepartmental | 273 025 | 27 999 | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 14 524 | 744 | | | 797 | 174- | 71 |
| 72 | Total revenues from ultimate consumers | 13 348 568 | 1 255 132 | 21 783 658 | 1 559 489 | 444 227 | 54 106 | 6 563 259 | 585 091 | 72 |
| 73 | Other gas utilities | 712 111 | 17 883 | 102 573 | 818 | 2 325 | 108- | 10 626 | 1 216- | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 14 060 680 | 1 273 015 | 21 886 232 | 1 560 307 | 446 553 | 53 998 | 6 573 886 | 583 875 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 10 200 | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 26 255 | 2 992- | 801 570 | 11 336 | | | 22 425 | 3 264- | 77 |
| 78 | Revenues from manufactured gas operations | 140 291 | 69 343- | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 14 227 226 | 1 200 679 | 22 687 806 | 1 571 640 | 456 753 | 53 998 | 6 596 313 | 580 612 | 79 |

A. ELECTRIC $1,879,348; HEATING ($4,087).
B. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
C. ELECTRIC UTILITY.
D. INCLUDES $706,204 AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS.
E. AS OF THE CLOSE OF BUSINESS DEC. 31, 1956, RESPONDENT WAS MERGED WITH THE OHIO FUEL GAS CO.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | NATURAL GAS PIPELINE COMPANY OF AMERICA | | NATURAL GAS SERVICE, INC. | | NATURAL GAS STORAGE COMPANY OF ILLINOIS (B) | | NEVADA NATURAL GAS PIPE LINE CO. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| 1 | GAS UTILITY OPERATING INCOME<br>Operating revenues | $ 54 152 197 | $ 2 806 280 | $ 272 968 | $ 32 238 | $ 5 054 110 | $ 1 876 883 | $ 2 626 412 | $ 1 584 909 | 1 |
| 2 | Operating expenses | 37 999 309 | 3 628 936 | 206 077 | 20 313 | 1 705 245 | 943 874 | 2 026 085 | 1 280 988 | 2 |
| 3 | Depreciation | 4 679 742 | 147 483 | 12 416 | 2 938 | 767 630 | 199 360 | 137 431 | 51 816 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | 131 873 | 12 575- | | | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | 744 | | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 3 621 000 | 261 603- | 18 908 | 525 | 1 118 400 | 375 180 | 6 282 | 6 282 | 8 |
| 9 | Other taxes | 2 143 193 | 25 447- | | | 147 224 | 82 056 | 44 542 | 9 888 | 9 |
| 10 | Provision for deferred Federal income taxes | | | 3 475 | 2 275 | | | 91 558 | 42 962 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 48 575 117 | 3 476 794 | 241 623 | 26 053 | 3 738 499 | 1 600 470 | 2 305 898 | 1 391 936 | 12 |
| 13 | Net operating revenues | 5 577 080 | 670 514- | 31 345 | 6 185 | 1 315 611 | 276 413 | 320 514 | 192 973 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 5 577 080 | 670 514- | 31 345 | 6 185 | 1 315 611 | 276 413 | 320 514 | 192 973 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 5 577 080 | 670 514- | 31 345 | 6 185 | 1 315 611 | 276 413 | 320 514 | 192 973 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | 1 903 | 1 336- | | | | | 18 |
| 19 | Income from nonutility operations | 1 622 | 1 265 | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | 429 000 | 429 000 | | | | | | | 21 |
| 22 | Interest revenues | 112 968 | 75 410 | 44 | 55- | 641 | 641 | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 7 947 | 5 922 | 4 395 | 1 996- | 64 720 | 36 175 | | | 24 |
| 25 | Nonoperating revenue deductions | | | 4 790 | 912- | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 551 537 | 511 597 | 1 553 | 2 476- | 65 361 | 36 816 | | | 26 |
| 27 | GROSS INCOME | 6 128 617 | 158 917- | 32 898 | 3 709 | 1 380 972 | 313 229 | 320 514 | 192 973 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 697 731 | 98 586- | 9 566 | 2 251 | 401 540 | 23 970- | 192 334 | 136 334 | 28 |
| 29 | Amortization of debt discount and expense | 31 382 | 4 539- | 832 | 385 | 15 794 | 2 604- | 14 366 | 11 144 | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | 120 000 | | | | | | | | 32 |
| 33 | Other interest charges | 94 563 | 72 991 | 942 | 548 | | | 13 858 | 4 318 | 33 |
| 34 | Interest charged to construction—Credit | 137 760 | 125 081 | | | 12 454 | 51 950- | 114 806 | 110 611 | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 199 418 | 277 134- | | | 2 300 | 6 050- | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 1 005 334 | 432 349- | 11 341 | 3 185 | 407 180 | 19 326 | 105 752 | 41 185 | 37 |
| 38 | NET INCOME | 5 123 283 | 273 432 | 21 557 | 524 | 973 792 | 293 903 | 214 762 | 151 788 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | (A) 720 000 | 120 000 | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 4 403 283 | 153 432 | 21 557 | 524 | 973 792 | 293 903 | 214 762 | 151 788 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 18 566 392 | | 79 441 | | 1 761 640 | | 22 692- | | 41 |
| 42 | Balance transferred from income account | 4 403 283 | | 21 557 | | 973 792 | | 214 762 | | 42 |
| 43 | Other credits to surplus | | | | | | | 5 977- | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | 37 501 | | 44 |
| 45 | Dividend appropriations—Common stock | 3 025 555 | | 10 875 | | 858 000 | | 46 000 | | 45 |
| 46 | Other debits to surplus | | | | | | | | | 46 |
| 47 | Earned surplus, end of year | 19 944 120 | | 90 123 | | 1 877 432 | | 102 592 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | 1 339 | 67 | | | | | 48 |
| 49 | Commercial | | | 213 | 24 | | | | | 49 |
| 50 | Industrial | 8 | 1 | 4 | | | | 6 | 1 | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | | | 53 |
| 54 | Total ultimate consumers | 8 | 1 | 1 556 | 91 | | | 6 | 1 | 54 |
| 55 | Other gas utilities | 18 | 1 | | | | | 3 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 26 | 2 | 1 556 | 91 | | | 9 | 1 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | 118 225 | 15 209 | | | | | 57 |
| 58 | Commercial | | | 65 551 | 11 167 | | | | | 58 |
| 59 | Industrial | 1 262 431 | 164 529- | 208 689 | 22 392 | | | 5 213 168 | 3 789 540 | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | | | 62 |
| 63 | Total sales to ultimate consumers | 1 262 431 | 164 529- | 392 465 | 48 768 | | | 5 213 168 | 3 789 540 | 63 |
| 64 | Other gas utilities | 226 386 728 | 5 515 005 | | | | | 1 563 611 | 491 502 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 227 649 159 | 5 350 476 | 392 465 | 48 768 | | | 6 776 779 | 4 281 042 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | 130 995 | 14 033 | | | | | 66 |
| 67 | Commercial | | | 56 564 | 8 784 | | | | | 67 |
| 68 | Industrial | 297 839 | 37 942- | 84 542 | 9 373 | | | 1 961 877 | 1 376 024 | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 297 839 | 37 942- | 272 103 | 32 192 | | | 1 961 877 | 1 376 024 | 72 |
| 73 | Other gas utilities | 51 588 617 | 3 046 496 | | | | | 664 535 | 208 885 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 51 886 456 | 3 008 554 | 272 103 | 32 192 | | | 2 626 412 | 1 584 909 | 74 |
| 75 | Revenues from transportation of gas of others | | 147 680- | | | (C) 5 046 191 | 1 876 994 | | | 75 |
| 76 | Sales of products extracted from natural gas | 2 029 556 | 58 821- | | | | | | | 76 |
| 77 | Other natural gas revenues | 236 185 | 4 227 | 864 | 46 | 7 919 | 111- | | | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 54 152 197 | 2 806 280 | 272 968 | 32 238 | 5 054 110 | 1 876 883 | 2 626 412 | 1 584 909 | 79 |

A. PROVISION FOR POSSIBLE REFUNDS TO CUSTOMERS.

B. RECEIVES AND STORES NATURAL GAS FOR THE ACCOUNTS OF NATURAL GAS PIPELINE CO. OF AMERICA AND TEXAS ILLINOIS NATURAL GAS PIPELINE CO.

C. REVENUES FROM TRANSPORTATION AND STORAGE OF GAS OF OTHERS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | | NORTH CENTRAL GAS COMPANY | | NORTH PENN GAS COMPANY | | NORTHERN NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 62 441 660 | $ 7 364 296 | $ 2 305 507 | $ 74 720- | $ 8 387 237 | $ 714 057 | $ 109 746 967 | $ 4 908 355 | 1 |
| 2 | Operating expenses | 44 432 621 | 8 252 462 | 1 592 772 | 72 030 | 6 791 191 | 557 565 | 62 798 258 | 4 237 934 | 2 |
| 3 | Depreciation | 4 032 446 | 773 339- | 92 314 | 2 968 | 329 924 | 4 844 | 11 260 400 | 240 400 | 3 |
| 4 | Amort and depl'n of producing nat. gas land and land rights | 44 503 | 28 692 | | | 40 128 | 564- | | | 4 |
| 5 | Amortization of limited-term gas investments | 9 998 | 181- | | | | | 2 600 | 100- | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | 13 263 | | | | 7 |
| 8 | Taxes: Federal taxes on income | 4 630 000 | 1 085 000- | 272 000 | 58 000- | 527 927 | 50 701 | 13 132 500 | 209 300 | 8 |
| 9 | Other taxes | 1 496 916 | 174 052 | 53 392 | 2 574 | 118 433 | 20 751 | 4 424 935 | 151 437- | 9 |
| 10 | Provision for deferred Federal income taxes | 200 000 | 200 000 | | | | | 984 800 | 55 900- | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years--Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 54 846 486 | 6 796 686 | 2 010 478 | 19 573 | 7 820 866 | 633 297 | 92 603 493 | 4 480 197 | 12 |
| 13 | Net operating revenues | 7 595 173 | 567 610 | 295 028 | 94 294- | 566 371 | 80 760 | 17 143 473 | 428 157 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 7 595 173 | 567 610 | 295 028 | 94 294- | 566 371 | 80 760 | 17 143 473 | 428 157 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 7 595 173 | 567 610 | 295 028 | 94 294- | 566 371 | 80 760 | 17 143 473 | 428 157 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | 39 949 | 15 571- | 11 465- | 2 906- | | | 18 |
| 19 | Income from nonutility operations | | | | | 502- | 753- | | | 19 |
| 20 | Revenues from lease of other physical property | 1 722 | 132 | | | 47 304 | 5 212 | | | 20 |
| 21 | Dividend revenues | | | | | | | 276 640 | 207 480 | 21 |
| 22 | Interest revenues | 41 151 | 12 085 | 7 927 | 7 927 | 3 255 | 15 809- | 346 191 | 134 349 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 14 | 131 784- | | | 27 937 | 24 421 | | | 24 |
| 25 | Nonoperating revenue deductions | 111 | | | | 8 819 | 7 781 | | | 25 |
| 26 | TOTAL OTHER INCOME | 42 776 | 119 566- | 47 877 | 7 643- | 57 710 | 2 384 | 622 831 | 341 829 | 26 |
| 27 | GROSS INCOME | 7 637 950 | 448 043 | 342 905 | 101 938- | 624 081 | 83 144 | 17 766 305 | 769 987 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | | | 37 312 | 3 107- | 133 742 | 6 630 | 4 505 531 | 232 009- | 28 |
| 29 | Amortization of debt discount and expense | | | 3 370 | 2 519 | 4 660 | 1 104 | 41 037 | 12 599- | 29 |
| 30 | Amortization of premium on debt--Credit | | | | | | | 15 047 | 2 185 | 30 |
| 31 | Taxes assumed on interest | | | | | 98 | 3 | | | 31 |
| 32 | Interest on debt to associated companies | 1 917 928 | 25 536 | | | | | | | 32 |
| 33 | Other interest charges | | 443- | 7 295 | 253 | 21 723 | 5 798- | 652 964 | 643 300 | 33 |
| 34 | Interest charged to construction--Credit | | | | | | | 822 220 | 719 461 | 34 |
| 35 | Miscellaneous amortization | | | (A) 2 403 | | | | | | 35 |
| 36 | Miscellaneous income deductions | 4 807 | 1 149 | 324 | 93- | 2 991 | 6 366- | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 1 922 735 | 26 242 | 50 705 | 428- | 163 214 | 4 427- | 4 362 265 | 322 954- | 37 |
| 38 | NET INCOME | 5 715 215 | 421 801 | 292 199 | 101 509- | 460 867 | 87 571 | 13 404 040 | 1 092 942 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 5 715 215 | 421 801 | 292 199 | 101 509- | 460 867 | 87 571 | 13 404 040 | 1 092 942 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 9 368 827 | | $ 2 202 098 | | $ 1 498 718 | | $ 28 382 187 | | 41 |
| 42 | Balance transferred from income account | 5 715 215 | | 292 199 | | 460 867 | | 13 404 040 | | 42 |
| 43 | Other credits to surplus | 550 000 | | 8 631 | | | | 760 154 | | 43 |
| 44 | Dividend appropriations--Preferred stock | | | | | | | 1 375 001 | | 44 |
| 45 | Dividend appropriations--Common stock | 3 503 500 | | 181 220 | | 450 000 | | 8 769 600 | | 45 |
| 46 | Other debits to surplus | | | 13 125 | | | | 129 023 | | 46 |
| 47 | Earned surplus, end of year | 12 130 542 | | 2 308 583 | | 1 509 585 | | 32 272 757 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | 14 041 | 347 | 16 008 | 473 | 60 999 | 1 930 | 48 |
| 49 | Commercial | | | 2 311 | 77 | 1 991 | 74 | 7 953 | 417 | 49 |
| 50 | Industrial | | | 23 | 2 | 110 | 3 | 622 | 101 | 50 |
| 51 | Other public authorities | | | 307 | 18 | 173 | 15 | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | 1 | | 53 |
| 54 | Total ultimate consumers | | | 16 682 | 444 | 18 282 | 565 | 69 575 | 2 448 | 54 |
| 55 | Other gas utilities | 21 | | | | 11 | | 35 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 21 | | 16 682 | 444 | 18 293 | 565 | 69 610 | 2 448 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | 2 043 110 | 48 732- | 2 768 490 | 282 885 | 10 072 801 | 593 271 | 57 |
| 58 | Commercial | | | 1 018 382 | 30 631- | 631 827 | 65 906 | 5 347 674 | 282 330 | 58 |
| 59 | Industrial | | | 2 643 930 | 226 462- | 4 266 576 | 113 744 | 38 600 686 | 3 324 076 | 59 |
| 60 | Other public authorities | | | 523 270 | 26 374- | 242 395 | 31 627 | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | 214 014 | 110 857- | 62 |
| 63 | Total sales to ultimate consumers | | | 6 228 692 | 332 199- | 7 909 288 | 494 162 | 54 235 175 | 4 088 820 | 63 |
| 64 | Other gas utilities | 131 915 225 | 16 994 280 | | | 9 378 054 | 877 339 | 270 683 618 | 17 996 918 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 131 915 225 | 16 994 280 | 6 228 692 | 332 199- | 17 287 342 | 1 371 501 | 324 918 793 | 22 085 738 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | 1 216 040 | 9 373- | 1 822 455 | 172 213 | 6 958 028 | 548 927 | 66 |
| 67 | Commercial | | | 438 441 | 14 545- | 401 306 | 40 790 | 2 650 798 | 228 313 | 67 |
| 68 | Industrial | | | 482 798 | 42 987- | 1 988 125 | 52 820 | 10 117 329 | 958 048 | 68 |
| 69 | Other public authorities | | | 148 851 | 7 992- | 133 436 | 16 871 | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | 32 102 | 13 035- | 71 |
| 72 | Total revenues from ultimate consumers | | | 2 286 132 | 74 899- | 4 345 322 | 282 694 | 19 758 258 | 1 722 254 | 72 |
| 73 | Other gas utilities | 62 263 724 | 7 266 950 | | | 3 984 722 | 462 279 | 88 845 707 | 3 281 524 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 62 263 724 | 7 266 950 | 2 286 132 | 74 899- | 8 330 044 | 744 973 | 108 603 966 | 5 003 778 | 74 |
| 75 | Revenues from transportation of gas of others | | | 9 191 | 120 | 13 176 | 30 381- | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | 939 844 | 94 131- | 76 |
| 77 | Other natural gas revenues | 177 934 | 97 347 | 10 182 | 58 | 44 017 | 535- | 203 155 | 1 292- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 62 441 660 | 7 364 296 | 2 305 507 | 74 720- | 8 387 237 | 714 057 | 109 746 967 | 4 908 355 | 79 |

A. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | NORTHERN UTILITIES COMPANY | | OHIO FUEL GAS COMPANY, THE (A) | | OHIO RIVER PIPELINE CORPORATION | | OLIN GAS TRANSMISSION CORPORATION | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 3 140 279 | $ 38 225- | $ 131 400 154 | $ 16 702 526 | $ 1 474 145 | $ 227 500 | $ 25 804 612 | $ 3 696 228 | 1 |
| 2 | Operating expenses | 2 146 634 | 525 | 90 250 114 | 12 038 447 | 1 402 245 | 225 485 | 15 559 485 | 1 405 027 | 2 |
| 3 | Depreciation | 80 000 | | 5 684 295 | 208 974 | 24 268 | 37 | 1 185 179 | 97 241 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | | | 23 152 | 5 720 | | | 129 619 | 162- | 4 |
| 5 | Amortization of limited-term gas investments | | | 19 232 | 705- | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 383 000 | 7 000- | 12 614 611 | 1 972 106 | 8 650 | 1 450 | 420 065 | 420 065 | 8 |
| 9 | Other taxes | 59 484 | 1 724- | 6 453 322 | 720 292 | 9 476 | 2 503 | 1 100 706 | 771- | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 2 669 119 | 8 198- | 115 044 729 | 14 944 836 | 1 444 640 | 229 476 | 18 395 055 | 1 921 399 | 12 |
| 13 | Net operating revenues | 471 160 | 30 026- | 16 355 425 | 1 757 690 | 29 504 | 1 976- | 7 409 556 | 1 774 828 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | 943 | 8 | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 471 160 | 30 026- | 16 355 425 | 1 757 690 | 29 504 | 1 976- | 7 410 500 | 1 774 837 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 471 160 | 30 026- | 16 355 425 | 1 757 690 | 29 504 | 1 976- | 7 410 500 | 1 774 837 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise jobbing and contract work | 84 564 | 18 538 | 55 286- | 33 922- | | | | | 18 |
| 19 | Income from nonutility operations | | | | | | | 472 353- | 282 100 | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | 40 478 | 3 113 | | | | | | | 21 |
| 22 | Interest revenues | | | 30 633 | 49 810- | | | 80 715 | 29 690- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | 67 353 | 15 901 | | | 23 802 | 2 840- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | 13 274 | 5 871 | 25 |
| 26 | TOTAL OTHER INCOME | 125 042 | 21 652 | 42 700 | 67 830- | | | 381 111- | 243 698 | 26 |
| 27 | GROSS INCOME | 596 202 | 8 374- | 16 398 125 | 1 689 859 | 29 504 | 1 976- | 7 029 389 | 2 018 536 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 46 176 | 11 631- | 24 989 | 19 774 | 14 060 | 840- | 12 258 | 443- | 28 |
| 29 | Amortization of debt discount and expense | 3 149 | 436- | | | 278 | 16- | | | 29 |
| 30 | Amortization of premium on debt - Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 3 679 672 | 232 773 | | | | | 32 |
| 33 | Other interest charges | 9 393 | 127- | 120 003 | 84 979 | | | 112 | 11 054- | 33 |
| 34 | Interest charged to construction - Credit | | | 41 457 | 75 745- | | | | | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 1 829 | 15- | 101 087 | 32 540 | | | 3 101 | 4 684- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 60 549 | 12 211- | 3 884 296 | 445 814 | 14 338 | 856- | 15 471 | 16 182- | 37 |
| 38 | NET INCOME | 535 653 | 3 837 | 12 513 829 | 1 244 045 | 15 166 | 1 119- | 7 013 917 | 2 034 718 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 535 653 | 3 837 | 12 513 829 | 1 244 045 | 15 166 | 1 119- | 7 013 917 | 2 034 718 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 4 159 866 | | $ 15 449 345 | | $ 50 308 | | $ 2 745 804 | | 41 |
| 42 | Balance transferred from income account | 535 653 | | 12 513 829 | | 15 166 | | 7 013 917 | | 42 |
| 43 | Other credits to surplus | 1 536 | | 596 614 | | | | 78 647 | | 43 |
| 44 | Dividend appropriations - Preferred stock | 38 829 | | | | | | | | 44 |
| 45 | Dividend appropriations - Common stock | 48 595 | | 8 336 000 | | | | 5 384 184 | | 45 |
| 46 | Other debits to surplus | 3 493 | | 1 204 813 | | (B) 5 788 | | 131 204 | | 46 |
| 47 | Earned surplus, end of year | 4 606 138 | | 19 018 976 | | 59 685 | | 4 322 975 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 16 316 | 645 | 577 195 | 24 979 | | | | | 48 |
| 49 | Commercial | 1 048 | 45 | 44 678 | 1 913 | | | | | 49 |
| 50 | Industrial | 54 | 2 | 1 423 | 109 | | | 69 | 2- | 50 |
| 51 | Other public authorities | 190 | 8 | 2 771 | 130 | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 90 | 15- | | | | | 53 |
| 54 | Total ultimate consumers | 17 608 | 700 | 626 157 | 27 116 | | | 69 | 2- | 54 |
| 55 | Other gas utilities | 2 | | 28 | 1 | 1 | | 63 | 5 | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 17 610 | 700 | 626 185 | 27 117 | 1 | | 132 | 3 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 3 391 290 | 66 408- | 95 798 975 | 11 134 194 | | | | | 57 |
| 58 | Commercial | 1 015 185 | 6 488- | 17 744 905 | 2 281 592 | | | | | 58 |
| 59 | Industrial | 5 681 230 | 109 669- | 56 716 490 | 10 984 440 | | | 134 959 052 | 6 692 299 | 59 |
| 60 | Other public authorities | 392 918 | 7 599 | 2 866 211 | 454 837 | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 224 958 | 12 814 | | | | | 62 |
| 63 | Total sales to ultimate consumers | 10 480 623 | 174 966- | 173 351 539 | 24 867 877 | | | 134 959 052 | 6 692 299 | 63 |
| 64 | Other gas utilities | 3 373 228 | 194 293- | 55 695 264 | 4 779 514 | 4 732 013 | 588 848 | 20 108 791 | 4 043 962- | 64 |
| 65 | TOTAL NATURAL GAS SALES | 13 853 851 | 369 259- | 229 046 803 | 29 647 391 | 4 732 013 | 588 848 | 155 067 843 | 2 648 337 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 1 406 274 | 20 875- | 65 245 204 | 8 471 623 | | | | | 66 |
| 67 | Commercial | 299 465 | 64- | 11 492 518 | 1 623 017 | | | | | 67 |
| 68 | Industrial | 728 496 | 18 436- | 27 039 083 | 5 216 057 | | | 22 421 367 | 3 297 444 | 68 |
| 69 | Other public authorities | 91 922 | 1 548 | 1 814 692 | 317 617 | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 95 835 | 3 880 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 2 526 159 | 37 827- | 105 687 333 | 15 632 196 | | | 22 421 367 | 3 297 444 | 72 |
| 73 | Other gas utilities | 411 245 | 4 328- | 25 018 246 | 1 017 421 | 1 474 145 | 227 500 | 2 882 040 | 328 294 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 2 937 405 | 42 156- | 130 705 579 | 16 649 618 | 1 474 145 | 227 500 | 25 303 407 | 3 625 738 | 74 |
| 75 | Revenues from transportation of gas of others | 78 669 | 3 136 | 59 646 | 1 860 | | | 40 776 | 24 312 | 75 |
| 76 | Sales of products extracted from natural gas | 60 154 | 12 166- | 70 114 | 16 326- | | | | | 76 |
| 77 | Other natural gas revenues | 64 049 | 12 960 | 564 811 | 67 374 | | | 460 426 | 46 177 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 3 140 279 | 38 225- | 131 400 154 | 16 702 526 | 1 474 145 | 227 500 | 25 804 612 | 3 696 228 | 79 |

A. AS OF THE CLOSE OF BUSINESS DEC. 31, 19[illegible], RESPONDENT ACQUIRED NATURAL GAS CO. OF WEST VIRGINIA.

B. INCLUDES $5,071 ADJUSTMENT OF PRIOR YEARS' FEDERAL INCOME TAXES.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | | | PANHANDLE EASTERN PIPE LINE COMPANY | | PENN-JERSEY PIPE LINE CO. | | PENN-YORK NATURAL GAS CORPORATION | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| 1 | GAS UTILITY OPERATING INCOME<br>Operating revenues | $ | $ | $ 112 328 658 | $ 13 723 310 | $ 27 187 | $ 301 | $ 2 694 631 | $ 528 030 | 1 |
| 2 | Operating expenses | | | 68 467 573 | 12 291 722 | 1 958 | 238 | 2 477 017 | 522 124 | 2 |
| 3 | Depreciation | | | 9 005 192 | 502 083 | 7 744 | 11- | 41 886 | 71- | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | 83 832 | 25 265 | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | 10 032 | | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | | | 9 110 000 | 1 610 000- | 3 847 | 461 | 61 000 | 2 999 | 8 |
| 9 | Other taxes | | | 3 401 715 | 416 612 | | | 50 859 | 4 484 | 9 |
| 10 | Provision for deferred Federal income taxes | | | 1 856 440 | 456 440 | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | 57 000- | 57 000- | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | | | 91 877 784 | 12 025 122 | 13 549 | 688 | 2 630 763 | 529 536 | 12 |
| 13 | Net operating revenues | | | 20 450 874 | 1 698 188 | 13 638 | 386- | 63 868 | 1 505- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | | | 20 450 874 | 1 698 188 | 13 638 | 386- | 63 868 | 1 505- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | | | 20 450 874 | 1 698 188 | 13 638 | 386- | 63 868 | 1 505- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | | | 12 357 | 117 186- | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | | | 2 381 670 | 744- | | | | | 21 |
| 22 | Interest revenues | | | 424 022 | 105 845 | 176 | 121 | 275 | 2 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | 27 797 | 35 081- | | | 26 | | 24 |
| 25 | Nonoperating revenue deductions | | | | 138 847- | | | 182 | 24 | 25 |
| 26 | TOTAL OTHER INCOME | | | 2 845 846 | 91 681 | 176 | 121 | 119 | 23- | 26 |
| 27 | GROSS INCOME | | | 23 296 720 | 1 789 869 | 13 814 | 265- | 63 988 | 1 528- | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | | | 3 944 252 | 185 045- | 7 078 | 170 | 2 249 | 858- | 28 |
| 29 | Amortization of debt discount and expense | | | | | 456 | 29 | | | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | 73- | | | 32 |
| 33 | Other interest charges | | | 403 352 | 325 597 | | 422- | 4 | 4 | 33 |
| 34 | Interest charged to construction—Credit | | | 92 966 | 4 052- | | | | | 34 |
| 35 | Miscellaneous amortization | | | | | 337 | | | | 35 |
| 36 | Miscellaneous income deductions | | | | | | | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | | | 4 254 638 | 144 604 | 7 871 | 296- | 2 254 | 854- | 37 |
| 38 | NET INCOME | | | 19 042 082 | 1 645 265 | 5 942 | 30 | 61 734 | 673- | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | | | 19 042 082 | 1 645 265 | 5 942 | 30 | 61 734 | 673- | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | | | 45 758 334 | | 11 836 | | 124 806 | | 41 |
| 42 | Balance transferred from income account | | | 19 042 082 | | 5 942 | | 61 734 | | 42 |
| 43 | Other credits to surplus | | | 50 280 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | 463 100 | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | | | 10 140 008 | | 3 600 | | 40 800 | | 45 |
| 46 | Other debits to surplus | | | 2 269 630 | | | | | | 46 |
| 47 | Earned surplus, end of year | | | 51 977 958 | | 14 179 | | 145 740 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | 680 | 94- | | | | | 48 |
| 49 | Commercial | | | 18 | | | | | | 49 |
| 50 | Industrial | | | 51 | | | | | | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 85 | 15 | | | | | 53 |
| 54 | Total ultimate consumers | | | 834 | 79- | | | | | 54 |
| 55 | Other gas utilities | | | 58 | 2 | | | 1 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | | | 892 | 77- | | | 1 | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | 117 150 | 33 509- | | | | | 57 |
| 58 | Commercial | | | 74 254 | 43 237 | | | | | 58 |
| 59 | Industrial | | | 37 739 148 | 3 440 295 | | | | | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 1 015 470 | 393 666 | | | | | 62 |
| 63 | Total sales to ultimate consumers | | | 38 946 022 | 3 843 689 | | | | | 63 |
| 64 | Other gas utilities | | | 361 196 294 | 43 798 699 | | | 5 173 790 | 1 047 017 | 64 |
| 65 | TOTAL NATURAL GAS SALES | | | 400 142 316 | 47 642 388 | | | 5 173 790 | 1 047 017 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | 54 010 | 19 773- | | | | | 66 |
| 67 | Commercial | | | 16 824 | 8 308 | | | | | 67 |
| 68 | Industrial | | | 12 594 287 | 1 474 403 | | | | | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 150 898 | 52 297 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | | | 12 816 019 | 1 515 235 | | | | | 72 |
| 73 | Other gas utilities | | | 96 661 312 | 11 627 956 | | | 2 694 271 | 528 030 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | | | 109 477 331 | 13 143 191 | | | 2 694 271 | 528 030 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 27 187 | 301 | | | 75 |
| 76 | Sales of products extracted from natural gas | | | 1 793 278 | 357 456 | | | | | 76 |
| 77 | Other natural gas revenues | | | 1 058 049 | 222 663 | | | 360 | | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | | | 112 328 658 | 13 723 310 | 27 187 | 301 | 2 694 631 | 528 030 | 79 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | PENNSYLVANIA GAS COMPANY | | PERMIAN BASIN PIPELINE COMPANY | | PUBLIC SERVICE CORPORATION OF TEXAS | | ROCKLAND LIGHT AND POWER COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 12 490 892 | $ 1 367 889 | $ 18 762 008 | $ 2 591 321 | $ 496 229 | $ 67 178 | $ 5 903 536 | $ 1 111 228 | 1 |
| 2 | Operating expenses | 8 951 041 | 794 824 | 12 830 380 | 2 354 157 | 283 447 | 31 811 | 4 212 732 | 489 172 | 2 |
| 3 | Depreciation | 513 741 | 61 120 | 1 948 000 | 75 900 | 42 080 | 337 | 193 110 | 34 398 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | 10 995 | 2 102- | | | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | | | | | 138 | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 1 041 000 | 51 000 | 978 300 | 241 900 | 60 000 | 21 000 | 405 645 | 272 466 | 8 |
| 9 | Other taxes | 431 398 | 56 008 | 291 162 | 8 916 | 26 640 | 192 | 368 934 | 36 683 | 9 |
| 10 | Provision for deferred Federal income taxes | | | 221 600 | 50 400- | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 10 948 177 | 960 851 | 16 269 443 | 2 630 474 | 412 168 | 53 341 | 5 179 959 | 832 719 | 12 |
| 13 | Net operating revenues | 1 542 715 | 407 038 | 2 492 565 | 39 153- | 84 060 | 13 837 | 723 577 | 278 509 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 1 542 715 | 407 038 | 2 492 565 | 39 153- | 84 060 | 13 837 | 723 577 | 278 509 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | (A) 2 683 310 | 309 283 | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 1 542 715 | 407 038 | 2 492 565 | 39 153- | 84 060 | 13 837 | 3 406 887 | 587 792 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 73 804 | 1 648 | | | | | | | 18 |
| 19 | Income from nonutility operations | | | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | 8 850 | 979- | 20 |
| 21 | Dividend revenues | 28 800 | 28 800 | | | 12 | 12 | 154 000 | | 21 |
| 22 | Interest revenues | 10 099 | 6 137 | 14 791 | 1 437 | 700 | 700 | 46 025 | 13 242 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | 3 864- | | | 1 512 | 1 507 | 364 | 522 | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | 31 958 | 5 644 | 25 |
| 26 | TOTAL OTHER INCOME | 112 704 | 32 720 | 14 791 | 1 437 | 2 225 | 2 219 | 177 281 | 7 141 | 26 |
| 27 | GROSS INCOME | 1 655 420 | 439 759 | 2 507 356 | 37 715- | 86 285 | 16 056 | 3 584 168 | 594 933 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | | | 1 395 135 | 100 553- | | | 1 318 740 | 26 250 | 28 |
| 29 | Amortization of debt discount and expense | | | 38 603 | 2 813- | | | 5 792 | 303- | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | 10 061 | | 30 |
| 31 | Taxes assumed on interest | | | | | | | 3 078 | | 31 |
| 32 | Interest on debt to associated companies | 257 010 | 62 907 | 83 002 | 83 002 | | | | | 32 |
| 33 | Other interest charges | 638 | 9- | 164 | 164 | 1 417 | 153 | 126 472 | 76 600 | 33 |
| 34 | Interest charged to construction—Credit | | | 113 922 | 70 986 | | | 37 600 | 239 282- | 34 |
| 35 | Miscellaneous amortization | | | | | | | (B) 33 000 | | 35 |
| 36 | Miscellaneous income deductions | 6 295 | 3 130 | | | | | 3 525 | 79 855 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 263 944 | 66 028 | 1 342 982 | 91 184- | 1 417 | 153 | 1 442 946 | 415 684 | 37 |
| 38 | NET INCOME | 1 391 476 | 373 730 | 1 164 374 | 53 468 | 84 868 | 15 903 | 2 141 222 | 179 249 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 1 391 476 | 373 730 | 1 164 374 | 53 468 | 84 868 | 15 903 | 2 141 222 | 179 249 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 7 550 010 | | $ 1 646 857 | | $ 217 244 | | $ 2 401 970 | | 41 |
| 42 | Balance transferred from income account | 1 391 476 | | 1 164 374 | | 84 868 | | 2 141 222 | | 42 |
| 43 | Other credits to surplus | | | | | 12 | | (C) 777 515 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | 261 625 | | 14 285 | | 422 500 | | 44 |
| 45 | Dividend appropriations—Common stock | 746 496 | | 330 600 | | | | 1 180 104 | | 45 |
| 46 | Other debits to surplus | | | | | 23 332 | | | | 46 |
| 47 | Earned surplus, end of year | 8 194 990 | | 2 219 006 | | 264 506 | | (D) 3 718 103 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 73 043 | 2 546 | | | 3 434 | 89 | 32 531 | 2 478 | 48 |
| 49 | Commercial | 5 041 | 123 | | | 267 | 10 | 2 322 | 180 | 49 |
| 50 | Industrial | 221 | 9 | | | 17 | 9 | 3 | 1 | 50 |
| 51 | Other public authorities | | | | | | | 1 | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | 1- | 76 | 17 | | | | | 53 |
| 54 | Total ultimate consumers | 78 305 | 2 677 | 76 | 17 | 3 718 | 108 | 34 857 | 2 659 | 54 |
| 55 | Other gas utilities | 1 | | 2 | | 2 | | 3 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 78 306 | 2 677 | 78 | 17 | 3 720 | 108 | 34 860 | 2 659 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 14 256 652 | 1 502 512 | | | 431 751 | 41 321 | 4 304 034 | 799 738 | 57 |
| 58 | Commercial | 2 532 862 | 389 136 | | | 162 446 | 2 595 | 610 198 | 120 210 | 58 |
| 59 | Industrial | 2 148 763 | 329 798 | | | 455 080 | 165 942 | 66 588 | 20 990 | 59 |
| 60 | Other public authorities | | | | | | | 5 737 | 21 125- | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | 12 807- | 1 000 953 | 486 515 | | | | | 62 |
| 63 | Total sales to ultimate consumers | 18 938 277 | 2 208 639 | 1 000 953 | 486 515 | 1 049 277 | 209 258 | 4 986 557 | 919 813 | 63 |
| 64 | Other gas utilities | 178 810 | 22 008 | 97 085 847 | 21 483 593 | 334 650 | 15 299- | 426 497 | 169 127 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 19 117 087 | 2 230 647 | 98 086 800 | 21 970 108 | 1 383 927 | 193 959 | 5 413 054 | 1 088 940 | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ 9 580 423 | $ 947 272 | $ | $ | $ 237 507 | $ 15 879 | $ 4 816 048 | $ 807 626 | 66 |
| 67 | Commercial | 1 546 440 | 226 622 | | | 71 146 | 1 926 | 714 165 | 133 678 | 67 |
| 68 | Industrial | 1 160 177 | 172 962 | | | 116 644 | 51 865 | 43 281 | 13 618 | 68 |
| 69 | Other public authorities | | | | | | | 4 669 | 17 609- | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | 6 621- | 169 569 | 90 991 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 12 287 040 | 1 340 235 | 169 569 | 90 991 | 425 298 | 69 672 | 5 578 164 | 937 314 | 72 |
| 73 | Other gas utilities | 89 423 | 10 893 | 15 420 417 | 2 022 659 | 70 413 | 2 640- | 306 910 | 160 764 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 12 376 464 | 1 351 129 | 15 589 986 | 2 113 651 | 495 711 | 67 031 | 5 885 074 | 1 098 078 | 74 |
| 75 | Revenues from transportation of gas of others | | | 1 714 800 | 125 424 | | | | | 75 |
| 76 | Sales of products extracted from natural gas | 21 893 | 5 168 | 995 021 | 321 147 | | | | | 76 |
| 77 | Other natural gas revenues | 92 533 | 11 591 | 462 198 | 31 096 | 517 | 147 | 18 460 | 13 149 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 12 490 892 | 1 367 889 | 18 762 008 | 2 591 321 | 496 229 | 67 178 | 5 903 536 | 1 111 228 | 79 |

A. ELECTRIC UTILITY.
B. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
C. PROVISION FOR DEFERRED INCOME TAXES (ELECTRIC).
D. INCLUDES $1,184,189 RESTRICTED TO FUTURE TAXES ON INCOME.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | ST. CHARLES GAS CORP. | | SHENANDOAH GAS CO. | | SOUTH GEORGIA NATURAL GAS COMPANY | | SOUTHERN NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 310 323 | $ 110 881 | $ 316 885 | $ | $ 2 812 667 | $ 2 156 188 (A) | $ 78 144 346 | $ 9 641 210 | 1 |
| 2 | Operating expenses | 179 114 | 51 484 | 306 473 | | 1 903 642 | 1 453 431 | 48 082 605 | 7 956 414 | 2 |
| 3 | Depreciation | 39 336 | 2 222 | 32 240 | | 238 461 | 169 028 | 6 791 995 | 271 479 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | | | 444 929 | 33 803- | 4 |
| 5 | Amortization of limited-term gas investments | | | | | | | 2 319 | 192 | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 35 207 | 31 246 | | | | | 5 640 000 | 1 452 000 | 8 |
| 9 | Other taxes | | | 17 246 | | 57 988 | 57 250 | 2 867 320 | 374 833 | 9 |
| 10 | Provision for deferred Federal income taxes | | 4 247- | | | 13 000 | 13 000 | 1 967 000 | 168 000- | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | 115 000- | 115 000- | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 253 657 | 80 706 | 355 961 | | 2 213 093 | 1 692 710 | 65 681 168 | 9 738 115 | 12 |
| 13 | Net operating revenues | 56 666 | 30 174 | 39 075- | | 599 574 | 463 478 | 12 463 178 | 96 905- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 56 666 | 30 174 | 39 075- | | 599 574 | 463 478 | 12 463 178 | 96 905- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 56 666 | 30 174 | 39 075- | | 599 574 | 463 478 | 12 463 178 | 96 905- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 2 358 | 722 | 20 575- | | | | | | 18 |
| 19 | Income from nonutility operations | 4 592 | 2 646- | | | | | 960 713 | 789 394 | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | 44 | 31- | 20 |
| 21 | Dividend revenues | | | | | | | 575 575 | 162 965 | 21 |
| 22 | Interest revenues | | | 6 877 | | 10 891 | 10 891 | 97 487 | 63 389 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | | | | | 199 506 | 52 251 | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 6 950 | 1 924- | 13 697- | | 10 891 | 10 891 | 1 833 325 | 1 067 968 | 26 |
| 27 | GROSS INCOME | 63 616 | 28 250 | 52 773- | | 610 466 | 474 369 | 14 296 503 | 971 063 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 22 516 | 1 008- | 68 460 | | 355 342 | 66 759 | 3 898 633 | 600 313- | 28 |
| 29 | Amortization of debt discount and expense | 1 025 | 12 | 6 561 | | 5 223 | 736 | 140 797 | 13 139- | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 5 145 | | | | | | 32 |
| 33 | Other interest charges | 4 320 | 386 | 17 477- | | 1 | 1 | 18 200 | 18 200 | 33 |
| 34 | Interest charged to construction—Credit | | 2 198- | | | | 187 980- | 50 196 | 5 678 | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 227 | 47 | 2 585 | | 138 | 38 | 3 714 | 179 223- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 28 089 | 1 636 | 65 275 | | 360 705 | 255 516 | 4 011 148 | 780 153- | 37 |
| 38 | NET INCOME | 35 526 | 26 614 | 118 048- | | 249 760 | 218 853 | 10 285 355 | 1 751 216 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 35 526 | 26 614 | 118 048- | | 249 760 | 218 853 | 10 285 355 | 1 751 216 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 51 145 | | $ 25 727- | | $ 82 154 | | $ 21 605 855 | | 41 |
| 42 | Balance transferred from income account | 35 526 | | 118 048- | | 249 760 | | 10 285 355 | | 42 |
| 43 | Other credits to surplus | 30 | | 1 614 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | | | | | | | 7 192 716 | | 45 |
| 46 | Other debits to surplus | 262 | | 39 288 | | | | | | 46 |
| 47 | Earned surplus, end of year | 86 440 | | 181 449- | | 331 914 | | 24 698 494 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 2 524 | 105 | 511 | | | | | | 48 |
| 49 | Commercial | 203 | 11 | 6 | | | | 21 | 1 | 49 |
| 50 | Industrial | 9 | 2 | 1 | | 4 | | 99 | | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | 1 | | 52 |
| 53 | Other ultimate consumers | | | | | | | 6 | 1 | 53 |
| 54 | Total ultimate consumers | 2 736 | 118 | 518 | | 4 | | 127 | 2 | 54 |
| 55 | Other gas utilities | | | 1 | | 15 | | 99 | 10 | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 2 736 | 118 | 519 | | 19 | | 226 | 12 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 87 976 | 20 500 | 52 917 | | | | | | 57 |
| 58 | Commercial | 29 106 | 490- | 376 230 | | | | 119 577 | 2 739- | 58 |
| 59 | Industrial | 190 424 | 185 678 | 5 892 | | 6 444 411 | 4 812 293 | 79 687 656 | 6 595 192 | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | 10 012 | 1 547- | 61 |
| 62 | Other ultimate consumers | | | | | | | 7 971 300 | 248 308- | 62 |
| 63 | Total sales to ultimate consumers | 307 506 | 205 688 | 435 039 | | 6 444 411 | 4 812 293 | 87 788 545 | 6 342 598 | 63 |
| 64 | Other gas utilities | | | 104 639 | | 1 756 260 | 1 426 935 | 220 518 752 | 27 113 534 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 307 506 | 205 688 | 539 678 | | 8 200 671 | 6 239 228 | 308 307 297 | 33 456 132 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 181 966 | 32 749 | 76 468 | | | | | | 66 |
| 67 | Commercial | 45 099 | 1 120 | 175 034 | | | | 32 227 | 433- | 67 |
| 68 | Industrial | 83 257 | 77 011 | 5 066 | | 2 010 372 | 1 507 186 | 21 387 272 | 2 024 194 | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | 1 174 | 206- | 70 |
| 71 | Other ultimate consumers | | | | | | | 814 185 | 39 833- | 71 |
| 72 | Total revenues from ultimate consumers | 310 323 | 110 881 | 256 568 | | 2 010 372 | 1 507 186 | 22 234 858 | 1 983 662 | 72 |
| 73 | Other gas utilities | | | 59 324 | | 800 597 | 647 304 | 54 951 960 | 7 833 985 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 310 323 | 110 881 | 315 893 | | 2 810 969 | 2 154 491 | 77 186 818 | 9 817 647 | 74 |
| 75 | Revenues from transportation of gas of others | | | | | | | | 120 249- | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | | | 992 | | 1 697 | 1 697 | 957 528 | 96 188- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 310 323 | 110 881 | 316 885 | | 2 812 667 | 2 156 188 | 78 144 346 | 9 641 210 | 79 |

A. COMPANY COMMENCED OPERATIONS SEPT. 8, 1955.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | SOUTHERN UNION GAS COMPANY | | SOUTHWESTERN PUBLIC SERVICE COMPANY | | SOUTHWESTERN VIRGINIA GAS TRANSMISSION COMPANY | | STANDARD PACIFIC GAS LINE INCORPORATED (G) | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 32 006 975 | 2 398 436 | 1 365 042 | 43 494 | 31 566 | 2 372 | 915 742 | 3 690- | 1 |
| 2 | Operating expenses | 21 900 812 | 2 020 931 | 1 003 083 | 45 826 | 1 810 | 129 | 450 566 | 10 293- | 2 |
| 3 | Depreciation | 1 989 086 | 142 302 | 79 505 | 5 754 | 7 172 | 8 | 336 501 | 4 259 | 3 |
| 4 | Amort and depl'n of producing nat gas land and land rights | 9 523 | 1 296 | | | | | | | 4 |
| 5 | Amortization of limited term gas investments | 3 925 | 1 135- | 42 | | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 1 738 500 | 55 500 | 133 926 | 19 704 | ) 7 921 | 2 653 | | | 8 |
| 9 | Other taxes | 1 474 828 | 45 786 | 91 232 | 2 705 | ) | | 128 675 | 2 343 | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years - Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 27 116 675 | 2 264 681 | 1 307 790 | 73 990 | 16 904 | 2 791 | 915 742 | 3 690- | 12 |
| 13 | Net operating revenues | 4 890 299 | 133 754 | 57 252 | 30 495- | 14 662 | 418- | | | 13 |
| 14 | Income from gas plant leased to others | | 644- | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 4 889 654 | 133 110 | 57 252 | 30 495- | 14 662 | 418- | | | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | (C) 11 031 623 | 1 526 180 | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 4 889 654 | 133 110 | 11 088 875 | 1 495 685 | 14 662 | 418- | | | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 29 571 | 237 970 | 5 242 | 1 034- | | | | | 18 |
| 19 | Income from nonutility operations | 135 026 | 11 725 | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | 4 200 | 107 | | | | | | | 20 |
| 21 | Dividend revenues | | 436- | 23 000 | 2 000- | | | | | 21 |
| 22 | Interest revenues | 65 501 | 4 064- | 7 780 | 70- | | | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 17 725 | 2 695- | 10 967 | 10 866 | | | | | 24 |
| 25 | Nonoperating revenue deductions | 13 219 | 10 472 | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 238 905 | 232 135 | 46 990 | 7 761 | | | | | 26 |
| 27 | GROSS INCOME | 5 128 459 | 365 245 | 11 135 866 | 1 503 446 | 14 662 | 418- | | | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 1 100 512 | 237 630 | 3 325 640 | 243 050 | 7 837 | 450- | | | 28 |
| 29 | Amortization of debt discount and expense | 9 271 | 1 877 | 16 114 | 6 747- | 839 | 50- | | | 29 |
| 30 | Amortization of premium on debt - Credit | 6 655 | 399- | 6 382 | 533- | | | | | 30 |
| 31 | Taxes assumed on interest | | | 4 658 | 221 | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 161 778 | 29 515 | 160 036 | 85 920- | | | | | 33 |
| 34 | Interest charged to construction- Credit | 19 375 | 7 978 | 407 928 | 80 872- | | | | | 34 |
| 35 | Miscellaneous amortization | (A) 19 254 | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | 2 712 | 15 268- | 34 359 | 4 837 | 119 | 20- | | | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 1 267 497 | 246 175 | 3 126 499 | 236 846 | 8 796 | 520- | | | 37 |
| 38 | NET INCOME | 3 860 962 | 119 070 | 8 009 366 | 1 266 599 | 5 866 | 102 | | | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 3 860 962 | 119 070 | 8 009 366 | 1 266 599 | 5 866 | 102 | | | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 7 477 181 | | 13 221 798 | | 4 311 | | | | 41 |
| 42 | Balance transferred from income account | 3 860 962 | | 8 009 366 | | 5 866 | | | | 42 |
| 43 | Other credits to surplus | 246 493 | | (D) 2 372 961 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | 653 975 | | 707 651 | | 2 160 | | | | 44 |
| 45 | Dividend appropriations—Common stock | 2 343 961 | | 5 477 217 | | | | | | 45 |
| 46 | Other debits to surplus | (B) 424 191 | | (E) 252 963 | | | | | | 46 |
| 47 | Earned surplus, end of year | 8 162 507 | | (F) 17 166 291 | | 8 018 | | | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 238 464 | 12 649 | 16 847 | 520 | | | | | 48 |
| 49 | Commercial | 23 257 | 354 | 2 492 | 35 | | | | | 49 |
| 50 | Industrial | 852 | 174 | 33 | 2- | | | | | 50 |
| 51 | Other public authorities | 1 799 | 74 | 5 | | | | | | 51 |
| 52 | Interdepartmental | | | 4 | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | | | | | 53 |
| 54 | Total ultimate consumers | 264 372 | 13 251 | 19 381 | 553 | | | | | 54 |
| 55 | Other gas utilities | 4 | | | | | | | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 264 376 | 13 251 | 19 381 | 553 | | | | | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 21 048 666 | 779 561 | 1 662 126 | 910- | | | | | 57 |
| 58 | Commercial | 8 669 113 | 132 600- | 1 059 343 | 61 527 | | | | | 58 |
| 59 | Industrial | 28 425 484 | 2 839 390 | 170 087 | 9 743- | | | | | 59 |
| 60 | Other public authorities | 17 156 694 | 1 765 126 | 4 481 | 315- | | | | | 60 |
| 61 | Interdepartmental | | | 765 276 | 22 587 | | | | | 61 |
| 62 | Other ultimate consumers | | | | | | | | | 62 |
| 63 | Total sales to ultimate consumers | 75 299 957 | 5 251 477 | 3 661 313 | 73 146 | | | | | 63 |
| 64 | Other gas utilities | 5 561 323 | 416 847 | | | | | | | 64 |
| 65 | TOTAL NATURAL GAS SALES | 80 861 280 | 5 668 324 | 3 661 313 | 73 146 | | | | | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 15 988 551 | 1 044 330 | 862 990 | 21 993 | | | | | 66 |
| 67 | Commercial | 4 519 471 | 79 026 | 380 376 | 20 346 | | | | | 67 |
| 68 | Industrial | 6 065 570 | 792 858 | 45 036 | 949- | | | | | 68 |
| 69 | Other public authorities | 3 541 393 | 318 598 | 1 120 | 78- | | | | | 69 |
| 70 | Interdepartmental | | | 75 197 | 2 216 | | | | | 70 |
| 71 | Other ultimate consumers | | | | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 30 114 987 | 2 234 814 | 1 364 721 | 43 528 | | | | | 72 |
| 73 | Other gas utilities | 1 072 366 | 119 877 | | | | | | | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 31 187 353 | 2 354 691 | 1 364 721 | 43 528 | | | | | 74 |
| 75 | Revenues from transportation of gas of others | | | | | 31 566 | 2 372 | 894 350 | 13 629- | 75 |
| 76 | Sales of products extracted from natural gas | 458 427 | 351- | | | | | | | 76 |
| 77 | Other natural gas revenues | 361 191 | 44 093 | 321 | 33- | | | 21 391 | 9 937 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 32 006 975 | 2 398 436 | 1 365 042 | 43 494 | 31 566 | 2 372 | 915 742 | 3 690- | 79 |

A. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
B. INCLUDES $[illegible],396 APPLIED TO WRITE OFF GAS PLANT ACQUISITION ADJUSTMENTS RELATING TO PROPERTY PURCHASED.
C. ELECTRIC $10,[illegible],241; WATER $14[illegible],782.
D. INCLUDES $2,317,345 PROVISION FOR DEFERRED INCOME TAXES (ELECTRIC).
E. INCLUDES $147,746 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.
F. INCLUDES $6,731,375 RESTRICTED TO FUTURE TAXES ON INCOME.
G. RESPONDENT TRANSPORTS NATURAL GAS FOR THE ACCOUNTS OF ITS OWNERS, PACIFIC GAS & ELECTRIC CO. AND STANDARD OIL CO. OF CALIFORNIA.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | SYLVANIA CORPORATION, THE | | TENNESSEE GAS PIPE LINE COMPANY | | TENNESSEE GAS TRANSMISSION COMPANY | | TENNESSEE NATURAL GAS LINES, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 1 511 740 | 810 662- | 137 978 | 83 727 | 201 381 161 | 33 038 355 | 4 308 428 | 337 320 | 1 |
| 2 | Operating expenses | 707 740 | 176 686- | 103 592 | 70 700 | 104 712 504 | 19 909 967 | 3 922 596 | 142 787 | 2 |
| 3 | Depreciation | 133 924 | 174 157- | 8 071 | 1 155 | 23 808 042 | 3 456 550 | 37 001 | 5 748 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | 9 173 | 2 202 | | | 433 131 | 15 406- | | | 4 |
| 5 | Amortization of limited-term gas investments | | | | | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 250 000 | 156 000- | 6 112 | 3 043 | 13 288 000 | 110 000- | 128 056 | 103 659 | 8 |
| 9 | Other taxes | 101 433 | 7 949 | | | 8 207 379 | 1 343 805 | 37 574 | 20 580- | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | 2 432 000 | 1 570 000 | 3 000 | 3 000 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 1 202 272 | 496 692- | 117 776 | 74 899 | 152 881 058 | 26 154 917 | 4 128 228 | 234 614 | 12 |
| 13 | Net operating revenues | 309 468 | 313 970- | 20 202 | 8 828 | 48 500 103 | 6 883 438 | 180 200 | 102 706 | 13 |
| 14 | Income from gas plant leased to others | | | | | 95 064 | 8 016 | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 309 468 | 313 970- | 20 202 | 8 828 | 48 595 168 | 6 891 454 | 180 200 | 102 706 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 309 468 | 313 970- | 20 202 | 8 828 | 48 595 168 | 6 891 454 | 180 200 | 102 706 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | 151- | 3 976 | | | 52 468 | 682 364- | | | 19 |
| 20 | Revenues from lease of other physical property | 600 | 80 | | | 1 266 954 | 845 504 | | | 20 |
| 21 | Dividend revenues | | | | | 2 168 044 | 1 655 652 | 295 000 | 75 000- | 21 |
| 22 | Interest revenues | 18 835 | 5 888 | | 281- | 671 206 | 367 010 | | | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 752 | 810- | | | 101 704 | 1 833 978- | | | 24 |
| 25 | Nonoperating revenue deductions | 634 | 2 216- | | | 1 135 849 | 423 043 | | | 25 |
| 26 | TOTAL OTHER INCOME | 19 402 | 11 351 | | 281- | 3 124 528 | 71 218- | 295 000 | 75 000- | 26 |
| 27 | GROSS INCOME | 328 870 | 302 619- | 20 202 | 8 546 | 51 719 697 | 6 820 236 | 475 200 | 27 706 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | | | 5 978 | 338- | 19 132 020 | 2 210 244 | 50 851 | 1 975- | 28 |
| 29 | Amortization of debt discount and expense | | | 491 | 231- | | | 1 476 | | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | 87 973 | 10 615- | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 1 489 | 1 389 | | | | | 32 |
| 33 | Other interest charges | 454 | 454 | 434 | 432 | 1 356 939 | 442 736 | 6 462 | 6 191 | 33 |
| 34 | Interest charged to construction—Credit | | | | | 2 464 310 | 431 262- | 4 509 | 4 509 | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | | 15 000- | | | 7 708 | 7 708 | 490 | 90 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 454 | 14 545- | 8 394 | 1 252 | 17 944 384 | 3 102 566 | 54 770 | 203- | 37 |
| 38 | NET INCOME | 328 416 | 288 074- | 11 807 | 7 294 | 33 775 312 | 3 717 669 | 420 430 | 27 909 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 328 416 | 288 074- | 11 807 | 7 294 | 33 775 312 | 3 717 669 | 420 430 | 27 909 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 1 474 236 | | 7 812 | | 38 828 869 | | 302 706 | | 41 |
| 42 | Balance transferred from income account | 328 416 | | 11 807 | | 33 775 312 | | 420 430 | | 42 |
| 43 | Other credits to surplus | | | 1 283 | | 1 069 293 | | 43 919 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | 6 394 250 | | | | 44 |
| 45 | Dividend appropriations—Common stock | 300 000 | | | | 20 521 221 | | 348 146 | | 45 |
| 46 | Other debits to surplus | | | 5 598 | | 3 097 765 | | | | 46 |
| 47 | Earned surplus, end of year | 1 502 652 | | 15 305 | | 43 660 236 | | 418 909 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | | | | | | | 48 |
| 49 | Commercial | | | | | | | | | 49 |
| 50 | Industrial | | | | | 79 | 11 | 2 | 1 | 50 |
| 51 | Other public authorities | | | 1 | | | | | | 51 |
| 52 | Interdepartmental | | | | | 1 | | | | 52 |
| 53 | Other ultimate consumers | 1 | | | | | | | | 53 |
| 54 | Total ultimate consumers | 1 | | 1 | | 80 | 11 | 2 | 1 | 54 |
| 55 | Other gas utilities | 2 | | | | 97 | 22 | 1 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 3 | | 1 | | 177 | 33 | 3 | 1 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | | | | | | | 57 |
| 58 | Commercial | | | | | | | | | 58 |
| 59 | Industrial | | | | | 5 337 576 | 1 212 316 | 4 086 876 | 441 656 | 59 |
| 60 | Other public authorities | | | 237 760 | 168 903 | | | | | 60 |
| 61 | Interdepartmental | | | | | 67 343 | 5 795 | | | 61 |
| 62 | Other ultimate consumers | 72 | | | | | | | | 62 |
| 63 | Total sales to ultimate consumers | 72 | | 237 760 | 168 903 | 5 404 919 | 1 218 111 | 4 086 876 | 441 656 | 63 |
| 64 | Other gas utilities | 4 310 010 | | | | 566 666 388 | 92 549 109 | 10 265 365 | 205 734 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 4 310 082 | | 237 760 | 168 903 | 572 071 307 | 93 767 220 | 14 352 241 | 647 390 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | | | | | | | 66 |
| 67 | Commercial | | | | | | | | | 67 |
| 68 | Industrial | | | | | 898 284 | 286 216 | 972 661 | 316 974 | 68 |
| 69 | Other public authorities | | | 112 889 | 81 494 | | | | | 69 |
| 70 | Interdepartmental | | | | | 4 642 | 1 802- | | | 70 |
| 71 | Other ultimate consumers | 49 | 7- | | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | 49 | 7- | 112 889 | 81 494 | 902 927 | 284 414 | 972 661 | 316 974 | 72 |
| 73 | Other gas utilities | 1 287 521 | 798 239- | | | 177 680 841 | 30 121 121 | 3 335 767 | 20 345 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 1 287 571 | 798 246- | 112 889 | 81 494 | 178 583 768 | 30 405 535 | 4 308 428 | 337 320 | 74 |
| 75 | Revenues from transportation of gas of others | | | 25 089 | 2 232 | 13 745 782 | 1 039 029 | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | 8 703 710 | 1 464 860 | | | 76 |
| 77 | Other natural gas revenues | (A) 224 168 | 12 416- | | | 347 899 | 128 928 | | | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 1 511 740 | 810 662- | 137 978 | 83 727 | 201 381 161 | 33 038 355 | 4 308 428 | 337 320 | 79 |

A. INCLUDES $184,134 REVENUES RECEIVED FOR GAS STORAGE SERVICE.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | TEXAS EASTERN PENN-JERSEY TRANSMISSION CORPORATION (E) | | TEXAS EASTERN TRANSMISSION CORPORATION | | TEXAS GAS PIPE LINE CORPORATION | | TEXAS GAS TRANSMISSION CORPORATION | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ (B) | $ | $ (C) | |
| 1 | Operating revenues | | | 171 052 517 | 12 699 783 | 2 983 480 | 1 474 602 | 79 965 982 | 10 124 848 | 1 |
| 2 | Operating expenses | | | 112 996 602 | 6 623 018 | 3 026 897 | 1 518 229 | 53 347 997 | 6 240 177 | 2 |
| 3 | Depreciation | | | 13 665 019 | 1 164 578 | 32 147 | 12 508 | 6 347 221 | 898 592 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | 1 097 728 | 996 534 | | | | | 4 |
| 5 | Amortization of limited-term gas investments | | | 25 002 | 12 608- | 568 | 243 | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | | | 9 960 200 | 951 200 | | | 5 657 600 | 432 900 | 8 |
| 9 | Other taxes | | | 4 324 496 | 822 942 | 3 114 | 1 429 | 2 612 108 | 274 896 | 9 |
| 10 | Provision for deferred Federal income taxes | | | 2 372 400 | 2 400 | | | 1 568 900 | 736 500 | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | | | 144 441 447 | 10 548 064 | 3 062 726 | 1 532 409 | 69 553 826 | 8 583 065 | 12 |
| 13 | Net operating revenues | | | 26 611 070 | 2 151 719 | 79 246- | 57 807- | 10 412 156 | 1 541 783 | 13 |
| 14 | Income from gas plant leased to others | (A) 1 570 605 | 2 567 | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 1 570 605 | 2 567 | 26 611 070 | 2 151 719 | 79 246- | 57 807- | 10 412 156 | 1 541 783 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 1 570 605 | 2 567 | 26 611 070 | 2 151 719 | 79 246- | 57 807- | 10 412 156 | 1 541 783 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | | | 18 |
| 19 | Income from nonutility operations | | | 173 047- | 188 847- | | | 2 111- | 1 936- | 19 |
| 20 | Revenues from lease of other physical property | | | 78 204 | 77 916- | | | | | 20 |
| 21 | Dividend revenues | | | 147 705 | 147 705 | | | | | 21 |
| 22 | Interest revenues | | | 106 538 | 182 449- | | | 5 587 | 19 516- | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | 9 619 | 9 619 | | | 4 541 | 2 451 | 24 |
| 25 | Nonoperating revenue deductions | | | 39 164 | 18 729- | | | 42 | 47- | 25 |
| 26 | TOTAL OTHER INCOME | | | 129 855 | 273 159- | | | 7 975 | 18 354- | 26 |
| 27 | GROSS INCOME | 1 570 605 | 2 567 | 26 740 925 | 1 878 560 | 79 246- | 57 807- | 10 420 131 | 1 523 429 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 844 204 | 34 632- | 10 682 173 | 1 109 588 | | | 3 624 164 | 172 724 | 28 |
| 29 | Amortization of debt discount and expense | 13 719 | 652- | 133 682 | 19 198 | | | 128 323 | 3 864- | 29 |
| 30 | Amortization of premium on debt—Credit | | | 15 443 | 1 334- | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 1 725 | 1 725 | 157 752 | 15 730- | | | 375 535 | 375 182 | 33 |
| 34 | Interest charged to construction—Credit | 55 373 | 31 607 | 580 520 | 470 421- | | 5 724- | 230 740 | 18 678 | 34 |
| 35 | Miscellaneous amortization | | | | | | | | | 35 |
| 36 | Miscellaneous income deductions | | | 28 899 | 2 252 | | | 6 301 | 803- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 804 275 | 65 166- | 10 406 543 | 1 587 063 | | 5 724 | 3 903 583 | 524 561 | 37 |
| 38 | NET INCOME | 766 330 | 67 733 | 16 334 382 | 291 497 | 79 246- | 63 531- | 6 516 548 | 998 868 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 766 330 | 67 733 | 16 334 382 | 291 497 | 79 246- | 63 531- | 6 516 548 | 998 868 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 1 021 525 | | 31 968 239 | | 15 715- | | 13 115 137 | | 41 |
| 42 | Balance transferred from income account | 766 330 | | 16 334 382 | | 79 246- | | 6 516 548 | | 42 |
| 43 | Other credits to surplus | | | | | | | 359 903 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | 2 580 000 | | | | 905 250 | | 44 |
| 45 | Dividend appropriations—Common stock | | | 9 946 480 | | | | (D) 4 011 927 | | 45 |
| 46 | Other debits to surplus | | | 28 210 | | | | 52 911 | | 46 |
| 47 | Earned surplus, end of year | 1 787 855 | | 35 747 931 | | 94 961- | | 15 021 500 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | | | | | | | 48 |
| 49 | Commercial | | | | | | | | | 49 |
| 50 | Industrial | | | | | | | 83 | 36 | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 1 | 1 | | | | | 53 |
| 54 | Total ultimate consumers | | | 1 | 1 | | | 83 | 36 | 54 |
| 55 | Other gas utilities | | | 61 | 14 | 1 | | 52 | 6 | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | | | 62 | 15 | 1 | | 135 | 42 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | | | | | | | 57 |
| 58 | Commercial | | | | | | | | | 58 |
| 59 | Industrial | | | | | | | 38 828 025 | 12 856 931 | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 27 187 | 27 187 | | | | | 62 |
| 63 | Total sales to ultimate consumers | | | 27 187 | 27 187 | | | 38 828 025 | 12 856 931 | 63 |
| 64 | Other gas utilities | | | 496 720 289 | 36 841 184 | 17 999 126 | 8 896 182 | 284 009 367 | 25 754 855 | 64 |
| 65 | TOTAL NATURAL GAS SALES | | | 496 747 476 | 36 868 371 | 17 999 126 | 8 896 182 | 322 837 392 | 38 611 786 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | | | | | | | 66 |
| 67 | Commercial | | | | | | | | | 67 |
| 68 | Industrial | | | | | | | 7 119 554 | 2 004 997 | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 3 690 | 3 690 | | | | | 71 |
| 72 | Total revenues from ultimate consumers | | | 3 690 | 3 690 | | | 7 119 554 | 2 004 997 | 72 |
| 73 | Other gas utilities | | | 164 972 793 | 11 848 243 | 2 983 480 | 1 474 602 | 72 746 386 | 8 154 926 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | | | 164 976 483 | 11 851 933 | 2 983 480 | 1 474 602 | 79 865 940 | 10 159 923 | 74 |
| 75 | Revenues from transportation of gas of others | | | 36 300 | 36 300 | | | 69 816 | 45 606- | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | | | 6 039 734 | 811 550 | | | 30 226 | 10 531 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | | | 171 052 517 | 12 699 783 | 2 983 480 | 1 474 602 | 79 965 982 | 10 124 848 | 79 |

A. TAX CHARGES REFLECTED IN INCOME FROM PLANT LEASED TO OTHERS INCLUDE $546,200 REPRESENTING PROVISION FOR INCOME TAXES DEFERRED DUE TO ACCELERATED AMORTIZATION OF EMERGENCY FACILITIES.

B. COMPANY COMMENCED OPERATIONS JUNE 2, 1955.

C. REPORT REFLECTS ACQUISITION OF FORMER SUBSIDIARIES, TEXAS NORTHERN GAS CORP. AND LOUISIANA NATURAL GAS CORP., AS OF JUNE 30, 1955.

D. INCLUDES $1,245,321 REPRESENTING 2 PERCENT COMMON STOCK DIVIDEND; 51,306 SHARES COMMON STOCK.

E. NOT A GAS OPERATING COMPANY; GAS PLANT AND PROPERTY LEASED TO TEXAS EASTERN TRANSMISSION CORP.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | TEXAS ILLINOIS NATURAL GAS PIPELINE COMPANY | | TRANSCONTINENTAL GAS PIPE LINE CORPORATION | | TRUNKLINE GAS COMPANY | | UNION GAS SYSTEM, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 48 678 769 | $ 3 466 536 | $ 88 330 209 | $ 13 640 370 | $ 34 383 726 | $ 8 399 407 | $ 4 575 153 | $ 503 587 | 1 |
| 2 | Operating expenses | 25 726 847 | 3 255 086 | 44 705 314 | 6 253 870 | 20 519 079 | 6 298 446 | 3 424 437 | 198 715 | 2 |
| 3 | Depreciation | 5 829 809 | 77 471 | 10 243 404 | 1 834 764 | 3 565 220 | 611 889 | 230 613 | 37 361 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | | | 21 004 | 4 745- | 4 |
| 5 | Amortization of limited-term gas investments | | | | | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes: Federal taxes on income | 6 320 000 | 181 000 | 8 055 977 | 1 189 023- | 1 519 037 | 8 037 | 311 365 | 112 249 | 8 |
| 9 | Other taxes | 1 189 497 | 22 940 | 2 994 086 | 362 367 | 1 196 085 | 215 556 | 135 048 | 18 332 | 9 |
| 10 | Provision for deferred Federal income taxes | | | 2 501 046 | 2 501 046 | 2 267 000 | 583 000 | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 39 066 153 | 3 536 497 | 68 499 827 | 9 763 024 | 29 066 421 | 7 716 928 | 4 122 469 | 361 913 | 12 |
| 13 | Net operating revenues | 9 612 616 | 69 961- | 19 830 382 | 3 877 346 | 5 317 305 | 682 479 | 452 683 | 141 674 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 9 612 616 | 69 961- | 19 830 382 | 3 877 346 | 5 317 305 | 682 479 | 452 683 | 141 674 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 9 612 616 | 69 961- | 19 830 382 | 3 877 346 | 5 317 305 | 682 479 | 452 683 | 141 674 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | | | | | 297- | 2 190- | 18 |
| 19 | Income from nonutility operations | | | | | | | 64 495 | 44 420 | 19 |
| 20 | Revenues from lease of other physical property | | | | | | | | | 20 |
| 21 | Dividend revenues | 429 000 | 429 000 | | | | | | 16 410- | 21 |
| 22 | Interest revenues | | | 132 069 | 98 304 | 18 220 | 18 220 | 11 724 | 37 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | 1 143- | 26 426- | 23 |
| 24 | Miscellaneous nonoperating revenues | 170 661 | 39 749 | 2 428 | 1 168- | 10 000 | | 1 393 | 2 256- | 24 |
| 25 | Nonoperating revenue deductions | | | | | | | | | 25 |
| 26 | TOTAL OTHER INCOME | 599 661 | 468 749 | 134 497 | 97 136 | 28 220 | 18 220 | 76 172 | 2 824- | 26 |
| 27 | GROSS INCOME | 10 212 277 | 398 788 | 19 964 879 | 3 974 482 | 5 345 525 | 700 699 | 528 856 | 138 849 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long-term debt | 3 705 503 | 222 708- | 7 513 331 | 1 156 910 | 2 207 776 | 417 444 | 111 205 | 7 998- | 28 |
| 29 | Amortization of debt discount and expense | 52 169 | 4 326- | 86 252 | 25 739 | 35 536 | 6 751 | 4 038 | 293- | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | 300 | 160 | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | | | | | | | 32 |
| 33 | Other interest charges | 9 | 10 326- | 898 807 | 149 586 | 2 | 24 210- | 11 848 | 1 422 | 33 |
| 34 | Interest charged to construction—Credit | 1 083 | 61 450- | 559 979 | 714 421- | 88 834 | 122 602- | | | 34 |
| 35 | Miscellaneous amortization | | | 36 021 | 61 916- | | | 631 | 379 | 35 |
| 36 | Miscellaneous income deductions | 8 176 | 4 723 | 9 939 | 3 739- | | | 21 420 | 4 143 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 3 764 774 | 171 187- | 7 984 371 | 1 981 001 | 2 154 480 | 522 587 | 148 846 | 2 507- | 37 |
| 38 | NET INCOME | 6 447 503 | 569 975 | 11 980 508 | 1 993 481 | 3 191 045 | 178 112 | 380 011 | 141 356 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 6 447 503 | 569 975 | 11 980 508 | 1 993 481 | 3 191 045 | 178 112 | 380 011 | 141 356 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 10 098 591 | | $ 23 911 137 | | $ 3 927 695 | | $ 1 076 547 | | 41 |
| 42 | Balance transferred from income account | 6 447 503 | | 11 980 508 | | 3 191 045 | | 380 011 | | 42 |
| 43 | Other credits to surplus | | | | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | 570 000 | | 2 646 184 | | 320 500 | | 46 250 | | 44 |
| 45 | Dividend appropriations—Common stock | 4 032 188 | | 8 405 812 | | 2 105 085 | | 100 920 | | 45 |
| 46 | Other debits to surplus | | | 442 369 | | 886 | | 6 797 | | 46 |
| 47 | Earned surplus, end of year | 11 943 906 | | 24 397 280 | | 4 692 269 | | 1 302 590 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | | | | | | | 25 221 | 622 | 48 |
| 49 | Commercial | | | | | | | 2 893 | 47 | 49 |
| 50 | Industrial | | | 3 | | | | 92 | 1 | 50 |
| 51 | Other public authorities | | | | | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | | | 1 | | | | 53 |
| 54 | Total ultimate consumers | | | 3 | | 1 | | 28 206 | 670 | 54 |
| 55 | Other gas utilities | 14 | 1- | 61 | 7 | 15 | 6 | 6 | 1- | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 14 | 1- | 64 | 7 | 16 | 6 | 28 212 | 669 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | | | | | 3 266 271 | 104 339 | 57 |
| 58 | Commercial | | | | | | | 1 072 399 | 37 183 | 58 |
| 59 | Industrial | | | 13 421 740 | 9 483 943 | | | 7 513 173 | 2 076 850 | 59 |
| 60 | Other public authorities | | | | | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | | | 56 690 | 54 536 | | | 62 |
| 63 | Total sales to ultimate consumers | | | 13 421 740 | 9 483 943 | 56 690 | 54 536 | 11 851 843 | 2 218 372 | 63 |
| 64 | Other gas utilities | 182 225 172 | 17 267 137 | 223 189 046 | 26 559 117 | 131 484 297 | 29 481 476 | 164 794 | 7 456- | 64 |
| 65 | TOTAL NATURAL GAS SALES | 182 225 172 | 17 267 137 | 236 610 786 | 36 043 060 | 131 540 987 | 29 536 012 | 12 016 637 | 2 210 916 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | | | | | | | 2 197 603 | 27 739 | 66 |
| 67 | Commercial | | | | | | | 617 108 | 4 580 | 67 |
| 68 | Industrial | | | 3 748 237 | 2 651 170 | | | 1 709 090 | 473 719 | 68 |
| 69 | Other public authorities | | | | | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | | | 14 160 | 13 513 | | | 71 |
| 72 | Total revenues from ultimate consumers | | | 3 748 237 | 2 651 170 | 14 160 | 13 513 | 4 523 802 | 506 039 | 72 |
| 73 | Other gas utilities | 48 611 319 | 3 468 952 | 81 391 073 | 10 365 265 | 34 338 312 | 8 367 065 | 23 561 | 2 297- | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 48 611 319 | 3 468 952 | 85 139 310 | 13 016 435 | 34 352 472 | 8 380 578 | 4 547 364 | 503 742 | 74 |
| 75 | Revenues from transportation of gas of others | | | 3 110 033 | 618 165 | | | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | 67 450 | 2 416- | 80 866 | 5 770 | 31 254 | 18 829 | 27 787 | 155- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 48 678 769 | 3 466 536 | 88 330 209 | 13 640 370 | 34 383 726 | 8 399 407 | 4 575 153 | 503 587 | 79 |



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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | UNION LIGHT, HEAT AND POWER COMPANY, THE | | UNITED FUEL GAS COMPANY | | UNITED GAS PIPE LINE COMPANY | | UNITED NATURAL GAS COMPANY | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Operating revenues | 6 955 622 | 795 358 | 131 177 366 | 10 504 602 | 209 093 014 | 31 862 114 | 26 770 113 | 1 668 775 | 1 |
| 2 | Operating expenses | 6 002 101 | 476 573 | 109 784 628 | 10 197 033 | 158 160 537 | 27 976 637 | 20 199 465 | 1 039 545 | 2 |
| 3 | Depreciation | 148 581 | 30 570 | 4 692 873 | 19 076 | 13 095 741 | 562 035 | 1 069 611 | 20 065 | 3 |
| 4 | Amort and depl n of producing nat gas land and land rights | | | 91 978 | 4 741- | | | 26 617 | 4 714 | 4 |
| 5 | Amortization of limited term gas investments | | | 34 940 | 21 425- | | | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 280 617 | 117 228 | 3 921 588 | 749 892- | 12 992 550 | 5 593 160 | 2 160 000 | 260 000 | 8 |
| 9 | Other taxes | 145 664 | 32 950 | 2 996 431 | 107 010 | 4 278 140 | 1 923- | 560 189 | 83 587 | 9 |
| 10 | Provision for deferred Federal income taxes | 16 200 | 16 200 | 605 787 | 605 787 | | | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 6 593 163 | 673 521 | 122 128 228 | 10 152 849 | 188 526 969 | 34 129 909 | 24 015 884 | 1 407 912 | 12 |
| 13 | Net operating revenues | 362 459 | 121 837 | 9 049 138 | 351 753 | 20 566 044 | 2 267 795- | 2 754 228 | 260 862 | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 362 459 | 121 837 | 9 049 138 | 351 753 | 20 566 044 | 2 267 795- | 2 754 228 | 260 862 | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | (A) 768 158 | 6 690 | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 1 130 617 | 128 527 | 9 049 138 | 351 753 | 20 566 044 | 2 267 795- | 2 754 228 | 260 862 | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | 3 181 | 5 438 | | | | | 96 894 | 8 898 | 18 |
| 19 | Income from nonutility operations | | | 1 919 | 1 619 | | | | | 19 |
| 20 | Revenues from lease of other physical property | 690 | 60 | | | | | | | 20 |
| 21 | Dividend revenues | | | | | 32 000 | | 2 512 | 100 | 21 |
| 22 | Interest revenues | 16 232 | 8 584 | 9 | 7 455- | 19 305 | 93 690- | 24 683 | 9 222 | 22 |
| 23 | Revenues from sinking and other funds | 4 | 4 | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | 3 138 | 2 334- | 119 673 | 62 290 | 6 221 | 1 926- | 6 218 | 986 | 24 |
| 25 | Nonoperating revenue deductions | 609 | 400 | | | | | 375 | | 25 |
| 26 | TOTAL OTHER INCOME | 22 636 | 11 352 | 121 602 | 56 455 | 57 526 | 95 617- | 129 933 | 19 207 | 26 |
| 27 | GROSS INCOME | 1 153 253 | 139 879 | 9 170 741 | 408 209 | 20 623 571 | 2 363 412- | 2 884 162 | 280 070 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 249 750 | | | | 8 792 245 | 59 217- | | | 28 |
| 29 | Amortization of debt discount and expense | | | | | 21 647 | 1 222 | | | 29 |
| 30 | Amortization of premium on debt—Credit | | | | | | | | | 30 |
| 31 | Taxes assumed on interest | | | | | | | | | 31 |
| 32 | Interest on debt to associated companies | | | 2 449 437 | 227 281 | | 1 282- | 240 394 | 34 036 | 32 |
| 33 | Other interest charges | 25 565 | 23 101 | 31 821 | 10 822- | 26 589 | 14 037- | 342 | 68 | 33 |
| 34 | Interest charged to construction—Credit | 15 300 | 5 200 | 52 383 | 58 972- | 157 502 | 151 862- | | | 34 |
| 35 | Miscellaneous amortization | | 24 448- | | | (D) 1 276 524 | | (D) 48 696 | 12 036 | 35 |
| 36 | Miscellaneous income deductions | 8 050 | 600 | 11 039 | 4 957- | 142 511 | 4 371 | 5 450 | 1 025 | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 268 065 | 5 947- | 2 439 915 | 270 473 | 10 102 016 | 82 919 | 294 883 | 47 165 | 37 |
| 38 | NET INCOME | 885 188 | 145 826 | 6 730 825 | 137 735 | 10 521 555 | 2 446 332- | 2 589 278 | 232 904 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 885 188 | 145 826 | 6 730 825 | 137 735 | 10 521 555 | 2 446 332- | 2 589 278 | 232 904 | 40 |
| | EARNED SURPLUS ACCOUNT | $ | | $ | | $ | | $ | | |
| 41 | Earned surplus, beginning of year | 1 782 834 | | 19 052 822 | | 14 265 851 | | 2 706 311 | | 41 |
| 42 | Balance transferred from income account | 885 188 | | 6 730 825 | | 10 521 555 | | 2 589 278 | | 42 |
| 43 | Other credits to surplus | 106 523 | | (B) 2 168 763 | | | | | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | 468 000 | | 4 393 211 | | 6 500 000 | | 2 114 000 | | 45 |
| 46 | Other debits to surplus | | | (C) 3 316 106 | | | | | | 46 |
| 47 | Earned surplus, end of year | 2 306 545 | | 20 243 094 | | 18 287 406 | | 3 181 590 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | | | | | | | |
| 48 | Residential | 46 040 | 1 016 | 132 428 | 3 391 | | | 76 527 | 1 674 | 48 |
| 49 | Commercial | 3 773 | 136 | 12 732 | 453 | | | 5 700 | 27 | 49 |
| 50 | Industrial | 79 | 3- | 238 | 12 | 397 | 4 | 506 | 16- | 50 |
| 51 | Other public authorities | 119 | 5 | | | 10 | | 437 | 4 | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 21 | 3 | 583 | 3- | | | 53 |
| 54 | Total ultimate consumers | 50 011 | 1 154 | 145 419 | 3 859 | 990 | 1 | 83 170 | 1 689 | 54 |
| 55 | Other gas utilities | | | 20 | 2- | 92 | 1 | 6 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | 50 011 | 1 154 | 145 439 | 3 857 | 1 082 | 2 | 83 176 | 1 689 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | 6 872 524 | 360 972 | 19 594 034 | 878 174 | | | 12 972 525 | 1 361 929 | 57 |
| 58 | Commercial | 1 255 049 | 59 410 | 5 700 555 | 313 623 | | | 2 696 013 | 247 362 | 58 |
| 59 | Industrial | 2 447 032 | 953 164 | 9 164 895 | 892 757 | 608 280 524 | 69 857 212 | 10 315 112 | 386 887 | 59 |
| 60 | Other public authorities | 209 919 | 18 081 | | | 4 315 934 | 321 257 | 488 715 | 97 366 | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 97 324 | 3 221- | 67 882 | 980- | | | 62 |
| 63 | Total sales to ultimate consumers | 10 784 524 | 1 391 627 | 34 556 808 | 2 081 333 | 612 664 340 | 70 177 489 | 26 472 365 | 2 093 544 | 63 |
| 64 | Other gas utilities | | | 333 339 109 | 28 731 181 | 612 074 042 | 20 905 033 | 23 267 816 | 677 174 | 64 |
| 65 | TOTAL NATURAL GAS SALES | 10 784 524 | 1 391 627 | 367 895 917 | 30 812 514 | 1 224 738 382 | 91 082 522 | 49 740 181 | 2 770 718 | 65 |
| | REVENUES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 66 | Residential | 4 807 452 | 274 944 | 10 827 999 | 801 538 | | | 9 370 896 | 1 080 252 | 66 |
| 67 | Commercial | 810 070 | 43 988 | 2 863 929 | 227 808 | | | 1 654 992 | 158 521 | 67 |
| 68 | Industrial | 1 136 043 | 414 727 | 3 665 486 | 385 539 | 97 299 385 | 18 148 938 | 5 213 544 | 213 276 | 68 |
| 69 | Other public authorities | 122 230 | 14 363 | | | 815 653 | 174 739 | 280 782 | 54 875 | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 32 606 | 5 157 | 7 357 | 31 | | | 71 |
| 72 | Total revenues from ultimate consumers | 6 875 795 | 748 022 | 17 390 023 | 1 420 044 | 98 122 396 | 18 323 710 | 16 519 616 | 1 506 926 | 72 |
| 73 | Other gas utilities | | | 108 548 214 | 8 734 278 | 99 014 631 | 12 288 231 | 10 123 583 | 178 673 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | 6 875 795 | 748 022 | 125 938 237 | 10 154 322 | 197 137 028 | 30 611 941 | 26 643 200 | 1 685 600 | 74 |
| 75 | Revenues from transportation of gas of others | 41 369 | 41 369 | 37 811 | 2 178- | 1 672 207 | 19 167 | 4 925 | 2 082 | 75 |
| 76 | Sales of products extracted from natural gas | | | 2 896 690 | 297 199 | 9 001 783 | 1 185 600 | | | 76 |
| 77 | Other natural gas revenues | 38 458 | 5 967 | 2 304 625 | 55 258 | 1 281 991 | 45 404 | 121 985 | 18 907- | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 6 955 622 | 795 358 | 131 177 366 | 10 504 602 | 209 093 014 | 31 862 114 | 26 770 113 | 1 668 775 | 79 |

A. ELECTRIC UTILITY.

B. INCLUDES $1,471,469 REPRESENTING ADJUSTMENT OF FEDERAL INCOME TAXES IN CONNECTION WITH REFUND REFERRED TO IN NOTE (C) TO ITEM 46.

C. INCLUDES $2,829,748 REPRESENTING REFUND TO CUSTOMERS UPON SETTLEMENT OF RATE CASE.

D. AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Income and Earned Surplus*

*Gas Operating Revenues, Customers, and Sales*

| LINE NO | ITEM | V-M PIPELINE COMPANY | | WASHINGTON GAS LIGHT COMPANY | | WILCOX TREND GATHERING SYSTEM, INC. | | ZENITH GAS SYSTEM, INC. | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | AMOUNT | INCREASE OVER PREVIOUS YEAR | |
| | **INCOME AND EARNED SURPLUS** | | | | | | | | | |
| | GAS UTILITY OPERATING INCOME | | | | | | | | | |
| 1 | Operating revenues | $ 43 253 | $ | $ 48 360 081 | $ 4 325 316 | $ 2 188 698 | $ 373 593 | $ 570 148 | $ 16 565 | 1 |
| 2 | Operating expenses | 8 067 | 2 276- | 31 537 131 | 2 235 008 | 833 046 | 167 211 | 356 201 | 21 530 | 2 |
| 3 | Depreciation | 10 502 | 3 | 2 951 563 | 297 528 | 394 389 | 63 577 | 45 849 | 1 412 | 3 |
| 4 | Amort. and depl'n of producing nat. gas land and land rights | | | | | | | | | 4 |
| 5 | Amortization of limited term gas investments | | | 47 | | 6 039 | 10 026- | | | 5 |
| 6 | Amortization of gas plant acquisition adjustments | | | | | | | | | 6 |
| 7 | Property losses chargeable to operations | | | | | | | | | 7 |
| 8 | Taxes Federal taxes on income | 2 060 | 84 | 4 949 468 | 797 876 | | | 45 569 | 430- | 8 |
| 9 | Other taxes | | | 2 904 133 | 418 568 | 42 471 | 3 345 | 41 181 | 2 728- | 9 |
| 10 | Provision for deferred Federal income taxes | | | | | 279 800 | 60 300 | | | 10 |
| 11 | Credits to operations arising from Federal income taxes deferred in prior years—Credit | | | | | | | | | 11 |
| 12 | TOTAL OPERATING REVENUE DEDUCTIONS | 20 629 | 2 188- | 42 342 343 | 3 748 981 | 1 555 745 | 284 407 | 488 801 | 19 784 | 12 |
| 13 | Net operating revenues | 22 623 | 2 188 | 6 017 737 | 576 334 | 632 953 | 89 186 | 81 346 | 3 218- | 13 |
| 14 | Income from gas plant leased to others | | | | | | | | | 14 |
| 15 | TOTAL GAS UTILITY OPERATING INCOME | 22 623 | 2 188 | 6 017 737 | 576 334 | 632 953 | 89 186 | 81 346 | 3 218- | 15 |
| 16 | OTHER UTILITY OPERATING INCOME | | | | | | | | | 16 |
| 17 | TOTAL UTILITY OPERATING INCOME | 22 623 | 2 188 | 6 017 737 | 576 334 | 632 953 | 89 186 | 81 346 | 3 218- | 17 |
| | OTHER INCOME | | | | | | | | | |
| 18 | Income from merchandise, jobbing and contract work | | | 40 024 | 27 027 | | | | | 18 |
| 19 | Income from nonutility operations | | | | | | | | | 19 |
| 20 | Revenues from lease of other physical property | | | 6 687 | 1 022- | | | | | 20 |
| 21 | Dividend revenues | | | | | | | | | 21 |
| 22 | Interest revenues | | | 73 164 | 31 540 | 2 376 | 1 535- | 2 145 | 1 191 | 22 |
| 23 | Revenues from sinking and other funds | | | | | | | | | 23 |
| 24 | Miscellaneous nonoperating revenues | | | 119 760 | 2 261- | | | 2 483 | 2 347 | 24 |
| 25 | Nonoperating revenue deductions | | | 72 817 | 323 | | | | | 25 |
| 26 | TOTAL OTHER INCOME | | | 166 818 | 54 961 | 2 376 | 1 535- | 4 628 | 3 538 | 26 |
| 27 | GROSS INCOME | 22 623 | 2 188 | 6 184 556 | 631 296 | 635 329 | 87 651 | 85 975 | 319 | 27 |
| | INCOME DEDUCTIONS | | | | | | | | | |
| 28 | Interest on long term debt | 7 708 | 999- | 1 716 295 | 72 000 | 344 907 | 34 578 | 11 577 | 2 621- | 28 |
| 29 | Amortization of debt discount and expense | 1 122 | 144- | 9 667 | 263- | 14 307 | 922- | | | 29 |
| 30 | Amortization of premium on debt—Credit | | | 21 704 | 593 | | | | | 30 |
| 31 | Taxes assumed on interest | | | 2 191 | 347 | | | | | 31 |
| 32 | Interest on debt to associated companies | 2 563 | 2- | | | | | | | 32 |
| 33 | Other interest charges | 5 | 5 | 81 674 | 36 435 | | | 3 409 | 31 | 33 |
| 34 | Interest charged to construction—Credit | | | 119 890 | 17 912 | 19 032 | 5 616 | | | 34 |
| 35 | Miscellaneous amortization | | • | | | | | | | 35 |
| 36 | Miscellaneous income deductions | | | 22 358 | 6 230- | 355 | 77 | 2 320 | 5 259- | 36 |
| 37 | TOTAL INCOME DEDUCTIONS | 11 399 | 1 141- | 1 690 592 | 83 782 | 340 537 | 28 117 | 17 306 | 7 849- | 37 |
| 38 | NET INCOME | 11 223 | 3 329 | 4 493 964 | 547 514 | 294 792 | 59 534 | 68 669 | 8 169 | 38 |
| | DISPOSITION OF NET INCOME | | | | | | | | | |
| 39 | Miscellaneous reservations of net income | | | | | | | | | 39 |
| 40 | Balance transferred to earned surplus | 11 223 | 3 329 | 4 493 964 | 547 514 | 294 792 | 59 534 | 68 669 | 8 169 | 40 |
| | EARNED SURPLUS ACCOUNT | | | | | | | | | |
| 41 | Earned surplus, beginning of year | $ 30 710 | | $ 10 171 580 | | $ 500 824 | | $ 405 128 | | 41 |
| 42 | Balance transferred from income account | 11 223 | | 4 493 964 | | 294 792 | | 68 669 | | 42 |
| 43 | Other credits to surplus | | | 11 240 | | | | (B) 21 668 | | 43 |
| 44 | Dividend appropriations—Preferred stock | | | 377 725 | | | | | | 44 |
| 45 | Dividend appropriations—Common stock | | | 2 702 144 | | | | 26 685 | | 45 |
| 46 | Other debits to surplus | 3 068 | | 109 363 | | | | 1 182 | | 46 |
| 47 | Earned surplus, end of year | 38 865 | | 11 487 551 | | 795 616 | | 467 597 | | 47 |
| | **GAS OPERATING REVENUES, CUSTOMERS, AND SALES** | | | | | | | | | |
| | NUMBER OF NATURAL GAS CUSTOMERS | | | (A) | | | | | | |
| 48 | Residential | | | 324 605 | 12 775 | | | 7 157 | 61 | 48 |
| 49 | Commercial | | | 25 751 | 805 | | | 78 | 3 | 49 |
| 50 | Industrial | | | | | | | 10 | 2 | 50 |
| 51 | Other public authorities | | | 1 964 | 57 | | | | | 51 |
| 52 | Interdepartmental | | | | | | | | | 52 |
| 53 | Other ultimate consumers | | | 1 | | | | | | 53 |
| 54 | Total ultimate consumers | | | 352 321 | 13 637 | | | 7 245 | 66 | 54 |
| 55 | Other gas utilities | | | | | | | 1 | | 55 |
| 56 | TOTAL NATURAL GAS CUSTOMERS | | | 352 321 | 13 637 | | | 7 246 | 66 | 56 |
| | NATURAL GAS SALES (thousands cubic feet) | | | | | | | | | |
| 57 | Residential | | | 28 297 079 | 2 918 506 | | | 903 934 | 6 398 | 57 |
| 58 | Commercial | | | 5 973 870 | 418 062 | | | 139 526 | 1 195 | 58 |
| 59 | Industrial | | | | | | | 594 724 | 93 293 | 59 |
| 60 | Other public authorities | | | 886 469 | 93 261 | | | | | 60 |
| 61 | Interdepartmental | | | | | | | | | 61 |
| 62 | Other ultimate consumers | | | 130 | | | | | | 62 |
| 63 | Total sales to ultimate consumers | | | 35 157 548 | 3 429 829 | | | 1 638 184 | 100 886 | 63 |
| 64 | Other gas utilities | | | | | | | 29 402 | 1 872 | 64 |
| 65 | TOTAL NATURAL GAS SALES | | | 35 157 548 | 3 429 829 | | | 1 667 586 | 102 758 | 65 |
| | REVENUES | | | | | | | | | |
| 66 | Residential | $ | $ | $ 39 513 918 | $ 3 717 621 | $ | $ | $ 435 932 | $ 2 223 | 66 |
| 67 | Commercial | | | 7 350 067 | 456 200 | | | 33 816 | 274 | 67 |
| 68 | Industrial | | | | | | | 94 470 | 13 737 | 68 |
| 69 | Other public authorities | | | 961 549 | 90 879 | | | | | 69 |
| 70 | Interdepartmental | | | | | | | | | 70 |
| 71 | Other ultimate consumers | | | 286 | | | | | | 71 |
| 72 | Total revenues from ultimate consumers | | | 47 825 821 | 4 264 701 | | | 564 219 | 16 235 | 72 |
| 73 | Other gas utilities | | | | | | | 5 168 | 285 | 73 |
| 74 | TOTAL REVENUES FROM SALES OF NATURAL GAS | | | 47 825 821 | 4 264 701 | | | 569 387 | 16 520 | 74 |
| 75 | Revenues from transportation of gas of others | 43 253 | | | | 2 187 908 | 373 163 | | | 75 |
| 76 | Sales of products extracted from natural gas | | | | | | | | | 76 |
| 77 | Other natural gas revenues | | | 534 258 | 60 614 | 790 | 430 | 761 | 44 | 77 |
| 78 | Revenues from manufactured gas operations | | | | | | | | | 78 |
| 79 | TOTAL GAS OPERATING REVENUES | 43 253 | | 48 360 081 | 4 325 316 | 2 188 698 | 373 593 | 570 148 | 16 565 | 79 |

A. METERS.

B. INCLUDES $17,768 REACQUIRED COMMON STOCK ISSUED.

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# SECTION III

# CAPITAL STOCK AND LONG-TERM DEBT

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING | | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT RATE % | OUTSTANDING |
| | | | SHARES | AMOUNT | | | | | |
| Alabama-Tennessee Natural Gas Company | Common | $ 1.00 | 300,000 | $ 300,000 | Bonds: | | | | $ |
| | | | | | 1st mtge. Series A | 11/1/55 | 11/1/75 | 4 | 2,850,000 |
| | Premiums | | | 596,700 | | | | | |
| Algonquin Gas Transmission Company | Common | 100.00 | 140,660 | 14,066,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 3/1/51 | 9/1/71 | 3 3/4 | 26,240,000 |
| | | | | | 1st mtge. | 7/1/52 | 9/1/71 | 4 1/4 | 9,254,000 |
| | | | | | Total | | | | 35,494,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes | 12/30/53 | 12/30/78 | (A) | 5,150,000 |
| Amere Gas Utilities Company (Columbia Gas System, Inc.) | Common | 25.00 | 74,000 | 1,850,000 | Advances from associated companies: | | | | |
| | | | | | Columbia Gas System, Inc., The | | | | |
| | | | | | Serial notes | 1949-1951 | 1976 | 3 1/4 | 722,000 |
| | | | | | Serial notes | 1951 | 1977 | 3 1/4 | 356,000 |
| | | | | | Serial notes | 1953 | 1979 | 3 1/2 | 132,000 |
| | | | | | Serial notes | 1955 | 1981 | 3 5/8 | 144,000 |
| | | | | | Serial notes | 1956 | 1982 | 3.9 | 270,000 |
| | | | | | Total | | | | 1,624,000 |
| American Louisiana Pipe Line Company(B) (American Natural Gas Co.) | Common | 100.00 | 205,000 | 20,500,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 10/15/55 | 10/15/76 | 4 1/4 | 97,500,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes | 8/27/56 | 12/15/57 | 4 | 4,000,000 |
| | | | | | Notes | 8/27/56 | 12/15/58 | 4 | 4,000,000 |
| | | | | | Notes | 8/27/56 | 12/15/59 | 4 1/4 | 4,000,000 |
| | | | | | Notes | 8/27/56 | 12/15/60 | 4 1/4 | 4,000,000 |
| | | | | | Notes | 8/27/56 | 12/15/61 | 4 1/4 | 4,000,000 |
| | | | | | Total | | | | 20,000,000 |
| Arkansas Louisiana Gas Company | Common | 5.00 | 4,599,945 | 22,999,725 | Bonds: | | | | |
| | | | | | 1st mtge. | 9/1/53 | 9/1/73 | 4 1/2 | 35,000,000 |
| | | | | | Misc. long-term debt | | | | 72,791 |
| Arkansas-Missouri Power Company | Common | 5.00 | 522,557 | 2,612,785 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 12/1/44 | 12/1/74 | 3 1/8 | 2,000,000 |
| | | | | | 1st mtge. Series B | 6/1/46 | 6/1/76 | 2 7/8 | 500,000 |
| | | | | | 1st mtge. Series C | 12/1/47 | 12/1/77 | 3 1/2 | 1,000,000 |
| | | | | | 1st mtge. Series D | 3/1/49 | 3/1/79 | 3 1/2 | 5,005,000 |
| | | | | | 1st mtge. Series E | 9/1/53 | 9/1/83 | 4 1/2 | 1,922,000 |
| | | | | | Debentures s.f. | 4/1/47 | 4/1/72 | 4 1/4 | 793,000 |
| | | | | | Debentures s.f. | 4/1/52 | 4/1/77 | 4 1/4 | 1,010,000 |
| | Preferred 4.65% Cum. | 100.00 | 34,300 | 3,430,000 | Total | | | | 12,230,000 |
| | Premiums | | | 2,872,264 | | | | | |
| Atlantic Seaboard Corporation (Columbia Gas System, Inc.) | Common | 25.00 | 1,176,000 | 29,400,000 | Advances from associated companies: | | | | |
| | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Notes | 1/3/33 | Demand | 6 | 10,665,000 |
| | | | | | Serial notes | 1949-1951 | 1976 | 3 1/4 | 5,556,000 |
| | | | | | Serial notes | 1952-1953 | 1978 | 3 5/8 | 2,638,000 |
| | | | | | Serial notes | 1953-1954 | 1979 | 3 1/2 | 1,408,000 |
| | | | | | Serial notes | 1954-1955 | 1980 | 3 1/2 | 3,036,000 |
| | | | | | Serial notes | 1955-1956 | 1981 | 3 5/8 | 6,528,000 |
| | | | | | Total | | | | 29,881,000 |
| Baltic Operating Company (C. E. Burlingame Corp.) | Common | | | 50,000 | None | | | | |

A. 6% first 5 years, 5% thereafter.

B. Company commenced operations in Aug. 1956.

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# STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING | | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | | SHARES | AMOUNT | | | | | |
| | | $ | | $ | | | | | $ |
| Blackstone Valley Gas and Electric Company | Common | 50.00 | 173,234 | 8,661,700 | Bonds: | | | | |
| | | | | | 1st mtge. & coll. tr. | 11/1/43 | 11/1/73 | 3 | 9,855,000 |
| | Preferred 4.25% Cum. | 100.00 | 35,000 | 3,500,000 | 1st mtge. & coll. tr. | 3/1/53 | 3/1/83 | 4 1/8 | 5,800,000 |
| (Eastern Utilities Associates) | Preferred 5.60% Cum. | 100.00 | 25,000 | 2,500,000 | | | | | |
| | Total Preferred | | 60,000 | 6,000,000 | Total | | | | 15,655,000 |
| | Premiums | | | 141,890 | | | | | |
| Bluefield Gas Company(A) | Common | | | 49,544 | Bonds | | | | 282,000 |
| Cabot, Godfrey L., Inc. | Common | No par | 80,000 | 3,285,075 | Misc. long-term debt: | | | | |
| | | | | | Serial notes | 4/30/52 | 1970 | 3 3/4 | 8,666,000 |
| Carnegie Natural Gas Company | Common | 50.00 | 6,000 | 300,000 | None | | | | |
| (United States Steel Corp.) | | | | | | | | | |
| Central Kentucky Natural Gas Company(B) | Common | 25.00 | 342,500 | 8,562,500 | Advances from associated companies: | | | | |
| (Columbia Gas System, Inc.) | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Serial notes | 1947-1948 | 1974 | 3 1/4 | 2,567,000 |
| | | | | | Serial notes | 1949-1951 | 1976 | 3 1/4 | 4,256,000 |
| | | | | | Serial notes | 1952-1953 | 1978 | 3 5/8 | 483,000 |
| | | | | | Serial notes | 1953 | 1979 | 3 1/2 | 440,000 |
| | | | | | Serial notes | 1955 | 1981 | 3 5/8 | 1,056,000 |
| | | | | | Total | | | | 8,802,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | 1st mtge. notes | 10/1/54 | 10/1/69 | 3 3/4 | 453,600 |
| Chicago District Pipeline Company | Common | No par | 37,000 | 3,700,000 | Bonds: | | | | |
| | | | | | 1st mtge. s.f. Ser A | 11/15/49 | 11/15/70 | 3 | 4,158,000 |
| (Peoples Gas Light & Coke Co.) | | | | | 1st mtge. s.f. Ser. B | 6/1/55 | 6/1/75 | 3 1/2 | 3,325,000 |
| | | | | | Total | | | | 7,483,000 |
| Cities Service Gas Company | Common | No par | 434,000 | 43,400,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 6/5/45 | 4/15/65 | 2 7/8 | 22,000,000 |
| (Cities Service Co.) | | | | | 1st mtge. | 1/15/48 | 1/15/68 | 3 1/8 | 17,500,000 |
| | | | | | 1st mtge. | 5/1/51 | 5/1/71 | 3 1/4 | 12,000,000 |
| | | | | | Total | | | | 51,500,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Serial notes | 1952-1953 | 7/1/58 | (c) | 15,000,000 |
| | | | | | Serial notes | 4/20/54 | 7/1/58 | (c) | 5,000,000 |
| | | | | | Purchase Obligations | 1950 | 1961 | | 2,823,071 |
| | | | | | Purchase Obligation | 8/30/50 | 1967 | | 78,350 |
| | | | | | Purchase Obligation | 11/19/54 | | | 14,064 |
| | | | | | Purchase Obligation | 9/30/55 | | | 3,019 |
| | | | | | Total | | | | 22,918,484 |
| | | | | | Advances from associated companies: | | | | |
| | | | | | Empire Gas & Fuel Co. | | | | |
| | | | | | Notes | 1956 | 1958 | 4 | 7,500,000 |
| Colorado Interstate Gas Company | Common | 5.00 | 1,733,817 | 8,669,083 | Bonds: | | | | |
| | | | | | 1st mtge. | 7/1/54 | 11/1/64 | 2 3/4 | 6,400,000 |
| | Preferred 5% Cum. | 100.00 | 110,000 | 11,000,000 | 1st mtge. | 7/1/54 | 4/1/69 | 3 1/8 | 6,250,000 |
| | | | | | 1st mtge. | 7/1/54 | 8/1/69 | 3/3/4 | 10,400,000 |
| | Premiums | | | 656,103 | 1st mtge. | 7/1/54 | 7/1/74 | 3.35 | 27,713,000 |
| | | | | | Total | | | | 50,763,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes | Various | 11/1/57 | | 17,000,000 |

A. Date for year ended Dec. 31, 1955.
B. As of Jan. 1, 1957, respondent transferred its transmission and storage facilities to Kentucky Gas Transmission Corp.
C. 3 1/4% to Jan. 1957, 3 1/2% thereafter.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Colorado-Wyoming Gas Company | Common | No par | 50,000 | 1,400,000 | Misc. long-term debt: | | | | |
| (Public Service Co. of Colorado) | | | | | Serial notes | 9/15/47 | 1961 | 2 3/4 | 270,000 |
| | | | | | Serial notes | 9/15/47 | 1967 | 2 7/8 | 390,000 |
| | | | | | Total | | | | 660,000 |
| Commercial Gas Pipeline Co., The | Common | | | 500 | Misc. long-term debt | | | | 24,800 |
| Consolidated Gas Utilities Corporation (A) | Common | 1.00 | 881,997 | 881,997 | Bonds: | | | | |
| | | | | | 1st mtge. s.f. Ser.A | 3/1/47 | 3/1/67 | 3 | 2,750,000 |
| | Stock liability for conversion | | | 4,030 | 1st mtge. s.f. Ser.B | 9/1/47 | 9/1/67 | 3 | 706,000 |
| | | | | | 1st mtge. s.f. Ser.C | 9/1/49 | 9/1/69 | 3 | 675,000 |
| | | | | | 1st mtge. s.f. Ser.D | 3/1/52 | 3/1/72 | 4 | 2,000,000 |
| | Premiums | | | 8,378 | 1st mtge. s.f. Ser.E | 9/1/54 | 9/1/74 | 3 1/2 | 1,000,000 |
| | | | | | Debentures s.f.Ser.A | 6/1/47 | 6/1/72 | 3 1/2 | 1,311,750 |
| | | | | | Total | | | | 8,442,750 |
| Cumberland and Allegheny Gas Company | Common | 25.00 | 350,000 | 8,750,000 | Advances from associated companies: | | | | |
| (Columbia Gas System, Inc.) | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Notes (4) | 1937 | Demand | 6 | 366,864 |
| | | | | | Notes (5) | 1948 | 8/15/74 | 3 1/4 | 680,000 |
| | | | | | Notes (2) | 1949 | 2/15/76 | 3 1/4 | 608,000 |
| | | | | | Notes (2) | 1950 | 2/15/76 | 3 1/4 | 760,000 |
| | | | | | Note | 8/8/51 | 2/15/77 | 3 1/4 | 540,000 |
| | | | | | Notes (7) | 1952 | 2/15/78 | 3 5/8 | 1,680,000 |
| | | | | | Note | 1/29/53 | 2/15/78 | 3 5/8 | 252,000 |
| | | | | | Note | 1/6/54 | 2/15/79 | 3 1/2 | 880,000 |
| | | | | | Notes (4) | 1954 | 2/15/80 | 3 1/2 | 552,000 |
| | | | | | Notes (5) | 1955 | 2/15/81 | 3 5/8 | 1,224,000 |
| | | | | | Notes (2) | 1956 | 2/15/81 | 3 5/8 | 240,000 |
| | | | | | Notes (3) | 1956 | 2/15/82 | 3.9 | 600,000 |
| | | | | | Total | | | | 8,382,864 |
| Delaware Power & Light Company | Common | 13.50 | 2,090,978 | 28,228,203 | Bonds: | | | | |
| | | | | | 1st mtge. & coll. tr. | 10/1/43 | 10/1/73 | 3 | 15,000,000 |
| | Preferred 4% Cum. | 100.00 | 40,000 | 4,000,000 | 1st mtge. & coll. tr. | 12/1/47 | 12/1/77 | 3 1/8 | 10,000,000 |
| | Preferred 3.70% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. & coll. tr. | 7/1/49 | 7/1/79 | 2 7/8 | 10,000,000 |
| | Preferred 4.28% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. & coll. tr. | 9/1/50 | 9/1/80 | 2 3/4 | 12,000,000 |
| | Preferred 4.56% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. & coll. tr. | 5/1/54 | 5/1/84 | 3 1/8 | 10,000,000 |
| | Preferred 4.20% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. & coll. tr. | 12/1/55 | 12/1/85 | 3 1/2 | 10,000,000 |
| | Preferred 5% Cum. | 100.00 | 80,000 | 8,000,000 | | | | | |
| | Total Preferred | | 320,000 | 32,000,000 | Total | | | | 67,000,000 |
| | Premiums | | | 10,695,065 | | | | | |
| | Capital stock subscribed - common | | | 22,977 | | | | | |
| East Tennessee Natural Gas Company | Common | 1.00 | 1,082,512 | 1,082,512 | Bonds: | | | | |
| | | | | | 1st mtge. | 5/1/49 | 5/1/69 | 3 5/8 | 5,464,000 |
| | Preferred 5.20% Cum. | 25.00 | 188,000 | 4,700,000 | 1st mtge. | 11/1/49 | 5/1/69 | 3 1/2 | 5,000,000 |
| | | | | | 1st mtge. | 5/1/53 | 11/1/69 | 4 1/2 | 3,667,000 |
| | Premiums | | | 2,706,653 | Debentures conv. | 5/1/53 | 5/1/68 | 5 | 2,140,970 |
| | | | | | Total | | | | 16,271,970 |
| El Paso Gas Transportation Corporation | Common | No par | 22,000 | 22,000 | None | | | | |
| (El Paso Natural Gas Co.) | | | | | | | | | |

A. Report for year ended Oct. 31, 1956.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING | | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | | SHARES | AMOUNT | | | | | |
| | | $ | | $ | | | | | $ |
| El Paso Natural Gas Company | Common | 3.00 | 10,775,124 | 32,325,372 | Bonds: | | | | |
| | | | | | 1st mtge. | 6/1/46 | 6/1/66 | 3 | 18,580,000 |
| | Preferred 4.10% Cum. | 100.00 | 66,000 | 6,600,000 | 1st mtge. 2nd Series | 6/1/47 | 6/1/66 | 3 | 8,440,000 |
| | Preferred 4 1/4% Cum. | 100.00 | 21,250 | 2,125,000 | 1st mtge. | 9/1/48 | 9/1/68 | 3 1/4 | 24,670,000 |
| | Preferred 5 1/2% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. | 3/1/49 | 3/1/64 | 3 1/4 | 14,985,000 |
| | Preferred 5.36% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. 2nd Series | 11/1/49 | 11/1/64 | 3 1/4 | 8,460,000 |
| | Preferred 5.65% Cum. | 100.00 | 200,000 | 20,000,000 | 1st mtge. | 5/1/50 | 11/1/65 | 3 1/4 | 21,840,000 |
| | Preferred 5.50% Cum. | 100.00 | 250,000 | 25,000,000 | 1st mtge. | 8/1/51 | 2/1/67 | 3 5/8 | 11,620,000 |
| | Pfd. $4.40 Conv. | | | | 1st mtge. | 8/1/52 | 8/1/68 | 3 3/4 | 59,000,000 |
| | Second Ser. of 1954 | 100.00 | 116,852 | 11,685,200 | 1st mtge. | 6/15/53 | 12/15/68 | 4 1/8 | 110,000,000 |
| | | | | | 1st mtge. | 10/1/55 | 10/1/72 | 3 3/4 | 111,540,000 |
| | | | | | 1st mtge. | 8/1/56 | 8/1/74 | 4 | 15,000,000 |
| | | | | | Debentures s. f. | 11/1/49 | 11/1/57 | 3 1/4 | 3,200,000 |
| | | | | | Debentures s.f. | 5/1/50 | 11/1/58 | 3 | 3,200,000 |
| | | | | | Debentures s.f. | 10/1/53 | 10/1/68 | 4 3/4 | 30,000,000 |
| | Total Preferred | | 854,102 | 85,410,200 | Total | | | | 440,535,000 |
| | Premiums | | | 82,401,642 | Advances from associated companies: | | | | |
| | | | | | Cia Occidental de Gas S.A. de Capital Variable | | | | |
| | | | | | Note | 1/2/53 | 1/2/58 | None | 433,000 |
| | | | | | Open account | | | None | 43,203 |
| | | | | | El Paso Gas Transportation Corporation | | | | |
| | | | | | Open account | | | None | 57,478 |
| | | | | | Total | | | | 533,681 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Note | 9/10/51 | 1/1/67 | 3 1/4 | 1,110,496 |
| | | | | | Note | 9/12/52 | 9/25/60 | 3 | 1,200,000 |
| | | | | | Note | 5/1/54 | 5/1/62 | None | 63,299 |
| | | | | | Note | 2/8/55 | 4/11/57 | None | 20,593 |
| | | | | | Note | 10/31/53 | 10/31/62 | 3 | 169,129 |
| | | | | | Note | 12/13/54 | 12/15/59 | None | 85,659 |
| | | | | | Note | 4/27/55 | 4/28/57 | None | 500 |
| | | | | | Note | 4/5/56 | 4/5/58 | None | 4,474 |
| | | | | | Note | 4/4/56 | 4/4/61 | None | 20,000 |
| | | | | | Total | | | | 2,674,150 |
| Empire Gas & Fuel Company | Common | No par | 5,000 | 475,000 | None | | | | |
| Equitable Gas Company | Common | 8.50 | 2,072,056 | 17,612,476 | Bonds: | | | | |
| | | | | | 1st mtge. | 1/1/48 | 1/1/73 | 3 1/4 | 12,317,000 |
| | Pfd. 4.50 Cum. Conv. | 100.00 | 81,986 | 8,198,600 | 1st mtge. | 5/1/52 | 5/1/77 | 3 1/2 | 4,775,000 |
| | | | | | 1st mtge. | 6/1/55 | 6/1/80 | 3 3/8 | 10,000,000 |
| | Premiums | | | 1,388,924 | Debentures s.f. | 3/1/50 | 3/1/70 | 3 3/8 | 16,150,000 |
| | | | | | Total | | | | 43,242,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Serial notes | 3/29/50 | 3/1/59 | 2.8 | 1,050,000 |
| Fort Smith Gas Corporation | Common | 100.00 | 1,500 | 150,000 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 2/1/54 | 2/1/74 | 4 1/2 | 2,070,000 |
| | Preferred 5% Cum. | 100.00 | 1,500 | 150,000 | | | | | |
| Gas Transport, Inc. (Anchor Hocking Glass Corp.) | Common | No par | 725 | 725,000 | None | | | | |
| Gulf Interstate Gas Company | Common | 5.00 | 3,620,135 | 18,100,675 | Bonds: | | | | |
| | | | | | 1st mtge. | 10/1/53 | 10/1/74 | 4 1/8 | 89,000,000 |
| | Preferred 6% Cum. | 20.00 | 723,987 | 14,479,740 | | | | | |
| | Premiums | | | 2,714,951 | | | | | |

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Home Gas Company (Columbia Gas System, Inc.) | Common | 25.00 | 206,000 | 5,150,000 | Advances from associated companies: The Columbia Gas System, Inc. | | | | |
| | | | | | Serial notes | 1948-1949 | 8/15/74 | 3 1/4 | 2,040,000 |
| | | | | | Serial notes | 1949-1950 | 2/15/76 | 3 1/4 | 1,102,000 |
| | | | | | Serial notes | 1951 | 2/15/77 | 3 1/4 | 880,000 |
| | | | | | Serial notes | 1953 | 2/15/78 | 3 5/8 | 504,000 |
| | | | | | Serial notes | 1954-1955 | 2/15/80 | 3 1/2 | 1,081,000 |
| | | | | | Serial notes | 1956 | 2/15/81 | 3.9 | 96,000 |
| | | | | | Serial notes | 1956 | 2/15/82 | 3.9 | 150,000 |
| | | | | | Total | | | | 5,853,000 |
| Hope Natural Gas Company (Consolidated Natural Gas Co.) | Common | 100.00 | 510,000 | 51,000,000 | Advances from associated companies: Cons. Nat. Gas Co. | | | | |
| | | | | | Notes | | | 3 | 4,500,000 |
| | | | | | Notes | | | 3 1/4 | 8,500,000 |
| | | | | | Notes | | | 3 7/8 | 6,500,000 |
| | | | | | Notes | | | 3 1/8 | 4,000,000 |
| | | | | | Total | | | | 23,500,000 |
| Hope Producing Company (Carter Oil Co.) | Common | No par | 34,600 | 550,000 | None | | | | |
| Indiana Utilities Corporation(A) | Common | | | 62,560 | Bonds | | | | 55,000 |
| Inland Gas Corporation(B) | Common | No par | 341,775 | 2,126,587 | None | | | | |
| Inland Gas Distributing Company(C) | Common | 10.00 | 1,000 | 10,000 | None | | | | |
| Interstate Power Company(D) | Common | 3.50 | 2,557,333 | 8,950,665 | Bonds: | | | | |
| | | | | | 1st mtge. | 1/1/48 | 1/1/78 | 3 3/4 | 20,000,000 |
| | | | | | 1st mtge. | 1/1/50 | 1/1/80 | 3 | 3,000,000 |
| | | | | | 1st mtge. | 1/1/52 | 1/1/82 | 3 1/2 | 2,000,000 |
| | Preferred 4.36% Cum. | 50.00 | 200,000 | 10,000,000 | Debentures | 1/1/48 | 1/1/68 | 3 3/4 | 3,425,000 |
| | Premiums | | | 6,022,609 | Northwestern Ill. Gas & Electric Co. | | | | |
| | | | | | 1st mtge. Series A | 5/1/44 | 5/1/69 | 3 1/2 | 591,920 |
| | | | | | 1st mtge. Series B | 6/1/50 | 6/1/75 | 3 1/4 | 492,750 |
| | | | | | 1st mtge. Series D | 7/1/55 | 7/1/80 | 3 3/4 | 492,500 |
| | | | | | Total | | | | 30,002,170 |
| Iowa-Illinois Gas and Electric Company | Common | No par | 1,907,040 | 25,214,495 | Bonds: | | | | |
| | | | | | 1st mtge. | 3/1/47 | 3/1/77 | 2 3/4 | 20,460,000 |
| | Preferred $4.36 Ser. | 100.00 | 60,000 | 6,000,000 | 1st mtge. | 10/1/49 | 10/1/79 | 2 3/4 | 9,600,000 |
| | Preferred $4.22 Ser. | 100.00 | 40,000 | 4,000,000 | 1st mtge. | 1/15/53 | 1/15/83 | 3 3/8 | 8,000,000 |
| | Total Preferred | | 100,000 | 10,000,000 | Total | | | | 38,060,000 |
| | Premiums | | | 32,394 | | | | | |
| Iowa Public Service Company(E) | Common | 5.00 | 2,997,356 | 14,986,780 | Bonds: | | | | |
| | | | | | 1st mtge. | 12/1/45 | 12/1/75 | 2 3/4 | 7,920,000 |
| | Preferred 3.75% Cum. | 100.00 | 42,500 | 4,250,000 | 1st mtge. | 6/1/46 | 6/1/76 | 2 3/4 | 13,750,000 |
| | Preferred 3.90% Cum. | 100.00 | 38,000 | 3,800,000 | 1st mtge. | 9/1/47 | 9/1/77 | 3 | 3,500,000 |
| | Preferred 4.20% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. | 11/1/48 | 11/1/78 | 3 | 1,000,000 |
| | | | | | 1st mtge. | 11/1/48 | 11/1/78 | 3 1/4 | 3,000,000 |
| | | | | | 1st mtge. | 7/1/51 | 7/1/81 | 3 1/2 | 5,000,000 |
| | | | | | 1st mtge. | 5/1/54 | 5/1/84 | 3 | 7,500,000 |
| | Total Preferred | | 130,500 | 13,050,000 | Total | | | | 41,670,000 |
| | Premiums | | | 4,947,547 | | | | | |

A. Report for year ended Sept. 30, 1956.
B. Ben Williamson, Jr., Trustee.
C. Clinton M. Harbison, Trustee.
D. Company acquired Northwestern Illinois Gas & Electric Co. as of Nov. 30, 1956.
E. Company acquired all properties of Sac County Electric Co. as of Aug. 21, 1956.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Iroquois Gas Corporation(A) | Common | 100.00 | 496,746 | 49,674,600 | Advances from associated companies: | | | | |
| (National Fuel Gas Co.) | | | | | National Fuel Gas Co. | | | | |
| | | | | | Serial notes | | | 3 | 3,150,000 |
| | | | | | Serial notes | 1950-1955 | 1958-1972 | 3 | 5,800,000 |
| | | | | | Serial notes | | | 3 3/8 | 450,000 |
| | | | | | Serial notes | 1952 | 1958-1974 | 3 3/4 | 1,700,000 |
| | | | | | Serial notes | 1956 | 1959-1968 | 4 | 2,000,000 |
| | | | | | Total | | | | 13,100,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Note | | | 3 | 72,149 |
| | | | | | Note | | | 3 1/4 | 649,333 |
| | | | | | Total | | | | 721,482 |
| Kansas-Colorado Utilities, Inc. | Common | 5.00 | 60,000 | 300,000 | Bonds: | | | | |
| | Premiums | | | 20,000 | 1st mtge. Series A | 5/1/45 | 5/1/65 | 4 | 322,000 |
| | | | | | 1st mtge. Series B | 5/1/49 | 5/1/69 | 4 | 132,500 |
| | | | | | 1st mtge. Series C | 5/1/54 | 5/1/69 | 4 1/2 | 90,000 |
| | | | | | Total | | | | 544,500 |
| Kansas-Nebraska Natural Gas Company, Inc. | Common | 5.00 | 935,999 | 4,679,995 | Bonds: | | | | |
| | | | | | 1st mtge. s.f. | 4/1/45 | 4/1/55 | 3 3/8 | 2,781,000 |
| | Preferred $5 Cum. | No par | 70,000 | 7,000,000 | 1st mtge. s.f. | 5/1/49 | 5/1/69 | 3 1/4 | 1,776,000 |
| | Preferred $5.65 Cum. | No par | 22,750 | 2,275,000 | 1st mtge. s.f. | 2/1/50 | 2/1/70 | 3 | 1,472,000 |
| | | | | | 1st mtge. s.f. | 6/1/51 | 6/1/71 | 3 1/2 | 4,200,816 |
| | | | | | Debentures s.f. | 2/1/48 | 2/1/65 | 3 3/4 | 1,575,000 |
| | | | | | Debentures s.f. | 5/1/54 | 5/1/74 | 3 5/8 | 8,550,000 |
| | | | | | Debentures s.f. | 12/1/56 | 12/1/76 | 4 7/8 | (B)6,800,000 |
| | Total Preferred | | 92,750 | 9,275,000 | Total | | | | 27,154,816 |
| | Premiums | | | 6,118,538 | | | | | |
| Kansas Power and Light Company, The | Common | 8.75 | 2,858,490 | 25,011,788 | Bonds: | | | | |
| | | | | | 1st mtge. | 4/1/49 | 4/1/79 | 2 7/8 | 9,600,000 |
| | Preferred 5% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. | 10/1/49 | 10/1/79 | 2 3/4 | 6,305,000 |
| | Preferred 4 1/2% Cum. | 100.00 | 138,576 | 13,857,600 | 1st mtge. | 12/1/49 | 12/1/84 | 2 3/4 | 31,525,000 |
| | Preferred 4 1/4% Cum. | 100.00 | 60,000 | 6,000,000 | 1st mtge. | 12/1/51 | 12/1/81 | 3 1/4 | 5,198,000 |
| | | | | | 1st mtge. | 5/1/52 | 5/1/82 | 3 1/4 | 4,703,000 |
| | | | | | 1st mtge. | 10/1/54 | 10/1/84 | 3 1/8 | 8,000,000 |
| | Total Preferred | | 248,576 | 24,857,600 | Total | | | | 65,331,000 |
| | Premiums | | | 7,272,596 | | | | | |
| | Installments received on common stock | | | 20,016 | | | | | |
| Kentucky West Virginia Gas Company | Common | No par | 331,754 | 9,712,215 | Misc. long-term debt: | | | | |
| (Equitable Gas Co.) | | | | | Serial note | 12/20/55 | 12/31/65 | 3 3/8 | 1,500,000 |
| Lake Shore Pipe Line Co. | Common | 10.00 | 12,000 | 120,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 4/1/52 | 4/1/77 | 4 1/2 | 1,374,000 |
| | Premiums | | | 120,000 | | | | | |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes | 4/28/55 | 4/1/62 | 4 1/2 | 205,000 |
| Lateral Gas Pipeline Company | Common | | | 93,000 | None | | | | |
| (Iowa Electric Light & Power Co.) | | | | | | | | | |

A. Company acquired Republic Light, Heat & Power Co., Inc. Dec. 31, 1956.

B. Includes $5,450,000 sinking fund debentures subscribed but unissued.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING | | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | | SHARES | AMOUNT | | | | | |
| LeFlore County Gas & Electric Company | Common | $ 100.00 | 2,500 | $ 250,000 | Advances from associated companies: | | | | $ |
| | | | | | The Residue Co. Open account | | | None | 31,979 |
| | | | | | Athletic Mining & Smelting Co. Open account | | | None | 5,135 |
| | | | | | American Indian Oil & Gas Co. Note | 1954 | Demand | NR | 60,000 |
| | | | | | Total | | | | 97,114 |
| Lone Star Gas Company | Common | 10.00 | 6,193,871 | 61,938,710 | Misc. long-term debt: Serial notes | 10/15/52 | 10/1/77 | 3 1/2 | 110,000,000 |
| Louisiana Nevada Transit Company | Common | No par | 1,000 | 151,000 | None | | | | |
| Louisville Gas and Electric Company | Common | No par | 3,320,000 | 40,001,763 | Bonds: | | | | |
| | | | | | 1st mtge. | 11/1/49 | 11/1/79 | 2 3/4 | 41,000,000 |
| | | | | | 1st mtge | 2/1/52 | 2/1/82 | 3 1/8 | 12,000,000 |
| | Preferred 5% Cum. | 25.00 | 860,772 | 21,519,300 | 1st mtge. | 2/1/54 | 2/1/84 | 3 1/8 | 12,000,000 |
| | | | | | Total | | | | 65,000,000 |
| Manufacturers Light and Heat Company, The (Columbia Gas System, Inc.) | Common | 50.00 | 940,000 | 47,000,000 | Advances from associated companies: | | | | |
| | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Serial notes | 1946-1948 | 1974 | 3 1/4 | 12,988,000 |
| | | | | | Serial notes | 1949-1951 | 1976 | 3 1/4 | 12,540,000 |
| | | | | | Serial notes | 1951 | 1977 | 3 1/4 | 7,436,800 |
| | | | | | Serial notes | 1952-1953 | 1978 | 3 5/8 | 9,240,000 |
| | | | | | Serial notes | 1953-1954 | 1979 | 3 1/2 | 3,080,000 |
| | | | | | Serial notes | 1954-1955 | 1980 | 3 1/2 | 11,224,000 |
| | | | | | Serial notes | 1955-1956 | 1981 | 3 5/8 | 4,704,000 |
| | | | | | Serial notes | 1956 | 1982 | 3.9 | 5,575,000 |
| | | | | | Total | | | | 66,787,800 |
| Michigan Gas Storage Company (Consumers Power Co.) | Common | 100.00 | 150,000 | 15,000,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 1/1/51 | 5/1/71 | 2.80 | 15,000,000 |
| | | | | | 1st mtge. | 3/1/53 | 5/1/71 | 3.50 | 1,250,000 |
| | | | | | 1st mtge. | 5/1/55 | 5/1/71 | 3.375 | 1,795,000 |
| | | | | | Total | | | | 18,045,000 |
| Michigan Wisconsin Pipe Line Company (American Natural Gas Co.) | Common | 100.00 | 310,000 | 31,000,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 9/1/48 | 9/1/68 | 3 5/8 | 49,510,000 |
| MidSouth Gas Company | Common | 1.00 | 477,000 | 477,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 9/1/50 | 9/1/70 | 3 5/8 | 4,554,000 |
| | Premiums | | | 1,178,200 | 1st mtge. | 9/1/52 | 9/1/72 | 4 | 500,000 |
| | | | | | 1st mtge. | 6/18/54 | 9/1/72 | 4 1/4 | 500,000 |
| | | | | | Total | | | | 5,554,000 |
| Mississippi River Fuel Corporation | Common | 10.00 | 3,508,832 | 35,088,320 | Bonds: | | | | |
| | | | | | 1st mtge. s.f. Ser A | 3/14/49 | 11/1/66 | 3 1/4 | 12,100,000 |
| | Premiums | | | 3,759,400 | 1st mtge. s.f. Ser B | 11/1/51 | 11/1/71 | 3 5/8 | 19,000,000 |
| | | | | | Total | | | | 31,100,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes | Various | 6/1/59 | 3 1/4 | 7,500,000 |
| | | | | | Notes | Various | 6/1/59 | (A) | 16,000,000 |
| | | | | | Total | | | | 23,500,000 |

NR Not reported.
A. 3 3/4% to 4 1/4.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Missouri Public Service Company | Common | No par | 1,599,469 | 4,296,071 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 1/1/46 | 1/1/76 | 3 | 5,100,000 |
| | Preferred 4.30% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. Series B | 9/1/46 | 9/1/76 | 2 7/8 | 750,000 |
| | | | | | 1st mtge. Series C | 1/1/48 | 1/1/78 | 3 1/4 | 1,150,000 |
| | | | | | 1st mtge. Series D | 1/1/49 | 1/1/79 | 3 1/4 | 1,000,000 |
| | | | | | 1st mtge. Series E | 6/1/51 | 6/1/81 | 3.40 | 1,800,000 |
| | | | | | 1st mtge. Series F | 1/1/52 | 1/1/77 | 3 1/8 | 2,000,000 |
| | | | | | 1st mtge. Series H | 9/1/54 | 9/1/84 | 3 1/4 | 4,000,000 |
| | | | | | 1st mtge. Series I | 6/1/55 | 6/1/85 | 3.35 | 2,500,000 |
| | | | | | Serial debentures | 10/1/52 | 4/1/58 | 3 5/8 | 120,000 |
| | | | | | Serial debentures | 10/1/52 | 4/1/70 | 3 3/4 | 720,000 |
| | | | | | Serial debentures | 12/1/52 | 12/1/77 | 3 3/4 | 1,440,000 |
| | | | | | Total | | | | 20,580,000 |
| Missouri Western Gas Company | Common | | | 105.042 | Bonds | | | | 86,000 |
| Montana-Dakota Utilities Co. | Common | 5.00 | 2,000,221 | 10,001,105 | Bonds: | | | | |
| | | | | | 1st mtge. | 4/1/45 | 4/1/65 | 3 | 6,000,000 |
| | Preferred 4.50% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. | 9/1/45 | 9/1/70 | 3 | 4,000,000 |
| | Preferred 4.70% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. | 11/1/47 | 11/1/72 | 3 1/8 | 4,000,000 |
| | | | | | 1st mtge. Serial | 12/1/48 | 12/1/68 | 3.10 | 1,800,000 |
| | Total Preferred | | 150,000 | 15,000,000 | 1st mtge. | 4/1/51 | 4/1/76 | 3 5/8 | 3,000,000 |
| | | | | | 1st mtge. Serial | 4/1/51 | 4/1/71 | 3.50 | 1,500,000 |
| | Premiums | | | 12,312,397 | 1st mtge. | 9/1/54 | 9/1/79 | 3.50 | 5,000,000 |
| | | | | | 1st mtge. s.f. | 9/1/54 | 3/1/75 | 3 3/8 | 6,300,000 |
| | | | | | Montana-Wyoming Gas Pipe Line Co. | | | | |
| | | | | | 1st mtge. | 1/10/50 | 6/1/70 | 3.50 | 4,550,000 |
| | | | | | Total | | | | 36,150,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes s.f. | 11/1/47 | 11/1/67 | 3 3/8 | 2,200,000 |
| | | | | | Mtge. serial notes | 7/25/46 | 1967 | 2 | 4,225,537 |
| | | | | | Total | | | | 6,425,537 |
| Mountain Fuel Supply Company | Common | 10.00 | 2,188,784 | 21,887,840 | Bonds: | | | | |
| | | | | | Debentures | 10/1/51 | 10/1/71 | 3 1/2 | 13,800,000 |
| | | | | | Debentures | 6/1/54 | 6/1/74 | 3 1/8 | 12,000,000 |
| | Stock liability for conversion | | | 1,074 | | | | | |
| | | | | | Total | | | | 25,800,000 |
| | Premiums | | | 3,084,345 | | | | | |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes | 9/10/56 | 7/1/58 | (A) | 1,000,000 |
| | | | | | Notes | 11/9/56 | 7/1/58 | 4 | 2,000,000 |
| | | | | | Notes | 12/10/56 | 7/1/58 | 4 | 1,000,000 |
| | | | | | Total | | | | 4,000,000 |
| Narragansett Electric Company, The | Common | 50.00 | 782,487 | 39,124,350 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 9/1/44 | 9/1/74 | 3 | 27,791,000 |
| | Preferred 4 1/2% Cum. | 50.00 | 180,000 | 9,000,000 | 1st mtge. Series B | 5/1/48 | 5/1/78 | 3 | 9,208,000 |
| (New England Electric System) | Preferred 4.64% Cum. | 50.00 | 150,000 | 7,500,000 | 1st mtge. Series C | 3/1/52 | 3/1/82 | 3 3/8 | 7,500,000 |
| | | | | | 1st mtge. Series D | 3/1/53 | 3/1/83 | 3 1/2 | 10,000,000 |
| | | | | | 1st mtge. Series E | 3/1/56 | 3/1/86 | 3 1/2 | 10,000,000 |
| | Total Preferred | | 330,000 | 16,500,000 | Total | | | | 64,499,000 |
| | Premiums | | | 345,000 | | | | | |
| Natural Gas Company of West Virginia(B) | Common | 100.00 | 56,472 | 5,647,200 | Advances from associated companies: | | | | |
| (Columbia Gas System, Inc.) | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Notes (4) | 1937 | Demand | 6 | 2,400,000 |
| | | | | | Serial notes | 1951 | 2/15/77 | 3 1/4 | 480,000 |
| | | | | | Serial notes | 1952 | 2/15/78 | 3 5/8 | 672,000 |
| | | | | | Serial notes | 1953 | 2/15/79 | 3 1/2 | 400,000 |
| | | | | | Total | | | | 3,952,000 |

A. 3 3/4% Sept. 10 to Sept. 30; 4% Oct. 1 to Dec. 31.

B. As of the close of business Dec. 31, 1956, respondent was merged with The Ohio Fuel Gas Co.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Natural Gas Pipeline Company of America | Common | No par | 2,161,111 | 29,174,998 | Bonds: | | | | |
| | | | | | 1st mtge. & coll. tr. | 11/1/45 | 5/1/63 | 2.6 | 13,308,000 |
| (Peoples Gas Light & Coke Co.) | | | | | 1st mtge. & coll. tr. | 7/1/46 | 5/1/63 | 2.6 | 5,650,000 |
| | | | | | 1st mtge. & coll. tr. | 12/1/50 | 5/1/63 | 2.875 | 5,124,000 |
| | | | | | Total | | | | 24,082,000 |
| | | | | | Advances from associated companies: | | | | |
| | | | | | The Peoples Gas Light & Coke Co. | | | | |
| | | | | | Note | 12/30/54 | 12/30/57 | 4 | 3,000,000 |
| Natural Gas Service, Inc. | Common | | | 125,300 | Bonds | | | | 202,400 |
| | | | | | Misc. long-term debt | | | | 60,000 |
| Natural Gas Storage Company of Illinois | Common | 10.00 | 1,430,000 | 14,300,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 1953 | 12/1/72 | 4.25 | 9,072,000 |
| (Peoples Gas Light & Coke Co.) | | | | | | | | | |
| Nevada Natural Gas Pipe Line Co. | Common | 1.00 | 460,000 | 460,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 7/1/53 | 7/1/73 | 5 | 1,030,000 |
| | Preferred $1.50 Cum. | 21.00 | 25,000 | 525,000 | 1st mtge. | 3/1/56 | 3/1/76 | 4 1/2 | 2,700,000 |
| | | | | | 1st mtge. | 3/1/56 | 3/1/76 | 5 1/2 | 1,000,000 |
| | Premiums | | | 1,091,250 | | | | | |
| | | | | | Total | | | | 4,730,000 |
| New York State Natural Gas Corporation | Common | 100.00 | 385,000 | 38,500,000 | Advances from associated companies: | | | | |
| | | | | | Cons. Nat. Gas Co. | | | | |
| (Consolidated Natural Gas Co.) | | | | | Notes (61) | 1951-1952 | 1956-1976 | 3 1/4 | 45,000,000 |
| | | | | | Notes (7) | 1953 | 1957-1963 | 3 7/8 | 3,500,000 |
| | | | | | The Peoples Natural Gas Co. | | | | |
| | | | | | Open account | 9/30/51 | 9/30/61 | None | 205,647 |
| | | | | | Total | | | | 48,705,647 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Purchase Obligation | 9/28/50 | 9/30/59 | None | 70,000 |
| | | | | | Purchase Obligation | 4/18/56 | 4/18/58 | None | 1,000 |
| | | | | | Total | | | | 71,000 |
| North Central Gas Company | Common Class A | No par | 22,300 | 44,600 | Misc. long-term debt: | | | | |
| | Common voting | No par | 89,220 | 247,560 | Serial notes | 2/1/55 | 2/1/65 | 3 3/4 | 965,000 |
| | Total Common | | 111,520 | 292,160 | | | | | |
| North Penn Gas Company | Common | 5.00 | 450,000 | 2,250,000 | Misc. long-term debt: | | | | |
| | | | | | Serial notes | 2/5/53 | 1/1/73 | 4 3/8 | 1,725,000 |
| | | | | | Note | 6/30/55 | 6/30/75 | 4 | 1,130,000 |
| | | | | | Total | | | | 2,855,000 |
| Northern Natural Gas Company | Common | 10.00 | 3,654,000 | 36,540,000 | Bonds: | | | | |
| | | | | | Serial debentures | 11/1/45 | 5/1/65 | 2 3/8 | 14,400,000 |
| | Preferred 5 1/2% Cum. | 100.00 | 250,000 | 25,000,000 | Serial debentures | 5/1/47 | 5/1/67 | 2 1/2 | 9,200,000 |
| | | | | | Serial debentures | 11/1/48 | 5/1/69 | 3 1/8 | 6,000,000 |
| | Premiums | | | 38,534,517 | Serial debentures | 5/1/50 | 5/1/70 | 2 5/8 | 32,000,000 |
| | | | | | Debentures s.f. | 11/1/53 | 11/1/73 | 3 5/8 | 23,000,000 |
| | | | | | Debentures s.f. | 5/1/54 | 11/1/73 | 3 1/4 | 37,200,000 |
| | | | | | Debentures s.f. | 7/1/54 | 11/1/74 | 3 1/4 | 23,500,000 |
| | | | | | Total | | | | 145,300,000 |
| Northern Utilities Company | Common | No par | 648,000 | 648,000 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 5/1/46 | 5/1/64 | 3 1/2 | 1,142,000 |
| | Preferred 7% Non-cum. | 100.00 | 5,547 | 554,700 | | | | | |

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Missouri Public Service Company | Common | No par | 1,599,469 | 4,296,071 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 1/1/46 | 1/1/76 | 3 | 5,100,000 |
| | Preferred 4.30% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. Series B | 9/1/46 | 9/1/76 | 2 7/8 | 750,000 |
| | | | | | 1st mtge. Series C | 1/1/48 | 1/1/78 | 3 1/4 | 1,150,000 |
| | | | | | 1st mtge. Series D | 1/1/49 | 1/1/79 | 3 1/4 | 1,000,000 |
| | | | | | 1st mtge. Series E | 6/1/51 | 6/1/81 | 3.40 | 1,800,000 |
| | | | | | 1st mtge. Series F | 1/1/52 | 1/1/77 | 3 1/8 | 2,000,000 |
| | | | | | 1st mtge. Series H | 9/1/54 | 9/1/84 | 3 1/4 | 4,000,000 |
| | | | | | 1st mtge. Series I | 6/1/55 | 6/1/85 | 3.35 | 2,500,000 |
| | | | | | Serial debentures | 10/1/52 | 4/1/58 | 3 5/8 | 120,000 |
| | | | | | Serial debentures | 10/1/52 | 4/1/70 | 3 3/4 | 720,000 |
| | | | | | Serial debentures | 12/1/52 | 12/1/77 | 3 3/4 | 1,440,000 |
| | | | | | Total | | | | 20,580,000 |
| Missouri Western Gas Company | Common | | | 105,042 | Bonds | | | | 86,000 |
| Montana-Dakota Utilities Co. | Common | 5.00 | 2,000,221 | 10,001,105 | Bonds: | | | | |
| | | | | | 1st mtge. | 4/1/45 | 4/1/65 | 3 | 6,000,000 |
| | Preferred 4.50% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. | 9/1/45 | 9/1/70 | 3 | 4,000,000 |
| | Preferred 4.70% Cum. | 100.00 | 50,000 | 5,000,000 | 1st mtge. | 11/1/47 | 11/1/72 | 3 1/8 | 4,000,000 |
| | | | | | 1st mtge. Serial | 12/1/48 | 12/1/68 | 3.10 | 1,800,000 |
| | Total Preferred | | 150,000 | 15,000,000 | 1st mtge. | 4/1/51 | 4/1/76 | 3 5/8 | 3,000,000 |
| | | | | | 1st mtge. Serial | 4/1/51 | 4/1/71 | 3.50 | 1,500,000 |
| | Premiums | | | 12,312,397 | 1st mtge. | 9/1/54 | 9/1/79 | 3.50 | 5,000,000 |
| | | | | | 1st mtge. s.f. | 9/1/54 | 3/1/75 | 3 3/8 | 6,300,000 |
| | | | | | Montana-Wyoming Gas Pipe Line Co. | | | | |
| | | | | | 1st mtge. | 1/10/50 | 6/1/70 | 3.50 | 4,550,000 |
| | | | | | Total | | | | 36,150,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes s.f. | 11/1/47 | 11/1/67 | 3 3/8 | 2,200,000 |
| | | | | | Mtge. serial notes | 7/25/46 | 1967 | 2 | 4,225,537 |
| | | | | | Total | | | | 6,425,537 |
| Mountain Fuel Supply Company | Common | 10.00 | 2,188,784 | 21,887,840 | Bonds: | | | | |
| | | | | | Debentures | 10/1/51 | 10/1/71 | 3 1/2 | 13,800,000 |
| | | | | | Debentures | 6/1/54 | 6/1/74 | 3 1/8 | 12,000,000 |
| | Stock liability for conversion | | | 1,074 | | | | | |
| | | | | | Total | | | | 25,800,000 |
| | Premiums | | | 3,084,345 | | | | | |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes | 9/10/56 | 7/1/58 | (A) | 1,000,000 |
| | | | | | Notes | 11/9/56 | 7/1/58 | 4 | 2,000,000 |
| | | | | | Notes | 12/10/56 | 7/1/58 | 4 | 1,000,000 |
| | | | | | Total | | | | 4,000,000 |
| Narragansett Electric Company, The | Common | 50.00 | 782,487 | 39,124,350 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 9/1/44 | 9/1/74 | 3 | 27,791,000 |
| | Preferred 4 1/2% Cum. | 50.00 | 180,000 | 9,000,000 | 1st mtge. Series B | 5/1/48 | 5/1/78 | 3 | 9,208,000 |
| (New England Electric System) | Preferred 4.64% Cum. | 50.00 | 150,000 | 7,500,000 | 1st mtge. Series C | 3/1/52 | 3/1/82 | 3 3/8 | 7,500,000 |
| | | | | | 1st mtge. Series D | 3/1/53 | 3/1/83 | 3 1/2 | 10,000,000 |
| | | | | | 1st mtge. Series E | 3/1/56 | 3/1/86 | 3 1/2 | 10,000,000 |
| | Total Preferred | | 330,000 | 16,500,000 | Total | | | | 64,499,000 |
| | Premiums | | | 345,000 | | | | | |
| Natural Gas Company of West Virginia(B) | Common | 100.00 | 56,472 | 5,647,200 | Advances from associated companies: | | | | |
| (Columbia Gas System, Inc.) | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Notes (4) | 1937 | Demand | 6 | 2,400,000 |
| | | | | | Serial notes | 1951 | 2/15/77 | 3 1/4 | 480,000 |
| | | | | | Serial notes | 1952 | 2/15/78 | 3 5/8 | 672,000 |
| | | | | | Serial notes | 1953 | 2/15/79 | 3 1/2 | 400,000 |
| | | | | | Total | | | | 3,952,000 |

A. 3 3/4% Sept. 10 to Sept. 30; 4% Oct. 1 to Dec. 31.

B. As of the close of business Dec. 31, 1956, respondent was merged with The Ohio Fuel Gas Co.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING | | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | | SHARES | AMOUNT | | | | | |
| | | $ | | $ | | | | | $ |
| Natural Gas Pipeline Company of America | Common | No par | 2,161,111 | 29,174,998 | Bonds: | | | | |
| | | | | | 1st mtge. & coll. tr. | 11/1/45 | 5/1/63 | 2.6 | 13,308,000 |
| | | | | | 1st mtge. & coll. tr. | 7/1/46 | 5/1/63 | 2.6 | 5,650,000 |
| (Peoples Gas Light & Coke Co.) | | | | | 1st mtge. & coll. tr. | 12/1/50 | 5/1/63 | 2.875 | 5,124,000 |
| | | | | | Total | | | | 24,082,000 |
| | | | | | Advances from associated companies: | | | | |
| | | | | | The Peoples Gas Light & Coke Co. | | | | |
| | | | | | Note | 12/30/54 | 12/30/57 | 4 | 3,000,000 |
| Natural Gas Service, Inc. | Common | | | 125,300 | Bonds | | | | 202,400 |
| | | | | | Misc. long-term debt | | | | 60,000 |
| Natural Gas Storage Company of Illinois | Common | 10.00 | 1,430,000 | 14,300,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 1953 | 12/1/72 | 4.25 | 9,072,000 |
| (Peoples Gas Light & Coke Co.) | | | | | | | | | |
| Nevada Natural Gas Pipe Line Co. | Common | 1.00 | 460,000 | 460,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 7/1/53 | 7/1/73 | 5 | 1,030,000 |
| | Preferred $1.50 Cum. | 21.00 | 25,000 | 525,000 | 1st mtge. | 3/1/56 | 3/1/76 | 4 1/2 | 2,700,000 |
| | | | | | 1st mtge. | 3/1/56 | 3/1/76 | 5 1/2 | 1,000,000 |
| | Premiums | | | 1,091,250 | | | | | |
| | | | | | Total | | | | 4,730,000 |
| New York State Natural Gas Corporation | Common | 100.00 | 385,000 | 38,500,000 | Advances from associated companies: | | | | |
| | | | | | Cons. Nat. Gas Co. | | | | |
| (Consolidated Natural Gas Co.) | | | | | Notes (61) | 1951-1952 | 1956-1976 | 3 1/4 | 45,000,000 |
| | | | | | Notes (7) | 1953 | 1957-1963 | 3 7/8 | 3,500,000 |
| | | | | | The Peoples Natural Gas Co. | | | | |
| | | | | | Open account | 9/30/51 | 9/30/61 | None | 205,647 |
| | | | | | Total | | | | 48,705,647 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Purchase Obligation | 9/28/50 | 9/30/59 | None | 70,000 |
| | | | | | Purchase Obligation | 4/18/56 | 4/18/58 | None | 1,000 |
| | | | | | Total | | | | 71,000 |
| North Central Gas Company | Common Class A | No par | 22,300 | 44,600 | Misc. long-term debt: | | | | |
| | Common voting | No par | 89,220 | 247,560 | Serial notes | 2/1/55 | 2/1/65 | 3 3/4 | 965,000 |
| | Total Common | | 111,520 | 292,160 | | | | | |
| North Penn Gas Company | Common | 5.00 | 450,000 | 2,250,000 | Misc. long-term debt: | | | | |
| | | | | | Serial notes | 2/5/53 | 1/1/73 | 4 3/8 | 1,725,000 |
| | | | | | Note | 6/30/55 | 6/30/75 | 4 | 1,130,000 |
| | | | | | Total | | | | 2,855,000 |
| Northern Natural Gas Company | Common | 10.00 | 3,654,000 | 36,540,000 | Bonds: | | | | |
| | | | | | Serial debentures | 11/1/45 | 5/1/65 | 2 3/8 | 14,400,000 |
| | Preferred 5 1/2% Cum. | 100.00 | 250,000 | 25,000,000 | Serial debentures | 5/1/47 | 5/1/67 | 2 1/2 | 9,200,000 |
| | | | | | Serial debentures | 11/1/48 | 5/1/69 | 3 1/8 | 6,000,000 |
| | Premiums | | | 38,534,517 | Serial debentures | 5/1/50 | 5/1/70 | 2 5/8 | 32,000,000 |
| | | | | | Debentures s.f. | 11/1/53 | 11/1/73 | 3 5/8 | 23,000,000 |
| | | | | | Debentures s.f. | 5/1/54 | 11/1/73 | 3 1/4 | 37,200,000 |
| | | | | | Debentures s.f. | 7/1/54 | 11/1/74 | 3 1/4 | 23,500,000 |
| | | | | | Total | | | | 145,300,000 |
| Northern Utilities Company | Common | No par | 648,000 | 648,000 | Bonds: | | | | |
| | | | | | 1st mtge. Series A | 5/1/46 | 5/1/64 | 3 1/2 | 1,142,000 |
| | Preferred 7% Non-cum. | 100.00 | 5,547 | 554,700 | | | | | |

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Ohio Fuel Gas Company, The(A) | Common | 45.00 | 1,990,000 | 89,550,000 | Advances from associated companies: | | | | |
| (Columbia Gas System, Inc.) | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Note | 8/1/37 | Demand | 6 | 5,325,000 |
| | | | | | Serial note | 12/31/47 | 8/15/74 | 3 1/4 | 16,388,000 |
| | | | | | Serial note | 1/1/49 | 2/15/76 | 3 1/4 | 14,440,000 |
| | | | | | Serial note | 8/1/51 | 2/15/77 | 3 1/4 | 6,800,000 |
| | | | | | Serial note | 6/27/52 | 2/15/78 | 3 5/8 | 19,467,000 |
| | | | | | Serial note | 8/1/53 | 2/15/79 | 3 1/2 | 6,600,000 |
| | | | | | Serial note | 6/1/54 | 2/15/80 | 3 1/2 | 11,638,000 |
| | | | | | Serial note | 7/20/55 | 2/15/81 | 3 5/8 | 10,848,000 |
| | | | | | Serial note | 9/26/56 | 2/15/82 | 3.9 | 9,700,000 |
| | | | | | Total | | | | 101,206,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Serial note | 5/18/55 | | 4 | 950,000 |
| Ohio River Pipeline Corporation | Common | 100.00 | 1,910 | 191,000 | Misc. long-term debt: | | | | |
| (Indiana Gas & Water Co., Inc.) | | | | | Serial note | 7/1/52 | 7/1/72 | 4 | 341,000 |
| Olin Gas Transmission Corporation | Common | 1.00 | 952,953 | 952,953 | Bonds | 5/7/54 | 1/1/59 | 6 | 204,300 |
| (Olin Oil & Gas Corp.) | | | | | | | | | |
| Panhandle Eastern Pipe Line Company | Common | No par | 6,762,694 | 21,133,419 | Bonds: | | | | |
| | | | | | Serial debentures | 5/1/46 | 5/1/71 | Various | 30,000,000 |
| | Preferred 4% Cum. | 100.00 | 113,000 | 11,300,000 | Serial debentures s.f. | 12/1/48 | 8/1/73 | 3 1/4 | 23,125,000 |
| | | | | | Serial debentures | 6/1/50 | 6/1/62 | 2 3/4 | 9,000,000 |
| | | | | | Debentures | 6/1/50 | 6/1/75 | 2 3/4 | 20,000,000 |
| | | | | | Debentures | 6/1/51 | 6/1/71 | 3 1/4 | 16,000,000 |
| | | | | | Serial Debentures | 6/1/54 | 11/1/73 | 3 1/8 | 35,000,000 |
| | | | | | Total | | | | 133,125,000 |
| Penn-Jersey Pipe Line Co. | Common | | | 60,000 | Bonds | | | | 151,300 |
| Penn-York Natural Gas Corporation | Common | 10.00 | 3,400 | 34,000 | Misc. long-term debt: | | | | |
| | | | | | Notes | 12/31/51 | 12/31/58 | 3 | 28,571 |
| (National Fuel Gas Co.) | Premiums | | | 341,416 | | | | | |
| Pennsylvania Gas Company | Common | No par | 622,080 | 7,776,000 | Advances from associated companies: | | | | |
| (National Fuel Gas Co.) | Premiums | | | 115,200 | National Fuel Gas Co. | | | | |
| | | | | | Notes (35) | 1950-1955 | 1958-1977 | 3 | 4,250,000 |
| | | | | | Notes (9) | 1952 | 1957-1966 | 3.74 | 900,000 |
| | | | | | Notes (12) | 1954 | 1967-1978 | 3 3/8 | 1,500,000 |
| | | | | | Notes (8) | 1956 | 1959-1966 | 3 3/4 | 1,600,000 |
| | | | | | Notes (4) | 1956 | 1967-1970 | 4 | 800,000 |
| | | | | | Total | | | | 9,050,000 |
| Permian Basin Pipeline Company | Common | 1.00 | 1,653,000 | 1,653,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 6/1/53 | 6/1/73 | 4 1/2 | 28,475,000 |
| (Northern Natural Gas Co.) | Preferred 5 3/4 % Cum. | 100.00 | 43,225 | 4,322,500 | | | | | |
| | Premiums | | | 5,172,000 | | | | | |
| Public Service Corporation of Texas | Common | 1.00 | 67,860 | 67,860 | None | | | | |
| | Preferred 6% Cum. | 25.00 | 9,648 | 173,700 | | | | | |
| (Keystone Pipe & Supply Co.) | | | | | | | | | |

A. As of the close of business Dec. 31, 1956, respondent acquired Natural Gas Co. of West Virginia.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING | | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | | SHARES | AMOUNT | | | | | |
| | | $ | | $ | | | | | $ |
| Rockland Light and Power Company | Common | 10.00 | 1,685,774 | 16,857,740 | Bonds: | | | | |
| | | | | | 1st mtge. Series B | 5/1/36 | 5/1/61 | 3 1/4 | 6,442,000 |
| | | | | | 1st mtge. Series C | 12/1/48 | 12/1/78 | 3 1/8 | 7,500,000 |
| | Pfd. 4.65% Cum. Ser.A | 100.00 | 50,000 | 5,000,000 | 1st mtge. Series D | 11/14/51 | 11/14/81 | 3 3/4 | 6,000,000 |
| | Pfd. 4.75% Cum. Ser.B | 100.00 | 40,000 | 4,000,000 | 1st mtge. Series E | 10/1/53 | 10/1/83 | 3 3/4 | 8,000,000 |
| | | | | | Debentures s.f. | 7/1/54 | 7/1/74 | 3 1/2 | 10,000,000 |
| | Total Preferred | | 90,000 | 9,000,000 | | | | | |
| | | | | | Total | | | | 37,942,000 |
| | Premiums | | | 68,144 | | | | | |
| St. Charles Gas Corp. | Common | | | 158,220 | Bonds | | | | 461,000 |
| | | | | | Misc. long-term debt | | | | 27,000 |
| Shenandoah Gas Co. | Common | 1.00 | 149,325 | 149,325 | Bonds: | | | | |
| | | | | | 1st mtge. 1st Series | 11/1/54 | 11/1/75 | 4 1/2 | 500,000 |
| | Premiums | | | 387,600 | 1st mtge. | 11/1/56 | 11/1/75 | 4 1/2 | 200,000 |
| | | | | | Debentures s.f. | 11/1/54 | 11/1/79 | 6 | 741,000 |
| | | | | | Total | | | | 1,441,000 |
| South Georgia Natural Gas Company | Common | 1.00 | 382,500 | 382,500 | Bonds: | | | | |
| | | | | | 1st mtge. | 2/1/55 | 2/1/75 | 4 3/4 | 6,375,000 |
| | Premiums | | | 943,800 | | | | | |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Note | 2/1/55 | 2/1/57 | 6 | 875,500 |
| Southern Natural Gas Company | Common | 7.50 | 4,375,785 | 32,818,384 | Bonds: | | | | |
| | | | | | 1st mtge. s.f. | 6/1/48 | 6/1/68 | 3 | 22,300,000 |
| | Premiums | | | 22,337,198 | 1st mtge. s.f. | 12/1/50 | 12/1/70 | 2 7/8 | 15,575,000 |
| | | | | | 1st mtge. s.f. | 5/1/53 | 5/1/73 | 4 | 24,800,000 |
| | | | | | 1st mtge. s.f. | 2/1/54 | 2/1/74 | 3 1/8 | 18,500,000 |
| | | | | | Debentures s.f.conv. | 6/1/53 | 6/1/73 | 4 1/2 | 17,801,700 |
| | | | | | Total | | | | 98,976,700 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Note | 6/1/56 | 6/1/57 | 3 3/4 | 6,000,000 |
| | | | | | Serial notes | 12/19/56 | 1/15/65 | None | 800,000 |
| | | | | | Total | | | | 6,800,000 |
| Southern Union Gas Company | Common | 1.00 | 2,213,653 | 2,213,653 | Bonds: | | | | |
| | | | | | 1st mtge. s.f. | 2/15/50 | 2/15/75 | 2 7/8 | 13,645,000 |
| | Preferred 4 1/4% Cum. | 100.00 | 24,379 | 2,437,900 | 1st mtge. s.f. | 10/1/51 | 10/1/76 | 3 3/8 | 3,998,000 |
| | Preferred 4 1/2% Cum. | 100.00 | 41,983 | 4,198,300 | Debentures s.f. | 10/1/51 | 10/1/71 | 3 5/8 | 3,750,000 |
| | Preferred 4 3/4% Cum. | 100.00 | 24,198 | 2,419,800 | Debentures s.f. | 5/1/52 | 5/1/72 | 3 5/8 | 4,000,000 |
| | Preferred 5% Cum. | 100.00 | 26,096 | 2,609,600 | Debentures s.f. | 5/1/56 | 5/1/76 | 4 1/4 | 10,000,000 |
| | Preferred 5.05% Cum. | 100.00 | 40,000 | 4,000,000 | | | | | |
| | | | | | Total | | | | 35,393,000 |
| | Total Preferred | | 156,656 | 15,665,600 | | | | | |
| | | | | | Misc. long-term debt: | | | | |
| | Premiums | | | 13,127,363 | Note | 7/1/52 | 7/1/57 | 6 | 65,000 |
| | | | | | Contractual installment obligation | 8/3/53 | Various | None | 138,504 |
| | | | | | Total | | | | 203,504 |
| Southwestern Public Service Company | Common | 1.00 | 4,087,547 | 4,087,547 | Bonds: | | | | |
| | | | | | 1st mtge. | 8/1/46 | 8/1/71 | 2 7/8 | 18,000,000 |
| | Preferred 4.15% Cum. | 100.00 | 42,590 | 4,259,000 | 1st mtge. | 1/1/47 | 1/1/72 | 2 7/8 | 3,150,000 |
| | Preferred 3.70% Cum. | 100.00 | 22,410 | 2,241,000 | 1st mtge. | 11/1/47 | 11/1/77 | 3 | 11,152,000 |
| | Preferred 3.90% Cum. | 100.00 | 20,000 | 2,000,000 | 1st mtge. | 12/1/49 | 12/1/79 | 2 7/8 | 9,650,000 |
| | Preferred 4.40% Cum. | 100.00 | 9,200 | 920,000 | 1st mtge. | 2/1/50 | 2/1/80 | 3 | 3,720,000 |
| | Preferred 4.25% Cum. | 100.00 | 10,000 | 1,000,000 | 1st mtge. | 1/1/51 | 1/1/81 | 3 | 12,000,000 |
| | Preferred 4.60% Cum. | 100.00 | 20,000 | 2,000,000 | 1st mtge. | 2/1/53 | 2/1/78 | 3 1/2 | 12,000,000 |
| | Preferred 4.36% Cum. | 25.00 | 80,000 | 2,000,000 | 1st mtge. | 6/1/54 | 6/1/79 | 3.20 | 19,593,000 |
| | Preferred 4.40% Cum. | 25.00 | 120,000 | 3,000,000 | 1st mtge. | 2/1/56 | 2/1/81 | 3.25 | 9,900,000 |
| | | | | | Debentures | 2/1/50 | 2/1/75 | 3 1/4 | 9,157,000 |
| | Total Preferred | | 324,200 | 17,420,000 | | | | | |
| | | | | | Total | | | | 108,322,000 |
| | Premiums | | | 32,028,255 | | | | | |

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| Southwestern Virginia Gas Transmission Company (Southwestern Va. Gas Service Co.) | Common | $ | | $ 27,500 | Bonds | | | | $ 153,000 |
| | Preferred | | | 36,000 | | | | | |
| | Premiums | | | 27,500 | | | | | |
| Standard Pacific Gas Line Incorporated (A) | Common | 1.00 | 1,400 | 8,358,000 | Advances from associated companies: | | | | |
| | | | | | Pacific Gas & El. Co. | | | | |
| | | | | | Notes | Various 1948-1955 | Demand | None | 1,368,000 |
| | | | | | Standard Oil Co. of California | | | | |
| | | | | | Notes | Various 1948-1955 | Demand | None | 228,000 |
| | | | | | Total | | | | 1,596,000 |
| Sylvania Corporation, The (National Fuel Gas Co.) | Common | 100.00 | 15,000 | 1,500,000 | None | | | | |
| Tennessee Gas Pipe Line Company (United Cities Utilities Co.) | Common | | | 68,500 | Bonds | | | | 114,400 |
| Tennessee Gas Transmission Company | Common | 5.00 | 14,659,681 | 73,298,405 | Bonds: | | | | |
| | | | | | 1st mtge. | 4/1/46 | 4/1/66 | 2 3/4 | 24,366,000 |
| | Preferred 4.10% Cum. | 100.00 | 89,500 | 8,950,000 | 1st mtge. | 9/1/47 | 10/1/67 | 3 | 27,057,000 |
| | Preferred 4.25% Cum. | 100.00 | 89,500 | 8,950,000 | 1st mtge. | 6/1/49 | 6/1/69 | 3 | 37,450,000 |
| | Preferred 4.60% Cum. | 100.00 | 97,500 | 9,750,000 | 1st mtge. | 9/1/50 | 9/1/70 | 3 | 31,829,000 |
| | Preferred 4.64% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. | 2/1/51 | 2/1/71 | 3 1/8 | 27,770,000 |
| | Preferred 4.65% Cum. | 100.00 | 97,500 | 9,750,000 | 1st mtge. | 9/1/51 | 9/1/71 | 3 1/2 | 36,860,000 |
| | Preferred 4.90% Cum. | 100.00 | 200,000 | 20,000,000 | 1st mtge. | 6/1/54 | 6/1/74 | 3 5/8 | 23,409,000 |
| | Preferred 5.10% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. | 9/1/54 | 9/1/74 | 3 3/4 | 16,500,000 |
| | Preferred 5.12% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. | 12/1/54 | 2/1/75 | 3 1/2 | 118,250,000 |
| | Preferred 5.25% Cum. | 100.00 | 100,000 | 10,000,000 | 1st mtge. | 9/1/55 | 2/1/76 | 3 7/8 | 49,000,000 |
| | | | | | 1st mtge. | 9/1/56 | 11/1/76 | 4 3/4 | 50,000,000 |
| | Second Preferred | | | | Debentures | 6/1/48 | 6/1/66 | 3 7/8 | 15,611,000 |
| | 4.50% Cum. Conv. | 100.00 | 400,000 | 40,000,000 | Debentures | 9/1/54 | 9/1/74 | 4 1/4 | 60,150,000 |
| | 5.00% Cum. Conv. | 100.00 | 200,000 | 20,000,000 | Debentures | 4/1/55 | 4/1/75 | 4 | 24,476,000 |
| | | | | | Debentures | 7/1/56 | 1/1/77 | 4 1/2 | 30,000,000 |
| | Total Preferred | | 1,574,000 | 157,400,000 | Total | | | | 572,728,000 |
| | Premiums | | | 54,282,376 | | | | | |
| Tennessee Natural Gas Lines, Inc. | Common | 1.00 | 664,600 | 664,600 | Bonds: | | | | |
| | | | | | 1st mtge. & coll. tr. Series A | 1/1/51 | 1/1/71 | 3 1/4 | 1,200,000 |
| | | | | | Debentures s.f. | 7/1/52 | 7/1/72 | 4 1/2 | 240,000 |
| | | | | | Total | | | | 1,440,000 |
| Texas Eastern Penn-Jersey Transmission Corporation (Texas Eastern Transmission Corp.) | Common | 1.00 | 7,999 | 7,999 | Bonds: | | | | |
| | | | | | 1st mtge. | 5/1/54 | 11/1/73 | 4.2 | 19,196,000 |
| | Premiums | | | 6,992,001 | Misc. long-term debt: | | | | |
| | | | | | Note | 12/1/55 | 1/1/59 | 3 1/8 | 500,000 |
| | | | | | Note | 12/19/56 | 1958-1961 | 4 1/2 | 300,000 |
| | | | | | Total | | | | 800,000 |

A. Respondent transports natural gas for the accounts of its owners, Pacific Gas & Electric Co. and Standard Oil Co. of California.

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING | | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | | SHARES | AMOUNT | | | | | |
| | | $ | | $ | | | | | $ |
| Texas Eastern Transmission Corporation | Common | 7.00 | 7,218,100 | 50,526,700 | Bonds: | | | | |
| | | | | | 1st mtge. | 11/1/47 | 11/1/73 | 4 | 77,350,000 |
| | Pfd. 4.50% Cum. Conv. | 100.00 | 50,153 | 5,015,300 | 1st mtge. | 10/15/48 | 11/1/73 | 4 1/8 | 15,470,000 |
| | Pfd. 4.75% Cum. Conv. | 100.00 | 62,386 | 6,238,600 | 1st mtge. | 11/1/50 | 11/1/73 | 3 5/8 | 65,454,000 |
| | Preferred 5.50% Cum. | 100.00 | 190,000 | 19,000,000 | 1st mtge. | 8/1/52 | 5/1/67 | 4 | 29,100,000 |
| | Preferred 5% Cum. | 100.00 | 160,000 | 16,000,000 | 1st mtge. | 11/1/55 | 11/1/75 | 3 3/4 | 40,000,000 |
| | Preferred 5.85% Cum. | 100.00 | 150,000 | 15,000,000 | Debentures | 3/1/54 | 3/1/74 | 4 3/8 | 16,100,000 |
| | | | | | Debentures | 12/1/56 | 12/1/76 | 5 1/2 | 30,000,000 |
| | Total Preferred | | 612,539 | 61,253,900 | Total | | | | 273,474,000 |
| | Premiums | | | 10,268,281 | Misc. long-term debt: | | | | |
| | | | | | Mortgage note | 11/20/52 | 12/1/72 | 4 | 3,003,491 |
| | | | | | Serial notes | 7/1/54 | 7/1/59 | 3.34 | 1,325,000 |
| | | | | | Serial notes | 7/1/54 | 7/1/64 | 4.14 | 2,650,000 |
| | | | | | Revolving credit notes | Various | 5/1/57 | 3 | 5,000,000 |
| | | | | | Total | | | | 11,978,491 |
| Texas Gas Pipe Line Corporation (Texas Gas Corp.) | Common | No par | 2,000 | 983,000 | None | | | | |
| Texas Gas Transmission Corporation | Common | 5.00 | 2,822,921 | 14,114,605 | Bonds: | | | | |
| | | | | | 1st mtge. | 9/1/48 | 9/1/68 | 3 5/8 | 42,000,000 |
| | Preferred 5.40% Cum. | 100.00 | 95,000 | 9,500,000 | 1st mtge. | 7/1/51 | 7/1/71 | 4 | 31,600,000 |
| | Preferred 4.96% Cum. | 100.00 | 75,000 | 7,500,000 | Debenture | 6/1/55 | 6/1/75 | 4 | 18,000,000 |
| | Total Preferred | | 170,000 | 17,000,000 | Total | | | | 91,600,000 |
| | Stock liability for conversion | | | 3,900 | | | | | |
| | Premiums | | | 10,382,439 | | | | | |
| Texas Illinois Natural Gas Pipeline Company (Peoples Gas Light & Coke Co.) | Common | 1.00 | 3,506,250 | 3,506,250 | Bonds: | | | | |
| | | | | | 1st mtge. | 9/1/50 | 1970 | 3 1/4 | 83,136,000 |
| | Preferred $5 Cum. | 100.00 | 110,400 | 11,040,000 | 1st mtge. | 6/1/53 | 1975 | 4 1/4 | 21,446,000 |
| | Premiums | | | 33,989,063 | Total | | | | 104,582,000 |
| Transcontinental Gas Pipe Line Corporation | Common | .50 | 7,501,250 | 3,750,625 | Bonds: | | | | |
| | | | | | 1st mtge. | 12/1/54 | 6/1/75 | 3 3/4 | 169,446,000 |
| | Preferred $2.55 Cum. | No par | 539,000 | 26,950,000 | 1st mtge. | 4/1/56 | 10/1/76 | 3 7/8 | 40,000,000 |
| | Preferred $4.90 Cum. | No par | 150,000 | 15,000,000 | | | | | |
| | | | | | Total | | | | 209,446,000 |
| | Total Preferred | | 689,000 | 41,950,000 | | | | | |
| | | | | | Misc. long-term debt: | | | | |
| | Premiums | | | 30,107,708 | Note | 11/1/56 | 5/1/77 | 4 | 20,000,000 |
| Trunkline Gas Company | Common | 5.00 | 2,806,780 | 14,033,900 | Bonds: | | | | |
| | | | | | 1st mtge. | 7/1/50 | 7/1/70 | 3 1/4 | 50,600,000 |
| (Panhandle Eastern Pipe Line Co.) | Preferred $5 Cum.Ser. A | 100.00 | 62,000 | 6,200,000 | 1st mtge. | 11/1/55 | 11/1/75 | 3 5/8 | 15,000,000 |
| | | | | | Total | | | | 65,600,000 |
| | | | | | Misc. long-term debt: | | | | |
| | | | | | Purchase contract | | | | 75,086 |
| Union Gas System, Inc. | Common | No par | 87,000 | 870,000 | Bonds: | | | | |
| | | | | | 1st mtge. & coll. tr. | 6/1/45 | 6/1/65 | 3 1/2 | 1,380,000 |
| | Preferred 5% Cum. | 100.00 | 10,000 | 1,000,000 | 1st mtge. & coll. tr. Series B | 11/1/54 | 11/1/74 | 3 3/4 | 690,000 |
| | Premiums | | | 16,750 | Debentures s.f. | 8/1/52 | 8/1/64 | 4 3/4 | 509,000 |
| | | | | | Midland Industries, Inc. | | | | |
| | | | | | Debentures s.f. | 8/1/52 | 12/1/62 | 4 1/2 | 249,000 |
| | | | | | Total | | | | 2,828,000 |

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Union Light, Heat and Power Company The | Common | 15.00 | 312,000 | 4,680,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 2/1/49 | 2/1/79 | 3 | 5,000,000 |
| | Premiums | | | 936,287 | 1st mtge. | 10/1/51 | 10/1/81 | 3 3/8 | 1,400,000 |
| (Cincinnati Gas & Electric Co.) | | | | | 1st mtge. | 5/1/54 | 5/1/84 | 3 1/2 | 1,500,000 |
| | | | | | Total | | | | 7,900,000 |
| United Fuel Gas Company | Common | 25.00 | 461,201 | 11,530,025 | Advances from associated companies | | | | |
| (Columbia Gas System, Inc.) | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Notes | 1937 | Demand | 6 | 21,825,000 |
| | | | | | Serial notes | 1947-1949 | 1974 | 3 1/4 | 8,891,000 |
| | | | | | Serial notes | 1949-1951 | 1976 | 3 1/4 | 10,336,000 |
| | | | | | Serial notes | 1952-1953 | 1978 | 3 5/8 | 9,072,000 |
| | | | | | Serial notes | 1954 | 1979 | 3 1/2 | 3,696,000 |
| | | | | | Serial notes | 1954-1955 | 1980 | 3 5/8 | 4,600,000 |
| | | | | | Serial notes | 1955 | 1981 | 3 5/8 | 576,000 |
| | | | | | Serial notes | 1956 | 1982 | 3.9 | 9,000,000 |
| | | | | | Total | | | | 67,996,000 |
| United Gas Pipe Line Company | Common | No par | 120,000 | 108,000,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 3/25/51 | 3/25/71 | 4 | 63,356,000 |
| (United Gas Corp.) | | | | | 1st mtge. | 6/25/51 | 6/25/71 | 4 | 69,774,000 |
| | | | | | Debentures s.f. | 6/25/51 | 6/25/71 | 4 1/2 | 65,193,000 |
| | | | | | Debentures s.f. | 9/25/53 | 9/25/73 | 5 | 9,649,000 |
| | | | | | Total | | | | 207,972,000 |
| | | | | | Misc. long-term debt | | | | 81,650 |
| United Natural Gas Company | Common | 25.00 | 1,208,000 | 30,200,000 | Advances from associated companies: | | | | |
| (National Fuel Gas Co.) | | | | | National Fuel Gas Co. | | | | |
| | | | | | Notes (5) | 1951 | 1957-1962 | 3 | [illegible],000 |
| | | | | | Notes (20) | 1952 | 1958-1977 | 3.32 | 3,500,000 |
| | | | | | Notes (13) | 1955 | 1957-1970 | 3 | 2,600,000 |
| | | | | | Notes (3) | 1956 | 1959-1961 | 3.75 | 600,000 |
| | | | | | Notes (5) | 1956 | 1962-1966 | 4 | 1,000,000 |
| | | | | | Total | | | | 8,200,000 |
| V-M Pipeline Company | Common | | | 50,000 | Misc. long-term debt | | | | 145,000 |
| (United Cities Utilities Co.) | | | | | | | | | |
| Washington Gas Light Company | Common | No par | 1,353,524 | 30,771,877 | Bonds: | | | | |
| | | | | | General mtge. | 11/1/10 | 11/1/60 | 5 | 5,199,500 |
| | Pfd. $4.50 Cum. Conv. | No par | 16,547 | 1,654,700 | Refunding mtge. | 6/1/45 | 6/1/70 | 3 1/8 | 11,295,000 |
| | Preferred $4.25 Cum. | No par | 70,600 | 7,172,884 | Refunding mtge. | 7/1/49 | 7/1/74 | 3 | 1,860,000 |
| | | | | | Refunding mtge. | 7/15/51 | 7/15/76 | 3 1/2 | 8,457,000 |
| | | | | | Refunding mtge. | 12/1/53 | 12/1/78 | 3 3/4 | 6,745,000 |
| | | | | | Refunding mtge. | 6/15/54 | 6/15/79 | 3 1/4 | 4,781,000 |
| | | | | | Refunding mtge. | 6/1/55 | 6/1/80 | 3 1/2 | 7,800,000 |
| | | | | | The Georgetown Gaslight Company | | | | |
| | | | | | 1st mtge. | 8/1/11 | 8/1/61 | 5 | 1,000,000 |
| | Total Preferred | | 87,147 | 8,827,584 | Total | | | | 47,137,500 |
| Wilcox Trend Gathering System, Inc. | Common | 1.00 | 2,700,000 | 2,700,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 8/1/52 | 8/1/70 | 4 1/4 | 6,598,000 |
| (Texas Eastern Transmission Corp.) | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes (5) | 1955-1956 | 1/1/59 | 3 1/8 | 1,700,000 |
| | | | | | Notes (6) | 1956 | 1/1/60 | 3 3/4 | 800,000 |
| | | | | | Total | | | | 2,500,000 |
| Zenith Gas System, Inc. | Common | No par | 40,000 | 400,000 | Misc. long-term debt: | | | | |
| | | | | | Note | 2/20/53 | 2/20/63 | 5 | 128,000 |
| | | | | | Notes (2) | 1956 | 6/30/61 | 5 | 100,000 |
| | | | | | Total | | | | 228,000 |

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# SECTION IV
# GAS OPERATING EXPENSES

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*Capital Stock and Long-Term Debt*

| COMPANY | CAPITAL STOCK | | | | LONG-TERM DEBT | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | CLASS AND SERIES OF STOCK | PAR VALUE PER SHARE | OUTSTANDING SHARES | OUTSTANDING AMOUNT | CLASS AND SERIES OF OBLIGATION | NOMINAL DATE OF ISSUE | DATE OF MATURITY | INT. RATE % | OUTSTANDING |
| | | $ | | $ | | | | | $ |
| Union Light, Heat and Power Company The | Common | 15.00 | 312,000 | 4,680,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 2/1/49 | 2/1/79 | 3 | 5,000,000 |
| | Premiums | | | 936,287 | 1st mtge. | 10/1/51 | 10/1/81 | 3 3/8 | 1,400,000 |
| (Cincinnati Gas & Electric Co.) | | | | | 1st mtge. | 5/1/54 | 5/1/84 | 3 1/2 | 1,500,000 |
| | | | | | Total | | | | 7,900,000 |
| United Fuel Gas Company | Common | 25.00 | 461,201 | 11,530,025 | Advances from associated companies | | | | |
| (Columbia Gas System, Inc.) | | | | | The Columbia Gas System, Inc. | | | | |
| | | | | | Notes | 1937 | Demand | 6 | 21,825,000 |
| | | | | | Serial notes | 1947-1949 | 1974 | 3 1/4 | 8,891,000 |
| | | | | | Serial notes | 1949-1951 | 1976 | 3 1/4 | 10,336,000 |
| | | | | | Serial notes | 1952-1953 | 1978 | 3 5/8 | 9,072,000 |
| | | | | | Serial notes | 1954 | 1979 | 3 1/2 | 3,696,000 |
| | | | | | Serial notes | 1954-1955 | 1980 | 3 5/8 | 4,600,000 |
| | | | | | Serial notes | 1955 | 1981 | 3 5/8 | 576,000 |
| | | | | | Serial notes | 1956 | 1982 | 3.9 | 9,000,000 |
| | | | | | Total | | | | 67,996,000 |
| United Gas Pipe Line Company | Common | No par | 120,000 | 108,000,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 3/25/51 | 3/25/71 | 4 | 63,356,000 |
| (United Gas Corp.) | | | | | 1st mtge. | 6/25/51 | 6/25/71 | 4 | 69,774,000 |
| | | | | | Debentures s.f. | 6/25/51 | 6/25/71 | 4 1/2 | 65,193,000 |
| | | | | | Debentures s.f. | 9/25/53 | 9/25/73 | 5 | 9,649,000 |
| | | | | | Total | | | | 207,972,000 |
| | | | | | Misc. long-term debt | | | | 81,650 |
| United Natural Gas Company | Common | 25.00 | 1,208,000 | 30,200,000 | Advances from associated companies: | | | | |
| (National Fuel Gas Co.) | | | | | National Fuel Gas Co. | | | | |
| | | | | | Notes (5) | 1951 | 1957-1962 | 3 | 500,000 |
| | | | | | Notes (20) | 1952 | 1958-1977 | 3.32 | 3,500,000 |
| | | | | | Notes (13) | 1955 | 1957-1970 | 3 | 2,600,000 |
| | | | | | Notes (3) | 1956 | 1959-1961 | 3.75 | 600,000 |
| | | | | | Notes (5) | 1956 | 1962-1966 | 4 | 1,000,000 |
| | | | | | Total | | | | 8,200,000 |
| V-M Pipeline Company | Common | | | 50,000 | Misc. long-term debt | | | | 145,000 |
| (United Cities Utilities Co.) | | | | | | | | | |
| Washington Gas Light Company | Common | No par | 1,353,524 | 30,771,877 | Bonds: | | | | |
| | | | | | General mtge. | 11/1/10 | 11/1/60 | 5 | 5,199,500 |
| | Pfd. $4.50 Cum. Conv. | No par | 16,547 | 1,654,700 | Refunding mtge. | 6/1/45 | 6/1/70 | 3 1/8 | 11,295,000 |
| | Preferred $4.25 Cum. | No par | 70,600 | 7,172,884 | Refunding mtge. | 7/1/49 | 7/1/74 | 3 | 1,860,000 |
| | | | | | Refunding mtge. | 7/15/51 | 7/15/76 | 3 1/2 | 8,457,000 |
| | | | | | Refunding mtge. | 12/1/53 | 12/1/78 | 3 3/4 | 6,745,000 |
| | | | | | Refunding mtge. | 6/15/54 | 6/15/79 | 3 1/4 | 4,781,000 |
| | | | | | Refunding mtge. | 6/1/55 | 6/1/80 | 3 1/2 | 7,800,000 |
| | | | | | The Georgetown Gaslight Company | | | | |
| | | | | | 1st mtge. | 8/1/11 | 8/1/61 | 5 | 1,000,000 |
| | Total Preferred | | 87,147 | 8,827,584 | Total | | | | 47,137,500 |
| Wilcox Trend Gathering System, Inc. | Common | 1.00 | 2,700,000 | 2,700,000 | Bonds: | | | | |
| | | | | | 1st mtge. | 8/1/52 | 8/1/70 | 4 1/4 | 6,598,000 |
| (Texas Eastern Transmission Corp.) | | | | | Misc. long-term debt: | | | | |
| | | | | | Notes (5) | 1955-1956 | 1/1/59 | 3 1/8 | 1,700,000 |
| | | | | | Notes (6) | 1956 | 1/1/60 | 3 3/4 | 800,000 |
| | | | | | Total | | | | 2,500,000 |
| Zenith Gas System, Inc. | Common | No par | 40,000 | 400,000 | Misc. long-term debt: | | | | |
| | | | | | Note | 2/20/53 | 2/20/63 | 5 | 128,000 |
| | | | | | Notes (2) | 1956 | 6/30/61 | 5 | 100,000 |
| | | | | | Total | | | | 228,000 |

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# SECTION IV
# GAS OPERATING EXPENSES

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*

| LINE NO | ITEM | ALABAMA-TENNESSEE NATURAL GAS COMPANY | ALGONQUIN GAS TRANSMISSION COMPANY | AMERE GAS UTILITIES COMPANY | AMERICAN LOUISIANA PIPE LINE COMPANY (A) | ARKANSAS LOUISIANA GAS COMPANY | ARKANSAS-MISSOURI POWER COMPANY | ATLANTIC SEABOARD CORPORATION | BALTIC OPERATING COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | | | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | | | | 92 725 | | | | 2 |
| 3 | Gas well labor | | | | | 91 359 | | | | 3 |
| 4 | Field line labor | | | | | 31 167 | | | | 4 |
| 5 | Field compressor station labor | | | | | 46 014 | | | | 5 |
| 6 | Field measuring and regulating station labor | | | | | 55 318 | | | | 6 |
| 7 | Purification labor | | | | | 5 669 | | | | 7 |
| 8 | Other production and gathering labor | | | | | | | | | 8 |
| 9 | Gas well supplies and expenses | | | | | 36 469 | | | | 9 |
| 10 | Field line supplies and expenses | | | | | 4 310 | | | | 10 |
| 11 | Field compressor station supplies and expenses | | | | | 48 332 | | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | | | | 22 143 | | | | 12 |
| 13 | Purification supplies and expenses | | | | | 8 761 | | | | 13 |
| 14 | Other operating supplies and expenses | | | | | | | | | 14 |
| 15 | Production maps and records | | | | | 24 129 | | | | 15 |
| 16 | Total operation | | | | | 466 401 | | | | 16 |
| 17 | Maint.—Supervision and engineering | | | | | 12 299 | | | | 17 |
| 18 | Gas well structures | | | | | 296 | | | | 18 |
| 19 | Field compressor station structures | | | | | 5 038 | | | | 19 |
| 20 | Field meas. and reg. station structures | | | | | 184 | | | | 20 |
| 21 | Other prod. and gath. system structures | | | | | 5 011 | | | | 21 |
| 22 | Producing gas well equipment | | | | | 76 390 | | | | 22 |
| 23 | Field lines | | | | | 49 186 | | | | 23 |
| 24 | Field compressor station equipment | | | | | 20 823 | | | | 24 |
| 25 | Field measuring and regulating station equipment | | | | | 14 605 | | | | 25 |
| 26 | Drilling and cleaning equipment | | | | | | | | | 26 |
| 27 | Purification equipment | | | | | 15 555 | | | | 27 |
| 28 | Other production and gathering equipment | | | | | 329 | | | | 28 |
| 29 | Total maintenance | | | | | 199 721 | | | | 29 |
| 30 | Misc.—Gas well royalties | | | | | 462 773 | | | | 30 |
| 31 | Natural gas rents | | | | | 8 318 | | | | 31 |
| 32 | Joint expenses—net | | | | | | | | | 32 |
| 33 | Total miscellaneous | | | | | 471 091 | | | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | | | | 1 137 215 | | | | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | 952 403 | | | | 35 |
| 36 | Maintenance | | | | | 308 030 | | | | 36 |
| 37 | Miscellaneous | | | | | 5 027 307 | | | | 37 |
| 38 | Total products extraction expenses | | | | | 6 287 741 | | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | | | | 141 755 | | | | 39 |
| 40 | Nonproductive well drilling | | | | | 154 678 | | | | 40 |
| 41 | Abandoned leases | | | | | 109 418 | | | | 41 |
| 42 | Other exploration costs | 1 256 | | | | | | | | 42 |
| 43 | Total exploration and development expenses | 1 256 | | | | 405 852 | | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | | 322 007 | 7 013 752 | 13 519 601 | | 68 924 | | 44 |
| 45 | Gasoline plant outlet purchases | | | | 789 593 | 2 158 445 | | | | 45 |
| 46 | Pipeline purchases—transmission lines | 2 786 528 | 16 670 689 | 931 388 | 1 606 891 | 1 503 300 | 933 982 | 38 503 609 | | 46 |
| 47 | City gate purchases | | | | | 1 580 915 | | | | 47 |
| 48 | Purchased gas—other | | | | | | | | | 48 |
| 49 | Total purchased gas | 2 786 528 | 16 670 689 | 1 253 396 | 9 410 237 | 18 762 262 | 933 982 | 38 572 533 | 28 476 | 49 |
| 50 | Purchased gas expenses | 9 429 | | 3 044 | 13 973 | 218 528 | | 1 510 | | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | | | | 206 565 | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | | | 999 542 | | 52 |
| | Gas used in utility operations— | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 218 | | 19 673 | 85 884 | 262 813 | | 489 351 | | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | | | | | | 54 |
| 55 | Gas for other utility uses—Cr. | 1 061 | 52 083 | 1 618 | 208 068 | 32 960 | | 45 569 | | 55 |
| 56 | Total gas used in utility operations—Cr. | 1 279 | 52 083 | 21 292 | 293 953 | 295 774 | | 534 921 | | 56 |
| 57 | Other gas supply expenses | | 918 | | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | | | | | | | | | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 2 794 678 | 16 619 524 | 1 235 148 | 9 130 257 | 18 685 016 | 933 982 | 37 246 145 | 28 476 | 60 |
| | STORAGE EXPENSES | 2 795 935 | 16 619 524 | 1 235 148 | 9 130 257 | 26 515 826 | 933 982 | 37 246 145 | 28 476 | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | | | | 2 017 | | 61 |
| 62 | Storage well labor | | | | | | | 1 034 | | 62 |
| 63 | Storage lines labor | | | | | | | 2 350 | | 63 |
| 64 | Storage compressor station labor | | | | | | | | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | | | 805 | | 65 |
| 66 | Other storage labor | | | | | | | | | 66 |
| 67 | Well supplies and expenses | | | | | | | 405 | | 67 |
| 68 | Lines supplies and expenses | | | | | | | 4 235 | | 68 |
| 69 | Compressor station supplies and expenses | | | | | | | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | | | 22 | | 70 |
| 71 | Other storage operation supplies and expenses | | | | | | | | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | | | | | | 391 | | 73 |
| 74 | Total operation | | | | | | | 11 262 | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | | | 284 | | 75 |
| 76 | Storage well structures | | | | | | | | | 76 |
| 77 | Storage compressor station structures | | | | | | | | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | | | 78 |
| 79 | Other storage structures | | | | | | | | | 79 |
| 80 | Storage well equipment | | | | | | | 46 | | 80 |
| 81 | Storage lines | | | | | | | 782 | | 81 |
| 82 | Storage compressor station equipment | | | | | | | | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | | | | | 83 |
| 84 | Other storage equipment | | | | | | | | | 84 |
| 85 | Total maintenance | | | | | | | 1 113 | | 85 |
| 86 | Misc.—Storage well royalties | | | | | | | 1 525 | | 86 |
| 87 | Storage lease rentals | | | | | | | 7 267 | | 87 |
| 88 | Other storage rents | | | | | | | 102 | | 88 |
| 89 | Total underground gas storage rents | | | | | | | 8 894 | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | | | | | 8 894 | | 91 |
| 92 | Total underground storage expenses | | | | | | | 21 270 | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | | | | | 93 |
| 94 | Maintenance | | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | | | | | | | 21 270 | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Gas Operating Expenses*— Cont.

| LINE NO | ITEM | ALABAMA-TENNESSEE NATURAL GAS COMPANY | ALGONQUIN GAS TRANSMISSION COMPANY | AMERE GAS UTILITIES COMPANY | AMERICAN LOUISIANA PIPE LINE COMPANY (A) | ARKANSAS LOUISIANA GAS COMPANY | ARKANSAS-MISSOURI POWER COMPANY | ATLANTIC SEABOARD CORPORATION | BALTIC OPERATING COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | 20 862 | 17 264 | 3 558 | 84 929 | 131 719 | 9 | 227 324 | | 98 |
| 99 | Mains operation labor | 19 931 | 60 352 | 7 336 | 49 563 | 126 458 | 300 | 202 577 | | 99 |
| 100 | Compressor station labor | 1 862 | | 15 036 | 85 024 | 392 598 | | 433 274 | | 100 |
| 101 | Measuring and regulating station labor | 31 111 | 790 | 181 | 10 024 | 87 012 | | 115 209 | | 101 |
| 102 | Other operation labor | 5 989 | 40 695 | 403 | | 1 902 | | 51 341 | | 102 |
| 103 | Mains operation supplies and expenses | 8 688 | 34 697 | 11 645 | 69 490 | 28 846 | 26 | 84 046 | | 103 |
| 104 | Compressor station supplies and expenses | 1 429 | | 25 754 | 134 283 | 310 314 | | 908 243 | | 104 |
| 105 | Measuring and regulating station sup. and expenses | 6 879 | 1 764 | 246 | 2 671 | 23 901 | 402 | 16 696 | | 105 |
| 106 | Other operation supplies and expenses | 4 068 | 19 478 | 141 | 16 883 | 11 026 | 785 | 18 385 | | 106 |
| 107 | Transmission maps and records | 1 459 | | 344 | 994 | 14 925 | 24 | 12 055 | | 107 |
| 108 | Total operation | 102 283 | 175 040 | 64 650 | 453 864 | 1 128 705 | 1 547 | 2 069 156 | 490 | 108 |
| 109 | Maint.—Supervision and engineering | 9 257 | 11 037 | 1 170 | 44 235 | 17 539 | | 75 265 | | 109 |
| 110 | Compressor station structures | 1 162 | | 401 | 3 286 | 30 995 | | 16 013 | | 110 |
| 111 | Measuring and regulating station structures | 94 | 304 | | | 592 | | 1 903 | | 111 |
| 112 | Other structures | 281 | | 97 | 4 337 | 3 005 | | 4 563 | | 112 |
| 113 | Transmission mains | 50 669 | 159 367 | 1 732 | 75 111 | 368 491 | 1 020 | 133 548 | | 113 |
| 114 | Compressor station equipment | 1 723 | | 10 285 | 33 206 | 135 892 | | 216 985 | | 114 |
| 115 | Measuring and regulating station equipment | 3 233 | 806 | 79 | 443 | 4 978 | | 6 591 | | 115 |
| 116 | Other transmission system equipment | | 980 | | | 20 009 | | 3 879 | | 116 |
| 117 | Total maintenance | 66 421 | 172 494 | 13 767 | 160 622 | 581 504 | 1 020 | 458 750 | | 117 |
| 118 | Misc.—Rents | 200 | 32 240 | 481 | 87 990 | 32 208 | 17 910 | 37 385 | | 118 |
| 119 | Transmission and compression of gas by others | | | | 46 826 | | | | | 119 |
| 120 | Joint expenses—net | | | | | | | | | 120 |
| 121 | Total miscellaneous | 200 | 32 240 | 481 | 134 816 | 32 208 | 17 910 | 37 385 | | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 168 905 | 379 774 | 78 899 | 749 303 | 1 742 419 | 20 478 | 2 565 292 | 490 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | 2 607 | 8 163 | 83 | 1 131 | 13 386 | 101 | | | 123 |
| 124 | Operation labor | 4 687 | 16 689 | 3 951 | 2 357 | 171 225 | 245 | | | 124 |
| 125 | Operation supplies and expenses | 3 333 | 18 583 | 1 700 | 9 507 | 34 808 | 271 | | | 125 |
| 126 | Total operation | 10 628 | 43 435 | 5 735 | 12 996 | 219 420 | 618 | | | 126 |
| 127 | Maint.—Supervision and engineering | | 5 971 | | 831 | 1 198 | 4 | | | 127 |
| 128 | Structures and improvements | 1 483 | 4 791 | 174 | 1 520 | 3 137 | 421 | | | 128 |
| 129 | Measuring and regulating station equipment | 7 689 | 43 611 | 459 | 1 384 | 63 233 | 2 014 | | | 129 |
| 130 | Total maintenance | 9 172 | 54 373 | 635 | 3 736 | 67 569 | 2 441 | | | 130 |
| 131 | Misc.—Rents | | 3 124 | 107 | | | | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | 3 124 | 107 | | | | | | 133 |
| 134 | Total | 19 801 | 100 932 | 6 477 | 16 732 | 286 989 | 3 059 | | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | | 35 684 | | 105 190 | 7 040 | | | 135 |
| 136 | Distribution office expenses | | | 6 203 | | 141 656 | 4 722 | | | 136 |
| 137 | Operation of distribution lines | | | 14 857 | | 338 475 | 4 168 | | | 137 |
| 138 | Operation of meters | | | 35 624 | | 219 506 | 15 990 | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | 1 400 | | 1 037 | 110 | | | 139 |
| 140 | Services on customers' premises | | | 15 416 | | 135 936 | 27 528 | | | 140 |
| 141 | Operation of other distribution equipment | | | 3 629 | | 19 553 | 1 401 | | | 141 |
| 142 | Total operation | | | 112 817 | | 961 358 | 60 964 | | | 142 |
| 143 | Maint.—Supervision and engineering | | | 28 883 | | 44 044 | 2 459 | | | 143 |
| 144 | Structures and improvements | | | 175 | | 12 868 | 372 | | | 144 |
| 145 | Distribution lines | | | 53 803 | | 502 011 | 7 500 | | | 145 |
| 146 | Other distribution equipment | | | 368 | | 10 206 | 828 | | | 146 |
| 147 | Total maintenance | | | 83 232 | | 569 135 | 11 163 | | | 147 |
| 148 | Misc.—Rents | | | 5 221 | | 97 949 | 14 904 | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | | 5 221 | | 97 949 | 14 904 | | | 150 |
| 151 | Total | | | 201 271 | | 1 628 443 | 87 032 | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 19 801 | 100 932 | 207 749 | 16 732 | 1 915 432 | 90 092 | | | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | 2 838 | 1 497 | 8 179 | | 74 406 | 4 306 | | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | 8 583 | 4 930 | 36 990 | | 480 564 | 13 706 | | | 154 |
| 155 | Customers' billing and accounting | 5 570 | 15 416 | 25 469 | 1 736 | 380 846 | 14 900 | | | 155 |
| 156 | Miscellaneous expenses | | 406 | 4 257 | | 9 824 | 2 213 | | | 156 |
| 157 | Uncollectible accounts | | | 4 328 | | | 3 750 | | | 157 |
| 158 | Rents | | | 3 461 | | 52 296 | | | | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | 16 992 | 22 249 | 82 687 | 1 736 | 997 939 | 38 877 | | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | 13 961 | | 13 335 | | 59 506 | 1 361 | | | 160 |
| 161 | Salaries and commissions | | | 9 451 | | 92 231 | 12 404 | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 3 237 | 42 337 | 26 884 | | 74 132 | 21 235 | | | 162 |
| 163 | Rents | | | 1 030 | | 25 255 | | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | 35 868 | 7 656 | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 17 200 | 42 337 | 50 702 | | 286 994 | 27 345 | | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 45 559 | 90 650 | 5 212 | 30 023 | 109 149 | 10 817 | 65 881 | | 166 |
| 167 | Other general office salaries | 14 346 | 209 428 | 71 895 | 152 351 | 976 254 | 24 952 | 180 965 | | 167 |
| 168 | Expenses of general officers | 8 103 | 16 927 | 567 | 8 141 | 9 312 | 1 339 | 9 657 | | 168 |
| 169 | Expenses of general office employees | | 22 698 | 1 935 | 6 294 | 45 353 | 3 080 | 5 725 | | 169 |
| 170 | General office supplies and expenses | 9 363 | 39 729 | 11 584 | 61 486 | 211 251 | 7 002 | 59 378 | | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | 2 261 | 22 153 | 14 052 | 194 906 | 95 041 | 425 | 178 084 | | 172 |
| 173 | Special legal services | 78 | 53 099 | | 16 498 | 104 967 | 368 | 6 092 | | 173 |
| 174 | Regulatory commission expenses | 8 604 | 124 | 10 161 | | 66 921 | | 12 253 | | 174 |
| 175 | Insurance | 2 295 | 37 117 | 1 638 | 12 156 | 39 986 | 536 | 29 113 | | 175 |
| 176 | Injuries and damages | 3 876 | 33 394 | 16 163 | 11 142 | 67 211 | 4 737 | 36 807 | | 176 |
| 177 | Employees' welfare expenses | 20 221 | 12 215 | 9 767 | 25 998 | 75 559 | 13 506 | 66 347 | | 177 |
| 178 | Pensions | 24 310 | 31 173 | 18 002 | 9 857 | 539 162 | 6 658 | 81 073 | | 178 |
| 179 | Miscellaneous general expenses | 14 660 | 31 769 | 8 368 | 14 664 | 196 076 | 11 719 | 45 621 | | 179 |
| 180 | Maintenance of general property | 10 400 | 17 672 | 1 104 | 604 | 20 301 | 49 | 42 248 | | 180 |
| 181 | Rents | | 28 575 | 3 575 | 35 773 | 153 820 | 5 283 | 32 456 | | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | | | 45 148 | | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | | 115 | | 74 | | 184 |
| 185 | Administrative and general expenses transferred—Credit | 10 046 | 9 546 | 5 731 | 82 900 | | 5 970 | 69 936 | | 185 |
| 186 | Joint expenses—Net | | | | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 154 035 | 637 177 | 168 299 | 496 998 | 2 755 401 | 84 507 | 781 696 | 2 264 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 3 172 870 | 17 801 993 | 1 823 487 | 10 395 028 | 34 214 014 | 1 195 283 | 49 614 404 | 31 231 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full time employees | 50 | 122 | 69 | 326 | 1 685 | 38 | 319 | | 189 |
| 190 | Part time and temporary employees | 1 | | 4 | 48 | 115 | 9 | 7 | | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 51 | 122 | 73 | 374 | 1 800 | 47 | 326 | | 191 |

A. COMPANY COMMENCED OPERATIONS IN AUG. 1956.

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## *Gas Operating Expenses*

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | BLUEFIELD GAS COMPANY (B) | CABOT, GODFREY L., INC. | CARNEGIE NATURAL GAS COMPANY | CENTRAL KENTUCKY NATURAL GAS COMPANY (C) | CHICAGO DISTRICT PIPELINE COMPANY | CITIES SERVICE GAS COMPANY | COLORADO INTERSTATE GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | 99 958 | | | | 7 157 | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | | 58 761 | 19 827 | | | 131 122 | 132 356 | 2 |
| 3 | Gas well labor | | | 67 430 | 217 517 | | | 34 | 43 625 | 3 |
| 4 | Field line labor | | | 41 554 | 25 621 | | | 92 367 | 32 518 | 4 |
| 5 | Field compressor station labor | | | 21 501 | 12 630 | | | 33 736 | 50 057 | 5 |
| 6 | Field measuring and regulating station labor | | | 35 456 | 103 | | | | 44 612 | 6 |
| 7 | Purification labor | | | | | | | 68 621 | 99 883 | 7 |
| 8 | Other production and gathering labor | | | 4 760 | 644 | | | 1 674 | 8 950 | 8 |
| 9 | Gas well supplies and expenses | | | 22 176 | 47 348 | | | 18 | 28 671 | 9 |
| 10 | Field line supplies and expenses | | | 6 187 | 11 257 | | | 47 414 | 42 490 | 10 |
| 11 | Field compressor station supplies and expenses | | | 21 756 | 4 560 | | | 32 415 | 80 445 | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | | 10 288 | | | | | 56 250 | 12 |
| 13 | Purification supplies and expenses | | | | | | | 63 759 | 113 847 | 13 |
| 14 | Other operating supplies and expenses | | | 5 656 | 2 161 | | | 1 180 | 4 686 | 14 |
| 15 | Production maps and records | | | 8 | | | | 52 653 | 7 970 | 15 |
| 16 | Total operation | | | 295 541 | 341 671 | | | 524 997 | 726 360 | 16 |
| 17 | Maint.—Supervision and engineering | | | 23 125 | 4 155 | | | 17 969 | 20 153 | 17 |
| 18 | Gas well structures | | | | 2 272 | | | | 10 511 | 18 |
| 19 | Field compressor station structures | | | 3 695 | 53 | | | 964 | 1 640 | 19 |
| 20 | Field meas. and reg. station structures | | | | | | | | 5 757 | 20 |
| 21 | Other prod. and gath. system structures | | | | | | | 4 023 | 10 023 | 21 |
| 22 | Producing gas well equipment | | | 32 003 | 7 675 | | | 11- | 16 630 | 22 |
| 23 | Field lines | | | 36 782 | 45 134 | | | 129 348 | 92 108 | 23 |
| 24 | Field compressor station equipment | | | 7 567 | 2 554 | | | 9 026 | 16 456 | 24 |
| 25 | Field measuring and regulating station equipment | | | 5 429 | 32 | | | | 17 267 | 25 |
| 26 | Drilling and cleaning equipment | | | 87 722 | 18 265 | | | | 5 130 | 26 |
| 27 | Purification equipment | | | | | | | 11 494 | 22 150 | 27 |
| 28 | Other production and gathering equipment | | | 295 | | | | 4 041 | | 28 |
| 29 | Total maintenance | | | 196 621 | 80 144 | | | 176 857 | 217 825 | 29 |
| 30 | Misc.—Gas well royalties | | | 165 998 | 220 716 | | | 744 | 1 784 853 | 30 |
| 31 | Natural gas rents | | | 2 086 | 837 | | | 15 497 | | 31 |
| 32 | Joint expenses—net | | | | | | | | 2 050- | 32 |
| 33 | Total miscellaneous | | | 168 085 | 221 553 | | | 16 241 | 1 782 803 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | | 660 248 | 643 370 | | | 718 097 | 2 726 988 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | | | | 588 186 | 35 |
| 36 | Maintenance | | | | | | | | 80 357 | 36 |
| 37 | Miscellaneous | | | | | | | | 35 185 | 37 |
| 38 | Total products extraction expenses | | | | | | | | 703 728 | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | | 109 298 | 43 160 | | | | 18 211 | 39 |
| 40 | Nonproductive well drilling | | | 502 913 | 72 686 | | | | 265 875 | 40 |
| 41 | Abandoned leases | | | 2 449 | 775 | | | | 776 | 41 |
| 42 | Other exploration costs | | | 69 | | | | | | 42 |
| 43 | Total exploration and development expenses | | | 614 731 | 116 622 | | | | 284 862 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | | 430 544 | 711 014 | 380 693 | | 28 474 089 | 9 144 735 | 44 |
| 45 | Gasoline plant outlet purchases | | | | | | | 6 636 941 | 4 252 316 | 45 |
| 46 | Pipeline purchases—transmission lines | | | 543 275 | 1 367 489 | 23 779 041 | | 1 282 471 | 1 607 861 | 46 |
| 47 | City gate purchases | 1 033 962 | | | | | | | | 47 |
| 48 | Purchased gas—other | | | | | | | (D) 441 679- | (D) 29 630- | 48 |
| 49 | Total purchased gas | 1 033 962 | 99 004 | 973 819 | 2 078 504 | 24 159 735 | | 35 951 823 | 14 975 282 | 49 |
| 50 | Purchased gas expenses | | | 52 946 | 51 446 | 3 420 | | 411 850 | 244 664 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | | 251 457 | | 2 317 397 | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | | | 2 439 958 | | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | | 53 134 | | 20 048 | | 1 035 518 | 398 298 | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | 42 989 | | | | 216 667 | 54 |
| 55 | Gas for other utility uses—Cr. | 34 304 | | 25 914 | | 23 797 | | 172 980 | 166 649 | 55 |
| 56 | Total gas used in utility operations—Cr. | 34 304 | | 79 049 | 42 989 | 43 845 | | 1 208 499 | 781 614 | 56 |
| 57 | Other gas supply expenses | | | | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 999 658 | 99 004 | 947 716 | 2 086 961 | 24 370 769 | | 35 032 613 | 14 438 332 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 1 099 616 | 99 004 | 2 222 697 | 2 846 954 | 24 377 926 | | 35 750 710 | 18 153 910 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | | 15 488 | | 17 040 | | 61 |
| 62 | Storage well labor | | | | | 2 781 | | 10 837 | | 62 |
| 63 | Storage lines labor | | | | | 2 372 | | 5 104 | | 63 |
| 64 | Storage compressor station labor | | | | | 22 865 | | 78 262 | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | 2 976 | | 4 683 | | 65 |
| 66 | Other storage labor | | | | | 74 | | 2 161 | | 66 |
| 67 | Well supplies and expenses | | | | | 144 | | 2 338 | | 67 |
| 68 | Lines supplies and expenses | | | | | 9 601 | | 3 086 | | 68 |
| 69 | Compressor station supplies and expenses | | | | | 17 816 | | 65 167 | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | 494 | | 3 059 | | 70 |
| 71 | Other storage operation supplies and expenses | | | | | 61 | | 868 | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | | | | 6 108 | | 8 339 | | 73 |
| 74 | Total operation | | | | | 80 785 | | 200 950 | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | 3 621 | | 7 921 | | 75 |
| 76 | Storage well structures | | | | | | | 53 | | 76 |
| 77 | Storage compressor station structures | | | | | 1 203 | | 805 | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | 149 | | 78 |
| 79 | Other storage structures | | | | | 571 | | 225 | | 79 |
| 80 | Storage well equipment | | | | | 486 | | 4 751- | | 80 |
| 81 | Storage lines | | | | | 2 433 | | 6 890 | | 81 |
| 82 | Storage compressor station equipment | | | | | 10 331 | | 30 061 | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | 246 | | 1 447 | | 83 |
| 84 | Other storage equipment | | | | | | | 1 000 | | 84 |
| 85 | Total maintenance | | | | | 18 894 | | 43 802 | | 85 |
| 86 | Misc.—Storage well royalties | | | | | 11 677 | | | | 86 |
| 87 | Storage lease rentals | | | | | 35 849 | | 82 513 | | 87 |
| 88 | Other storage rents | | | | | 1 502 | | 839 | | 88 |
| 89 | Total underground gas storage rents | | | | | 49 029 | | 83 352 | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | | | 49 029 | | 83 352 | | 91 |
| 92 | Total underground storage expenses | | | | | 148 710 | | 328 105 | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | 12 082 | | | | | | | | 93 |
| 94 | Maintenance | 25 738 | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | 37 820 | | | | 148 710 | | 328 105 | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | BLUEFIELD GAS COMPANY (B) | CABOT, GODFREY L.. INC. | CARNEGIE NATURAL GAS COMPANY | CENTRAL KENTUCKY NATURAL GAS COMPANY (C) | CHICAGO DISTRICT PIPELINE COMPANY | CITIES SERVICE GAS COMPANY | COLORADO INTERSTATE GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | | | 13 247 | 30 139 | 48 535 | 54 275 | 470 561 | 322 506 | 98 |
| 99 | Mains operation labor | | | 822 | 23 156 | 85 192 | 31 912 | 133 120 | 120 375 | 99 |
| 100 | Compressor station labor | | | 63 464 | 108 282 | 47 460 | | 1 594 498 | 884 681 | 100 |
| 101 | Measuring and regulating station labor | | | 10 108 | 1 875 | 37 761 | 30 334 | 91 807 | 29 716 | 101 |
| 102 | Other operation labor | | | | | 9 851 | | | 8 718 | 102 |
| 103 | Mains operation supplies and expenses | | | 89 | 17 761 | 41 733 | 11 461 | 61 918 | 87 449 | 103 |
| 104 | Compressor station supplies and expenses | | | 62 772 | 49 020 | 37 861 | | 1 412 791 | 717 503 | 104 |
| 105 | Measuring and regulating station sup. and expenses | | | 2 499 | 203 | 4 542 | 141 851 | 21 356 | 9 229 | 105 |
| 106 | Other operation supplies and expenses | | | | | 6 850 | | 3 303 | 21 542— | 106 |
| 107 | Transmission maps and records | | | | | 1 582 | 3 281 | 10 146 | | 107 |
| 108 | Total operation | | | 153 004 | 230 437 | 321 373 | 273 114 | 3 799 505 | 2 158 635 | 108 |
| 109 | Maint.—Supervision and engineering | | | 5 810 | 5 035 | 20 027 | 24 328 | 146 371 | 75 823 | 109 |
| 110 | Compressor station structures | | | 18 434 | 7 194 | 3 000 | | 130 103 | 47 195 | 110 |
| 111 | Measuring and regulating station structures | | | | 183 | 928 | 3 596 | 4 143 | 1 851 | 111 |
| 112 | Other structures | | | | 2 049 | 2 545 | | 5 253 | 49 622 | 112 |
| 113 | Transmission mains | | | 1 326 | 68 532 | 81 950 | 48 645 | 340 314 | 213 657 | 113 |
| 114 | Compressor station equipment | | | 28 370 | 17 968 | 17 020 | | 585 971 | 259 107 | 114 |
| 115 | Measuring and regulating station equipment | | | 1 960 | 294 | 1 664 | 12 520 | 19 883 | 662 | 115 |
| 116 | Other transmission system equipment | | | | | 1 395 | | | 2 229 | 116 |
| 117 | Total maintenance | | | 55 903 | 101 257 | 128 532 | 89 089 | 1 232 039 | 650 146 | 117 |
| 118 | Misc.—Rents | | | 310 | 152 | 3 874 | 217 822 | 20 914 | 1 815 | 118 |
| 119 | Transmission and compression of gas by others | | | | 105 839 | 41 369 | | 261 | | 119 |
| 120 | Joint expenses—net | | | | | | | | | 120 |
| 121 | Total miscellaneous | | 12 379 | 310 | 105 992 | 45 243 | 217 822 | 21 176 | 1 815 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | | 12 379 | 209 217 | 437 687 | 495 149 | 580 025 | 5 052 722 | 2 810 596 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | | | 2 010 | | 1 | | 49 610 | 43 320 | 123 |
| 124 | Operation labor | | | 979 | | 2 291 | | 118 007 | 161 192 | 124 |
| 125 | Operation supplies and expenses | | | 295 | | 1 568 | | 40 640 | 54 123 | 125 |
| 126 | Total operation | | | 3 285 | | 3 861 | | 208 258 | 258 635 | 126 |
| 127 | Maint.—Supervision and engineering | | | 520 | | 1 | | 10 324 | 5 643 | 127 |
| 128 | Structures and improvements | | | 514 | | 121 | | 15 979 | 11 339 | 128 |
| 129 | Measuring and regulating station equipment | | | 999 | | 736 | | 52 137 | 17 073 | 129 |
| 130 | Total maintenance | | | 2 034 | | 860 | | 78 440 | 34 055 | 130 |
| 131 | Misc.—Rents | | | | | 117 | | 6 057 | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | | | 117 | | 6 057 | | 133 |
| 134 | Total | | | 5 320 | | 4 839 | | 292 756 | 292 690 | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | 55 795 | | 15 150 | 4 002 | 52 510 | | 765 | | 135 |
| 136 | Distribution office expenses | 74 016 | | 496 | | 8 900 | | | | 136 |
| 137 | Operation of distribution lines | 92 059 | | 16 171 | 4 623 | 45 425 | | 1 320 | | 137 |
| 138 | Operation of meters | 52 664 | | 42 566 | 24 810 | 50 951 | | 7 492 | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | 817 | 9 326 | 5 198 | | | | 139 |
| 140 | Services on customers' premises | (A) 405 744 | | 3 164 | 35 | 36 227 | | 3 586 | | 140 |
| 141 | Operation of other distribution equipment | | | | | 5 088 | | | | 141 |
| 142 | Total operation | 680 280 | 17 200 | 78 368 | 42 799 | 204 302 | | 13 164 | | 142 |
| 143 | Maint.—Supervision and engineering | 30 629 | | 7 245 | 42 | 49 831 | | 161 | | 143 |
| 144 | Structures and improvements | 9 127 | | 572 | | 179 | | | | 144 |
| 145 | Distribution lines | 228 901 | | 71 696 | 14 010 | 134 168 | | 9 510 | | 145 |
| 146 | Other distribution equipment | 5 325 | | | | 3 127 | | | | 146 |
| 147 | Total maintenance | 273 985 | 17 597 | 79 516 | 14 055 | 187 308 | | 9 673 | | 147 |
| 148 | Misc.—Rents | | | 500 | 50 | 5 170 | | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | 35 | 500 | 50 | 5 170 | | | | 150 |
| 151 | Total | 954 266 | 34 833 | 158 385 | 56 905 | 396 781 | | 22 838 | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 954 266 | 34 833 | 163 706 | 56 905 | 401 621 | | 315 595 | 292 690 | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | 16 103 | | 13 406 | 2 648 | 20 561 | | 3 770 | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | 90 333 | | 68 181 | 29 839 | 116 637 | | 148 620 | | 154 |
| 155 | Customers' billing and accounting | 68 094 | | 38 111 | 1 288 | 69 853 | | 43 669 | | 155 |
| 156 | Miscellaneous expenses | 1 075 | | | | 7 102 | | | | 156 |
| 157 | Uncollectible accounts | 9 290 | | 1 292 | 404 | 11 390 | | | | 157 |
| 158 | Rents | 10 973 | | | | 8 377 | | 9 348 | | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | 195 871 | 10 229 | 120 992 | 34 182 | 233 924 | | 205 410 | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | 31 878 | | | | 29 291 | | | | 160 |
| 161 | Salaries and commissions | 239 409 | | | | 30 836 | | 17 723 | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 70 857 | | 628 | | 75 661 | | 68 782 | | 162 |
| 163 | Rents | 5 306 | | | | 1 561 | | 1 221 | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 347 453 | 3 646 | 628 | | 137 351 | | 87 728 | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 41 445 | | 59 416 | 64 533 | 25 490 | | 279 252 | 288 712 | 166 |
| 167 | Other general office salaries | 83 323 | | 222 454 | 108 787 | 148 082 | 9 433 | 449 714 | 1 328 925 | 167 |
| 168 | Expenses of general officers | 2 954 | | 12— | 8 273 | 3 174 | | 53 065 | 22 382 | 168 |
| 169 | Expenses of general office employees | 890 | | 20 749 | 2 231 | 6 099 | | 71 782 | 97 679 | 169 |
| 170 | General office supplies and expenses | 12 343 | | 44 321 | 19 383 | 36 795 | 2 466 | 77 121 | 398 846 | 170 |
| 171 | Management and supervision fees and expenses | 12 097 | | | | | | | | 171 |
| 172 | Special services | 19 863 | | 6 553 | 7 881 | 115 437 | 185 383 | 139 617 | 94 270 | 172 |
| 173 | Special legal services | 16 913 | | 3 266 | 6 914 | 21 387 | 9 765 | 52 463 | 30 902 | 173 |
| 174 | Regulatory commission expenses | 1 377 | | | | 19 446 | 10 026 | 172 301 | 22 087 | 174 |
| 175 | Insurance | 6 196 | | 4 230 | 396 | 9 880 | 1 826 | 79 212 | 65 894 | 175 |
| 176 | Injuries and damages | 19 265 | | 10 134 | 40 | 26 180 | 12 932 | 62 478 | 36 688 | 176 |
| 177 | Employees' welfare expenses | 30 387 | | 143 676 | 2 033 | 40 034 | 4 706 | 261 760 | 137 834 | 177 |
| 178 | Pensions | 100 685 | | 32 007 | 131 161 | 101 198 | 16 756 | 398 397 | 392 048 | 178 |
| 179 | Miscellaneous general expenses | 6 628 | | 3 645 | 4 366 | 41 185 | 7 703 | 278 900 | 150 408 | 179 |
| 180 | Maintenance of general property | 7 942 | | 30 368 | 25 623 | 30 144 | 4 218 | 9 076 | 169 277 | 180 |
| 181 | Rents | 5 726 | | 23 999 | 18 430 | 16 869 | 4 373 | 97 992 | 159 475 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | 614 | | | | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | 2 671 | | 1 923 | | 2 241 | | 184 |
| 185 | Administrative and general expenses transferred—Credit | 25 758 | | | 11 446 | 27 718 | | | 1 186 865 | 185 |
| 186 | Joint expenses—Net | | | | | | | | 23 457— | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 342 284 | 16 463 | 602 756 | 388 612 | 611 767 | 269 587 | 2 480 896 | 2 185 105 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 2 977 312 | 176 556 | 3 319 998 | 3 764 341 | 26 406 450 | 849 612 | 44 221 168 | 23 442 301 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full time employees | 269 | | 315 | 285 | 242 | 32 | 1 206 | 998 | 189 |
| 190 | Part time and temporary employees | 3 | | | | 12 | | 188 | 22 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 272 | | 315 | 285 | 254 | 32 | 1 394 | 1 020 | 191 |

A. INCLUDES $160,039 AMORTIZATION OF GAS CONVERSION COSTS.
B. DATA FOR YEAR ENDED DEC. 31, 1955.
C. AS OF JAN. 1, 1957, RESPONDENT TRANSFERRED ITS TRANSMISSION AND STORAGE FACILITIES TO KENTUCKY GAS TRANSMISSION CORP.
D. EXCHANGE GAS.

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*Gas Operating Expenses*

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | BLUEFIELD GAS COMPANY (B) | CABOT, GODFREY L., INC. | CARNEGIE NATURAL GAS COMPANY | CENTRAL KENTUCKY NATURAL GAS COMPANY (C) | CHICAGO DISTRICT PIPELINE COMPANY | CITIES SERVICE GAS COMPANY | COLORADO INTERSTATE GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | 99 959 | | | | 7 157 | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper. Supervision and engineering | | | 58 761 | 19 827 | | | 131 122 | 132 356 | 2 |
| 3 | Gas well labor | | | 67 430 | 217 517 | | | 34 | 43 625 | 3 |
| 4 | Field line labor | | | 41 554 | 25 621 | | | 92 367 | 32 518 | 4 |
| 5 | Field compressor station labor | | | 21 501 | 12 630 | | | 33 736 | 50 057 | 5 |
| 6 | Field measuring and regulating station labor | | | 35 456 | 103 | | | | 44 612 | 6 |
| 7 | Purification labor | | | | | | | 68 621 | 99 883 | 7 |
| 8 | Other production and gathering labor | | | 4 760 | 644 | | | 1 674 | 8 950 | 8 |
| 9 | Gas well supplies and expenses | | | 22 176 | 47 348 | | | 18 | 28 671 | 9 |
| 10 | Field line supplies and expenses | | | 6 187 | 11 257 | | | 47 414 | 42 490 | 10 |
| 11 | Field compressor station supplies and expenses | | | 21 756 | 4 560 | | | 32 415 | 80 445 | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | | 10 288 | | | | | 36 250 | 12 |
| 13 | Purification supplies and expenses | | | | | | | 63 759 | 113 847 | 13 |
| 14 | Other operating supplies and expenses | | | 5 656 | 2 161 | | | 1 180 | 4 686 | 14 |
| 15 | Production maps and records | | | 8 | | | | 52 653 | 7 970 | 15 |
| 16 | Total operation | | | 295 541 | 341 671 | | | 524 997 | 726 360 | 16 |
| 17 | Maint. Supervision and engineering | | | 23 125 | 4 155 | | | 17 969 | 20 153 | 17 |
| 18 | Gas well structures | | | | 2 272 | | | | 10 511 | 18 |
| 19 | Field compressor station structures | | | 3 695 | 53 | | | 964 | 1 640 | 19 |
| 20 | Field meas. and reg. station structures | | | | | | | | 5 757 | 20 |
| 21 | Other prod. and gath. system structures | | | | | | | 4 023 | 10 023 | 21 |
| 22 | Producing gas well equipment | | | 32 003 | 7 675 | | | 11- | 16 630 | 22 |
| 23 | Field lines | | | 36 782 | 45 134 | | | 129 348 | 92 108 | 23 |
| 24 | Field compressor station equipment | | | 7 567 | 2 554 | | | 9 026 | 16 456 | 24 |
| 25 | Field measuring and regulating station equipment | | | 5 429 | 32 | | | | 17 267 | 25 |
| 26 | Drilling and cleaning equipment | | | 87 722 | 18 265 | | | | 5 130 | 26 |
| 27 | Purification equipment | | | | | | | 11 494 | 22 150 | 27 |
| 28 | Other production and gathering equipment | | | 295 | | | | 4 041 | | 28 |
| 29 | Total maintenance | | | 196 621 | 80 144 | | | 176 857 | 217 825 | 29 |
| 30 | Misc. Gas well royalties | | | 165 998 | 220 716 | | | 744 | 1 784 853 | 30 |
| 31 | Natural gas rents | | | 2 086 | 837 | | | 15 497 | | 31 |
| 32 | Joint expenses—net | | | | | | | | 2 050- | 32 |
| 33 | Total miscellaneous | | | 168 085 | 221 553 | | | 16 241 | 1 782 803 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | | 660 248 | 643 370 | | | 718 097 | 2 726 988 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | | | | 588 186 | 35 |
| 36 | Maintenance | | | | | | | | 80 357 | 36 |
| 37 | Miscellaneous | | | | | | | | 35 185 | 37 |
| 38 | Total products extraction expenses | | | | | | | | 703 728 | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | | 109 298 | 43 160 | | | | 18 211 | 39 |
| 40 | Nonproductive well drilling | | | 502 913 | 72 686 | | | | 265 875 | 40 |
| 41 | Abandoned leases | | | 2 449 | 775 | | | | 776 | 41 |
| 42 | Other exploration costs | | | 69 | | | | | | 42 |
| 43 | Total exploration and development expenses | | | 614 731 | 116 622 | | | | 284 862 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | | 430 544 | 711 014 | 380 693 | | 28 474 089 | 9 144 735 | 44 |
| 45 | Gasoline plant outlet purchases | | | | | | | 6 636 941 | 4 252 316 | 45 |
| 46 | Pipeline purchases—transmission lines | | | 543 275 | 1 367 489 | 23 779 041 | | 1 282 471 | 1 607 861 | 46 |
| 47 | City gate purchases | 1 033 967 | | | | | | | | 47 |
| 48 | Purchased gas—other | | | | | | | (D) 441 679- | (D) 29 630- | 48 |
| 49 | Total purchased gas | 1 033 967 | 99 004 | 973 819 | 2 078 504 | 24 159 735 | | 35 951 823 | 14 975 282 | 49 |
| 50 | Purchased gas expenses | | | 52 946 | 51 446 | 3 420 | | 411 850 | 244 664 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | | 251 457 | | 2 317 397 | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | | | 2 439 958 | | 52 |
| | Gas used in utility operations: | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | | 53 134 | | 20 048 | | 1 035 518 | 398 298 | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | 42 989 | | | | 216 667 | 54 |
| 55 | Gas for other utility uses—Cr. | 34 304 | | 25 914 | | 23 797 | | 172 980 | 166 649 | 55 |
| 56 | Total gas used in utility operations—Cr. | 34 304 | | 79 049 | 42 989 | 43 845 | | 1 208 499 | 781 614 | 56 |
| 57 | Other gas supply expenses | | | | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 999 658 | 99 004 | 947 716 | 2 086 961 | 24 370 769 | | 35 032 613 | 14 438 332 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 1 099 616 | 99 004 | 2 222 697 | 2 846 954 | 24 377 926 | | 35 750 710 | 18 153 910 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper. Supervision and engineering | | | | | 15 488 | | 17 040 | | 61 |
| 62 | Storage well labor | | | | | 2 781 | | 10 837 | | 62 |
| 63 | Storage lines labor | | | | | 2 372 | | 5 104 | | 63 |
| 64 | Storage compressor station labor | | | | | 22 865 | | 78 262 | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | 2 976 | | 4 683 | | 65 |
| 66 | Other storage labor | | | | | 74 | | 2 161 | | 66 |
| 67 | Well supplies and expenses | | | | | 144 | | 2 338 | | 67 |
| 68 | Lines supplies and expenses | | | | | 9 601 | | 3 086 | | 68 |
| 69 | Compressor station supplies and expenses | | | | | 17 816 | | 65 167 | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | 494 | | 3 059 | | 70 |
| 71 | Other storage operation supplies and expenses | | | | | 61 | | 868 | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | | | | 6 108 | | 8 339 | | 73 |
| 74 | Total operation | | | | | 80 785 | | 200 950 | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | 3 621 | | 7 921 | | 75 |
| 76 | Storage well structures | | | | | | | 53 | | 76 |
| 77 | Storage compressor station structures | | | | | 1 203 | | 805 | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | 149 | | 78 |
| 79 | Other storage structures | | | | | 571 | | 225 | | 79 |
| 80 | Storage well equipment | | | | | 486 | | 4 751- | | 80 |
| 81 | Storage lines | | | | | 2 433 | | 6 890 | | 81 |
| 82 | Storage compressor station equipment | | | | | 10 331 | | 30 061 | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | 246 | | 1 447 | | 83 |
| 84 | Other storage equipment | | | | | | | 1 000 | | 84 |
| 85 | Total maintenance | | | | | 18 894 | | 43 802 | | 85 |
| 86 | Misc.—Storage well royalties | | | | | 11 677 | | | | 86 |
| 87 | Storage lease rentals | | | | | 35 849 | | 82 513 | | 87 |
| 88 | Other storage rents | | | | | 1 502 | | 839 | | 88 |
| 89 | Total underground gas storage rents | | | | | 49 029 | | 83 352 | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | | | 49 029 | | 83 352 | | 91 |
| 92 | Total underground storage expenses | | | | | 148 710 | | 328 105 | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | 12 082 | | | | | | | | 93 |
| 94 | Maintenance | 25 738 | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | 37 820 | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | 37 820 | | | | 148 710 | | 328 105 | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | BLUEFIELD GAS COMPANY (B) | CABOT, GODFREY L., INC. | CARNEGIE NATURAL GAS COMPANY | CENTRAL KENTUCKY NATURAL GAS COMPANY (C) | CHICAGO DISTRICT PIPELINE COMPANY | CITIES SERVICE GAS COMPANY | COLORADO INTERSTATE GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | | | 13 247 | 30 139 | 48 535 | 54 275 | 470 561 | 322 506 | 98 |
| 99 | Mains operation labor | | | 822 | 23 156 | 85 192 | 31 912 | 133 120 | 120 375 | 99 |
| 100 | Compressor station labor | | | 63 464 | 108 282 | 47 460 | | 1 594 498 | 884 681 | 100 |
| 101 | Measuring and regulating station labor | | | 10 108 | 1 875 | 37 761 | 30 334 | 91 807 | 29 716 | 101 |
| 102 | Other operation labor | | | | | 9 851 | | | 8 718 | 102 |
| 103 | Mains operation supplies and expenses | | | 89 | 17 761 | 41 733 | 11 461 | 61 918 | 87 449 | 103 |
| 104 | Compressor station supplies and expenses | | | 62 772 | 49 020 | 37 861 | | 1 412 791 | 717 503 | 104 |
| 105 | Measuring and regulating station sup. and expenses | | | 2 499 | 203 | 4 542 | 141 851 | 21 356 | 9 229 | 105 |
| 106 | Other operation supplies and expenses | | | | | 6 850 | | 3 303 | 21 542 | 106 |
| 107 | Transmission maps and records | | | | | 1 582 | 3 281 | 10 146 | | 107 |
| 108 | Total operation | | | 153 004 | 230 437 | 321 373 | 273 114 | 3 799 505 | 2 158 635 | 108 |
| 109 | Maint.—Supervision and engineering | | | 5 810 | 5 035 | 20 027 | 24 328 | 146 371 | 75 823 | 109 |
| 110 | Compressor station structures | | | 18 434 | 7 194 | 3 000 | | 130 103 | 47 195 | 110 |
| 111 | Measuring and regulating station structures | | | | 183 | 928 | 3 596 | 4 143 | 1 851 | 111 |
| 112 | Other structures | | | | 2 049 | 2 545 | | 5 253 | 49 622 | 112 |
| 113 | Transmission mains | | | 1 326 | 68 532 | 81 950 | 48 645 | 340 314 | 213 657 | 113 |
| 114 | Compressor station equipment | | | 28 370 | 17 968 | 17 020 | | 585 971 | 259 107 | 114 |
| 115 | Measuring and regulating station equipment | | | 1 960 | 294 | 1 664 | 12 520 | 19 883 | 662 | 115 |
| 116 | Other transmission system equipment | | | | | 1 395 | | | 2 229 | 116 |
| 117 | Total maintenance | | | 55 903 | 101 257 | 128 532 | 89 089 | 1 232 039 | 650 146 | 117 |
| 118 | Misc.—Rents | | | 310 | 152 | 3 874 | 217 822 | 20 914 | 1 815 | 118 |
| 119 | Transmission and compression of gas by others | | | | 105 839 | 41 369 | | 261 | | 119 |
| 120 | Joint expenses—net | | | | | | | | | 120 |
| 121 | Total miscellaneous | | 12 379 | 310 | 105 992 | 45 243 | 217 822 | 21 176 | 1 815 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | | 12 379 | 209 217 | 437 687 | 495 149 | 580 025 | 5 052 722 | 2 810 596 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | | | 2 010 | | 1 | | 49 610 | 43 320 | 123 |
| 124 | Operation labor | | | 979 | | 2 291 | | 118 007 | 161 192 | 124 |
| 125 | Operation supplies and expenses | | | 295 | | 1 568 | | 40 640 | 54 123 | 125 |
| 126 | Total operation | | | 3 285 | | 3 861 | | 208 258 | 258 635 | 126 |
| 127 | Maint.—Supervision and engineering | | | 520 | | 1 | | 10 324 | 5 643 | 127 |
| 128 | Structures and improvements | | | 514 | | 121 | | 15 979 | 11 339 | 128 |
| 129 | Measuring and regulating station equipment | | | 999 | | 736 | | 52 137 | 17 073 | 129 |
| 130 | Total maintenance | | | 2 034 | | 860 | | 78 440 | 34 055 | 130 |
| 131 | Misc.—Rents | | | | | 117 | | 6 057 | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | | | 117 | | 6 057 | | 133 |
| 134 | Total | | | 5 320 | | 4 839 | | 292 756 | 292 690 | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | 55 795 | | 15 150 | 4 002 | 52 510 | | 765 | | 135 |
| 136 | Distribution office expenses | 74 016 | | 496 | | 8 900 | | | | 136 |
| 137 | Operation of distribution lines | 92 059 | | 16 171 | 4 623 | 45 425 | | 1 320 | | 137 |
| 138 | Operation of meters | 52 664 | | 42 566 | 24 810 | 50 951 | | 7 492 | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | 817 | 9 326 | 5 198 | | | | 139 |
| 140 | Services on customers' premises | (A) 405 744 | | 3 164 | 35 | 36 227 | | 3 586 | | 140 |
| 141 | Operation of other distribution equipment | | | | | 5 088 | | | | 141 |
| 142 | Total operation | 680 280 | 17 206 | 78 368 | 42 799 | 204 302 | | 13 164 | | 142 |
| 143 | Maint.—Supervision and engineering | 30 629 | | 7 245 | 42 | 49 831 | | 161 | | 143 |
| 144 | Structures and improvements | 9 127 | | 572 | | 179 | | | | 144 |
| 145 | Distribution lines | 228 901 | | 71 696 | 14 010 | 134 168 | | 9 510 | | 145 |
| 146 | Other distribution equipment | 5 325 | | | | 3 127 | | | | 146 |
| 147 | Total maintenance | 273 985 | 17 597 | 79 516 | 14 055 | 187 308 | | 9 673 | | 147 |
| 148 | Misc.—Rents | | | 500 | 50 | 5 170 | | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | 35 | 500 | 50 | 5 170 | | | | 150 |
| 151 | Total | 954 266 | 34 833 | 158 385 | 56 905 | 396 781 | | 22 838 | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 954 266 | 34 833 | 163 706 | 56 905 | 401 621 | | 315 595 | 292 690 | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | 16 103 | | 13 406 | 2 648 | 20 561 | | 3 770 | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | 90 333 | | 68 181 | 29 839 | 116 637 | | 148 620 | | 154 |
| 155 | Customers' billing and accounting | 68 094 | | 38 111 | 1 288 | 69 853 | | 43 669 | | 155 |
| 156 | Miscellaneous expenses | 1 075 | | | | 7 102 | | | | 156 |
| 157 | Uncollectible accounts | 9 290 | | 1 292 | 404 | 11 390 | | | | 157 |
| 158 | Rents | 10 973 | | | | 8 377 | | 9 348 | | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | 195 871 | 10 229 | 120 992 | 34 182 | 233 924 | | 205 410 | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | 31 878 | | | | 29 291 | | | | 160 |
| 161 | Salaries and commissions | 239 409 | | | | 30 836 | | 17 723 | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 70 857 | | 628 | | 75 661 | | 68 782 | | 162 |
| 163 | Rents | 5 306 | | | | 1 561 | | 1 221 | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 347 453 | 3 646 | 628 | | 137 351 | | 87 728 | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 41 445 | | 59 416 | 64 533 | 25 490 | | 279 252 | 288 712 | 166 |
| 167 | Other general office salaries | 83 323 | | 222 454 | 108 787 | 148 082 | 9 433 | 449 714 | 1 328 925 | 167 |
| 168 | Expenses of general officers | 2 954 | | | 12 | 8 273 | 3 174 | 53 065 | 22 382 | 168 |
| 169 | Expenses of general office employees | 890 | | 20 749 | 2 231 | 6 099 | | 71 782 | 97 679 | 169 |
| 170 | General office supplies and expenses | 12 343 | | 44 321 | 19 383 | 36 795 | 2 466 | 77 121 | 398 846 | 170 |
| 171 | Management and supervision fees and expenses | 12 097 | | | | | | | | 171 |
| 172 | Special services | 19 863 | | 6 553 | 7 881 | 115 437 | 185 383 | 139 617 | 94 270 | 172 |
| 173 | Special legal services | 16 913 | | 3 266 | 6 914 | 21 387 | 9 765 | 52 463 | 30 902 | 173 |
| 174 | Regulatory commission expenses | 1 377 | | | | 19 446 | 10 026 | 172 301 | 22 087 | 174 |
| 175 | Insurance | 6 196 | | 4 230 | 396 | 9 880 | 1 826 | 79 212 | 65 894 | 175 |
| 176 | Injuries and damages | 19 265 | | 10 134 | 40 | 26 180 | 12 932 | 62 478 | 36 688 | 176 |
| 177 | Employees' welfare expenses | 30 387 | | 143 676 | 2 033 | 40 034 | 4 706 | 261 760 | 137 834 | 177 |
| 178 | Pensions | 100 685 | | 32 007 | 131 161 | 101 198 | 16 756 | 398 397 | 392 048 | 178 |
| 179 | Miscellaneous general expenses | 6 628 | | 3 645 | 4 366 | 41 185 | 7 703 | 278 900 | 150 408 | 179 |
| 180 | Maintenance of general property | 7 942 | | 30 368 | 25 623 | 30 144 | 4 218 | 9 076 | 169 277 | 180 |
| 181 | Rents | 5 726 | | 23 999 | 18 430 | 16 869 | 4 373 | 97 992 | 159 475 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | 614 | | | | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | 2 671 | | 1 923 | | 2 241 | | 184 |
| 185 | Administrative and general expenses transferred—Credit | 25 758 | | | 11 446 | 27 718 | | | 1 186 865 | 185 |
| 186 | Joint expenses—Net | | | | | | | | 23 457 | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 342 284 | 16 463 | 602 756 | 388 612 | 611 767 | 269 587 | 2 480 896 | 2 185 105 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 2 977 312 | 176 556 | 3 319 998 | 3 764 341 | 26 406 450 | 849 612 | 44 221 168 | 23 442 301 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 269 | | 315 | 285 | 242 | 32 | 1 206 | 998 | 189 |
| 190 | Part-time and temporary employees | 3 | | | | 12 | | 188 | 22 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 272 | | 315 | 285 | 254 | 32 | 1 394 | 1 020 | 191 |

A. INCLUDES $160,039 AMORTIZATION OF GAS CONVERSION COSTS.
B. DATA FOR YEAR ENDED DEC. 31, 1955.
C. AS OF JAN. 1, 1957, RESPONDENT TRANSFERRED ITS TRANSMISSION AND STORAGE FACILITIES TO KENTUCKY GAS TRANSMISSION CORP.
D. EXCHANGE GAS.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*

| LINE NO | ITEM | COLORADO-WYOMING GAS COMPANY | COMMERCIAL GAS PIPELINE CO., THE | CONSOLIDATED GAS UTILITIES CORPORATION (A) | CUMBERLAND AND ALLEGHENY GAS COMPANY | DELAWARE POWER & LIGHT COMPANY | EAST TENNESSEE NATURAL GAS COMPANY | EL PASO GAS TRANSPORTATION CORPORATION | EL PASO NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | | 77 485 | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | | 8 044 | 23 115 | | | | 475 617 | 2 |
| 3 | Gas well labor | | | 7 262 | 32 306 | | | | 77 542 | 3 |
| 4 | Field line labor | | | 12 013 | 24 837 | | | | 887 084 | 4 |
| 5 | Field compressor station labor | | | | | | | | 1 793 443 | 5 |
| 6 | Field measuring and regulating station labor | | | 2 624 | 7 372 | | | | 313 398 | 6 |
| 7 | Purification labor | | | 1 110 | | | | | 824 290 | 7 |
| 8 | Other production and gathering labor | | | 657 | 4 753 | | | | | 8 |
| 9 | Gas well supplies and expenses | | | 5 865 | 6 375 | | | | 90 605 | 9 |
| 10 | Field line supplies and expenses | | | 1 308 | 3 961 | | | | 446 570 | 10 |
| 11 | Field compressor station supplies and expenses | | | | | | | | 1 925 403 | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | | 2 001 | 1 895 | | | | 168 377 | 12 |
| 13 | Purification supplies and expenses | | | 4 854 | | | | | 2 303 487 | 13 |
| 14 | Other operating supplies and expenses | | | 1 514 | 5 047 | | | | | 14 |
| 15 | Production maps and records | | | 3 310 | 30 774 | | | | 501 264 | 15 |
| 16 | Total operation | | | 50 568 | 140 440 | | | | 9 807 087 | 16 |
| 17 | Maint.—Supervision and engineering | | | 2 355 | 10 431 | | | | 71 251 | 17 |
| 18 | Gas well structures | | | 2 | 353 | | | | | 18 |
| 19 | Field compressor station structures | | | | | | | | 129 424 | 19 |
| 20 | Field meas. and reg. station structures | | | 87 | | | | | | 20 |
| 21 | Other prod. and gath. system structures | | | 41 | | | | | 63 023 | 21 |
| 22 | Producing gas well equipment | | | 1 203 | 14 526 | | | | 72 161 | 22 |
| 23 | Field lines | | | 3 826 | 43 515 | | | | 739 708 | 23 |
| 24 | Field compressor station equipment | | | | | | | | 1 317 437 | 24 |
| 25 | Field measuring and regulating station equipment | | | 3 185 | 286 | | | | 354 317 | 25 |
| 26 | Drilling and cleaning equipment | | | | 632 | | | | | 26 |
| 27 | Purification equipment | | | 1 404 | | | | | 839 745 | 27 |
| 28 | Other production and gathering equipment | | | 201 | | | | | | 28 |
| 29 | Total maintenance | | | 12 308 | 69 745 | | | | 3 587 071 | 29 |
| 30 | Misc.—Gas well royalties | | | 9 611 | 86 272 | | | | 5 106 724 | 30 |
| 31 | Natural gas rents | | | 1 157 | 3 104 | | | | 16 632 | 31 |
| 32 | Joint expenses—net | | | 90- | | | | | 95 992- | 32 |
| 33 | Total miscellaneous | | | 10 679 | 89 376 | | | | 5 027 365 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | | 73 555 | 299 562 | | | | 18 421 523 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | | | | 2 729 270 | 35 |
| 36 | Maintenance | | | | | | | | 658 231 | 36 |
| 37 | Miscellaneous | | | | | | | | 5 099 932 | 37 |
| 38 | Total products extraction expenses | | | | | | | | 8 487 434 | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | | 4 064 | 161 311 | | | | 748 130 | 39 |
| 40 | Nonproductive well drilling | | | 41 486 | 76 614 | | | | 2 244 663 | 40 |
| 41 | Abandoned leases | | | 16 342 | 2 649 | | | | 2 658 349 | 41 |
| 42 | Other exploration costs | | | | | | | | 944 419 | 42 |
| 43 | Total exploration and development expenses | | | 61 892 | 240 575 | | | | 6 595 561 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | 1 246 | | 1 399 787 | 1 450 176 | | | | 24 614 052 | 44 |
| 45 | Gasoline plant outlet purchases | | | 1 561 451 | | | | | 44 126 874 | 45 |
| 46 | Pipeline purchases—transmission lines | 5 338 632 | | 2 723 370 | 1 309 430 | 1 422 181 | 12 068 630 | | | 46 |
| 47 | City gate purchases | | | 137 305 | | | | | | 47 |
| 48 | Purchased gas—other | | | | | | | | (C) 150 252 | 48 |
| 49 | Total purchased gas | 5 339 878 | 66 829 | 5 821 915 | 2 759 606 | 1 422 181 | 12 068 630 | | 68 891 178 | 49 |
| 50 | Purchased gas expenses | | | 88 080 | 42 346 | 3 268 | 13 998 | | | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | 211 132 | | | | | 580 199 | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | 255 150 | | | | | 510 520 | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 18 022 | | 111 506 | 19 116 | | | | 3 117 201 | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | | | | | 781 979 | 54 |
| 55 | Gas for other utility uses—Cr. | 8 874 | | 12 657 | 5 069 | 13 967 | 1 583 | | 3 103 632 | 55 |
| 56 | Total gas used in utility operations—Cr. | 26 897 | | 124 163 | 24 185 | 13 967 | 1 583 | | 7 002 813 | 56 |
| 57 | Other gas supply expenses | | | | | 1 177 | | | 2 877 | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 5 312 981 | 66 829 | 5 741 814 | 2 777 768 | 1 412 659 | 12 081 045 | | 61 960 921 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 5 312 981 | 66 829 | 5 877 262 | 3 317 906 | 1 490 144 | 12 081 045 | | 95 465 442 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | 5 608 | | | | | 2 803 | 61 |
| 62 | Storage well labor | | | 1 946 | | | | | 732 | 62 |
| 63 | Storage lines labor | | | 5 243 | | | | | 675 | 63 |
| 64 | Storage compressor station labor | | | 502 | | | | | | 64 |
| 65 | Storage measuring and regulating station labor | | | 2 328 | | | | | | 65 |
| 66 | Other storage labor | | | 2 116 | | | | | | 66 |
| 67 | Well supplies and expenses | | | 506 | | | | | 1 177 | 67 |
| 68 | Lines supplies and expenses | | | 4 111 | | | | | 234 | 68 |
| 69 | Compressor station supplies and expenses | | | 510 | | | | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | 848 | | | | | | 70 |
| 71 | Other storage operation supplies and expenses | | | 1 500 | | | | | 67 069 | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | | 2 262 | | | | | 2 949 | 73 |
| 74 | Total operation | | | 27 486 | | | | | 75 643 | 74 |
| 75 | Maint.—Supervision and engineering | | | 1 294 | | | | | 453 | 75 |
| 76 | Storage well structures | | | | | | | | | 76 |
| 77 | Storage compressor station structures | | | 16 | | | | | | 77 |
| 78 | Storage meas. and reg. station structures | | | 242 | | | | | | 78 |
| 79 | Other storage structures | | | | | | | | | 79 |
| 80 | Storage well equipment | | | 11 | | | | | 11 655 | 80 |
| 81 | Storage lines | | | 672 | | | | | 795 | 81 |
| 82 | Storage compressor station equipment | | | 432 | | | | | | 82 |
| 83 | Storage measuring and regulating equipment | | | 452 | | | | | | 83 |
| 84 | Other storage equipment | | | 41 | | | | | | 84 |
| 85 | Total maintenance | | | 3 164 | | | | | 12 904 | 85 |
| 86 | Misc.—Storage well royalties | | | | | | | | 74 548 | 86 |
| 87 | Storage lease rentals | | | 7 234 | | | | | 320 | 87 |
| 88 | Other storage rents | | | | | | | | | 88 |
| 89 | Total underground gas storage rents | | | 7 234 | | | | | 74 868 | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | 7 234 | | | | | 74 868 | 91 |
| 92 | Total underground storage expenses | | | 37 885 | | | | | 163 416 | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | 20 349 | | | 7 562 | 93 |
| 94 | Maintenance | | | | | 13 332 | | | 5 036 | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | 33 681 | | | 12 598 | 96 |
| 97 | TOTAL STORAGE EXPENSES | | | 37 885 | | 33 681 | | | 176 015 | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Gas Operating Expenses*— Cont.

| LINE NO | ITEM | COLORADO-WYOMING GAS COMPANY | COMMERCIAL GAS PIPELINE CO., THE | CONSOLIDATED GAS UTILITIES CORPORATION (A) | CUMBERLAND AND ALLEGHENY GAS COMPANY | DELAWARE POWER & LIGHT COMPANY | EAST TENNESSEE NATURAL GAS COMPANY | EL PASO GAS TRANSPORTATION CORPORATION | EL PASO NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | 9 597 | | 43 428 | 16 553 | | 39 545 | | 455 474 | 98 |
| 99 | Mains operation labor | 9 836 | | 90 729 | 26 975 | 119 | 85 547 | 52 | 522 728 | 99 |
| 100 | Compressor station labor | 64 951 | | 262 657 | 44 523 | | | | 2 536 017 | 100 |
| 101 | Measuring and regulating station labor | | | 11 233 | 3 230 | 1 827 | 59 927 | | | 101 |
| 102 | Other operation labor | 3 101 | | 9 947 | 5 149 | | 16 961 | | | 102 |
| 103 | Mains operation supplies and expenses | 11 755 | | 28 733 | 7 761 | 17 | 26 781 | 387 | 270 736 | 103 |
| 104 | Compressor station supplies and expenses | 30 976 | | 163 212 | 28 517 | | | | 3 866 100 | 104 |
| 105 | Measuring and regulating station sup. and expenses | 127 | | 3 364 | 1 127 | 400 | 25 663 | | | 105 |
| 106 | Other operation supplies and expenses | 588 | | 12 667 | 3 990 | | 4 426 | | | 106 |
| 107 | Transmission maps and records | 5 880 | | 30 701 | 4 360 | | 8 757 | | 291 498 | 107 |
| 108 | Total operation | 136 815 | 9 963 | 656 676 | 142 189 | 2 365 | 267 611 | 439 | 7 942 556 | 108 |
| 109 | Maint.—Supervision and engineering | 9 495 | | 12 636 | 9 347 | | | | 63 496 | 109 |
| 110 | Compressor station structures | 5 289 | | 3 566 | 1 907 | 5 | | | 258 176 | 110 |
| 111 | Measuring and regulating station structures | | | 129 | 341 | | 2 356 | | | 111 |
| 112 | Other structures | 474 | | 483 | 2 895 | | 84 | | 18 232 | 112 |
| 113 | Transmission mains | 92 225 | | 109 218 | 60 102 | | 39 712 | 26 150 | 1 049 657 | 113 |
| 114 | Compressor station equipment | 9 129 | | 100 219 | 16 844 | | | | 1 247 829 | 114 |
| 115 | Measuring and regulating station equipment | 481 | | 4 368 | 1 202 | 345 | 4 513 | | | 115 |
| 116 | Other transmission system equipment | 1 | | 625 | 119 | | | | | 116 |
| 117 | Total maintenance | 117 097 | 2 229 | 231 248 | 92 761 | 351 | 46 667 | 26 150 | 2 637 392 | 117 |
| 118 | Misc.—Rents | 343 | | 6 395 | 1 938 | 1 425 | 2 640 | 132 | 30 818 | 118 |
| 119 | Transmission and compression of gas by others | | | 8 429 | | | | | 1 320 827 | 119 |
| 120 | Joint expenses—net | | | | | | | | 1 997- | 120 |
| 121 | Total miscellaneous | 343 | | 14 824 | 1 938 | 1 425 | 2 640 | 132 | 1 349 648 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 254 255 | 12 193 | 902 749 | 236 889 | 4 141 | 316 918 | 26 722 | 11 929 597 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | 8 710 | | 4 393 | 2 482 | | | | 34 300 | 123 |
| 124 | Operation labor | 16 037 | | 32 615 | 1.755 | | | | 131 013 | 124 |
| 125 | Operation supplies and expenses | 10 604 | | 13 989 | 1 278 | | | 83 | 84 717 | 125 |
| 126 | Total operation | 35 352 | | 50 998 | 5 516 | | | 83 | 250 031 | 126 |
| 127 | Maint.—Supervision and engineering | 562 | | 1 905 | 2 175 | | | | 146 | 127 |
| 128 | Structures and improvements | 362 | | 1 946 | | | | | | 128 |
| 129 | Measuring and regulating station equipment | 2 771 | | 6 480 | 4 491 | | | | 90 009 | 129 |
| 130 | Total maintenance | 3 696 | | 10 331 | 6 667 | | | | 90 156 | 130 |
| 131 | Misc.—Rents | 24 | | 437 | 891 | | | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | 24 | | 437 | 891 | | | | | 133 |
| 134 | Total | 39 072 | | 61 767 | 13 076 | | | 83 | 340 188 | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | | 64 700 | 72 395 | 88 730 | | | | 135 |
| 136 | Distribution office expenses | | | 79 389 | 13 136 | 12 649 | | | | 136 |
| 137 | Operation of distribution lines | | | 25 452 | 10 438 | 10 707 | | | | 137 |
| 138 | Operation of meters | | | 129 024 | 57 705 | 73 668 | | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | 10 678 | 2 817 | | | | | 139 |
| 140 | Services on customers' premises | | | 99 233 | 147 252 | 366 349 | | | | 140 |
| 141 | Operation of other distribution equipment | | | 54 602 | 11 961 | | | | | 141 |
| 142 | Total operation | | 3 125 | 463 083 | 315 709 | 552 106 | | | | 142 |
| 143 | Maint.—Supervision and engineering | | | 31 054 | 36 118 | 25 669 | | | | 143 |
| 144 | Structures and improvements | | | 2 388 | 11 806 | 321 | | | | 144 |
| 145 | Distribution lines | | | 263 654 | 311 725 | 278 917 | | | | 145 |
| 146 | Other distribution equipment | | | 169 | 1 090 | 490 | | | | 146 |
| 147 | Total maintenance | | 1 015 | 297 270 | 360 743 | 305 401 | | | | 147 |
| 148 | Misc.—Rents | | | 7 366 | 14 055 | 1 325 | | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | | 7 366 | 14 055 | 1 325 | | | | 150 |
| 151 | Total | | 4 140 | 767 720 | 690 508 | 858 832 | | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 39 072 | 4 140 | 829 488 | 703 585 | 858 832 | | 83 | 340 188 | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | | 30 494 | 14 550 | 13 380 | | | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | | 182 767 | 102 819 | 102 621 | | | | 154 |
| 155 | Customers' billing and accounting | | | 103 074 | 59 992 | 61 740 | 16 965 | | | 155 |
| 156 | Miscellaneous expenses | | | 20 401 | 16 253 | | | | | 156 |
| 157 | Uncollectible accounts | | | 12 127 | 14 760 | 16 826 | | | 15 036 | 157 |
| 158 | Rents | | | 15 312 | 5 430 | 11 814 | | | | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | 1 250 | 364 180 | 213 807 | 206 385 | 16 965 | | 15 036 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | | 3 521 | 24 156 | 7 541 | | | 31 374 | 160 |
| 161 | Salaries and commissions | | | | 35 755 | 29 450 | 12 609 | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 106 | | 52 103 | 78 322 | 20 433 | 17 622 | | 206 824 | 162 |
| 163 | Rents | | | | 4 401 | | | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 106 | 56 | 55 625 | 142 636 | 57 426 | 30 232 | | 238 199 | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 30 350 | | 85 474 | 17 967 | 46 742 | 56 499 | | 457 801 | 166 |
| 167 | Other general office salaries | 35 431 | | 200 622 | 142 816 | 43 614 | 56 657 | | 3 695 089 | 167 |
| 168 | Expenses of general officers | 4 300 | | 33 272 | 3 102 | 3 026 | 13 160 | | 72 030 | 168 |
| 169 | Expenses of general office employees | 161 | | 23 265 | 13 918 | 291 | 1 734 | | 139 898 | 169 |
| 170 | General office supplies and expenses | 3 098 | | 60 707 | 17 994 | 13 315 | 16 378 | 300 | 860 881 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | 6 600 | | 171 |
| 172 | Special services | 1 125 | | 23 759 | 42 796 | 8 413 | 40 964 | | 213 302 | 172 |
| 173 | Special legal services | 7 406 | | 20 069 | 5 965 | 2 716 | 5 430 | 300 | 169 129 | 173 |
| 174 | Regulatory commission expenses | 8 381 | | 30 721 | 37 049 | | 18 649 | | 112 405 | 174 |
| 175 | Insurance | 945 | | 11 783 | 4 352 | 4 140 | 13 741 | 71 | 292 718 | 175 |
| 176 | Injuries and damages | 5 609 | | 92 834 | 16 538 | 15 683 | 31 029 | 412 | 313 608 | 176 |
| 177 | Employees' welfare expenses | 108 | | 31 903 | 50 527 | 37 774 | 11 182 | | 637 747 | 177 |
| 178 | Pensions | 21 236 | | 3 870 | 76 616 | 141 417 | 21 458 | | 917 948 | 178 |
| 179 | Miscellaneous general expenses | 4 320 | | 37 547 | 17 773 | 25 635 | 34 291 | 720 | 433 686 | 179 |
| 180 | Maintenance of general property | 1 988 | | 13 400 | 2 463 | 8 877 | 18 686 | | 44 966 | 180 |
| 181 | Rents | 13 205 | | 28 179 | 24 556 | | 900 | | 1 177 470 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | 105 398 | 4 962 | | | 1 000 | 170 | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | 2 600 | 34 583 | | | | 170 | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | 74 291 | 25 246 | 20 712 | | | 213 371 | 185 |
| 186 | Joint expenses—Net | | | 35 000 | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 137 672 | 7 563 | 760 880 | 419 572 | 330 938 | 340 768 | 9 403 | 9 325 313 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 5 744 088 | 92 033 | 8 828 071 | 5 034 398 | 2 981 551 | 12 785 930 | 36 209 | 117 489 792 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 50 | | 582 | 273 | (B) 532 | 85 | | 4 096 | 189 |
| 190 | Part-time and temporary employees | | | | 7 | | 28 | | 976 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 50 | | 582 | 280 | 532 | 113 | | 5 072 | 191 |

A. REPORT FOR YEAR ENDED OCT. 31, 1956.
B. INCLUDES 409 EMPLOYEES WHO PERFORM WORK COMMON TO GAS AND ELECTRIC DEPARTMENTS.
C. EXCHANGE GAS.

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*Gas Operating Expenses*

| LINE NO | ITEM | EMPIRE GAS & FUEL COMPANY | EQUITABLE GAS COMPANY | FORT SMITH GAS CORPORATION | GAS TRANSPORT, INC. | GULF INTERSTATE GAS COMPANY | HOME GAS COMPANY | HOPE NATURAL GAS COMPANY | HOPE PRODUCING COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | | | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | 3 124 | 111 369 | 1 168 | | 7 056 | 3 | 251 245 | 10 385 | 2 |
| 3 | Gas well labor | 8 515 | 162 752 | | | | | 641 886 | 14 914 | 3 |
| 4 | Field line labor | 5 446 | 73 778 | 861 | | 10 952 | | 284 523 | 24 | 4 |
| 5 | Field compressor station labor | | 105 057 | | | | | 125 385 | 3 513 | 5 |
| 6 | Field measuring and regulating station labor | 418 | 3 157 | 10 504 | | | | 91 930 | 13 043 | 6 |
| 7 | Purification labor | | | 431 | | | | | | 7 |
| 8 | Other production and gathering labor | | 5 606 | 1 598 | | | | 235 936 | 19 | 8 |
| 9 | Gas well supplies and expenses | 1 568 | 34 287 | | | | | 371 638 | 16 202 | 9 |
| 10 | Field line supplies and expenses | 989 | 12 220 | 483 | | 14 902 | | 128 448 | 310 | 10 |
| 11 | Field compressor station supplies and expenses | | 72 603 | | | | | 107 676 | 5 474 | 11 |
| 12 | Field meas. and reg. station supplies and expenses | 24 | 230 | 4 811 | | | | 16 535 | 758 | 12 |
| 13 | Purification supplies and expenses | | | 226 | | | | | | 13 |
| 14 | Other operating supplies and expenses | 29 | 9 209 | 254 | | | | 105 209 | 1 770 | 14 |
| 15 | Production maps and records | 956 | 46 973 | 28 | | | 8 | 15 605 | 1 | 15 |
| 16 | Total operation | 21 073 | 637 249 | 20 369 | | 32 910 | 12 | 2 376 021 | 66 419 | 16 |
| 17 | Maint.—Supervision and engineering | 711 | 29 998 | 451 | | 1 564 | | 40 718 | | 17 |
| 18 | Gas well structures | 13 | 311 | | | | | | | 18 |
| 19 | Field compressor station structures | | 5 157 | | | | | 14 097 | | 19 |
| 20 | Field meas. and reg. station structures | | | 19 | | | | 1 323 | | 20 |
| 21 | Other prod. and gath. system structures | | 8 782 | | | | | 7 124 | | 21 |
| 22 | Producing gas well equipment | 1 514 | 6 763 | | | | | 93 974 | 509 | 22 |
| 23 | Field lines | 3 614 | 93 730 | 1 261 | | 5 878 | | 347 740 | 1 301 | 23 |
| 24 | Field compressor station equipment | | 15 533 | | | | | 66 031 | 1 972 | 24 |
| 25 | Field measuring and regulating station equipment | | 6 197 | 3 763 | | | | 10 769 | 60 | 25 |
| 26 | Drilling and cleaning equipment | 737 | 43 648 | | | | | | | 26 |
| 27 | Purification equipment | | | | | | | | | 27 |
| 28 | Other production and gathering equipment | | 11 800 | | | | | 16 182 | | 28 |
| 29 | Total maintenance | 6 591 | 221 923 | 5 496 | | 7 442 | | 597 963 | 3 843 | 29 |
| 30 | Misc.—Gas well royalties | | 293 958 | | | | 45 | 862 603 | 230 429 | 30 |
| 31 | Natural gas rents | 2 775 | 5 435 | 75 | | 422 | 7 743 | 2 743 | | 31 |
| 32 | Joint expenses—net | | | | | | | | 3 776 | 32 |
| 33 | Total miscellaneous | 2 775 | 299 394 | 75 | | 422 | 7 788 | 865 346 | 234 205 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | 30 440 | 1 158 566 | 25 940 | | 40 774 | 7 800 | 3 839 331 | 304 468 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | 372 378 | | | | | 2 291 371 | | 35 |
| 36 | Maintenance | | 2 469 | | | | | 99 317 | | 36 |
| 37 | Miscellaneous | | 3 821 | | | | | 82 802 | | 37 |
| 38 | Total products extraction expenses | | 378 668 | | | | | 2 473 492 | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | 298 | 93 489 | | | 43 694 | | 510 691 | 5 262 | 39 |
| 40 | Nonproductive well drilling | | | | | | | 312 048 | | 40 |
| 41 | Abandoned leases | | 2 476 | | | 91 440 | | 21 861 | 24 440 | 41 |
| 42 | Other exploration costs | | | | | 21 391 | | | 52 | 42 |
| 43 | Total exploration and development expenses | 298 | 95 965 | | | 156 525 | | 844 600 | 29 755 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | 5 361 | 1 153 483 | 1 127 453 | 267 911 | 552 029 | 9 817 | 12 229 407 | | 44 |
| 45 | Gasoline plant outlet purchases | | | | | | | | | 45 |
| 46 | Pipeline purchases—transmission lines | 445 854 | 19 441 589 | 94 469 | | | 7 868 139 | 24 174 524 | | 46 |
| 47 | City gate purchases | | | | | | | | | 47 |
| 48 | Purchased gas—other | | | | | | | | | 48 |
| 49 | Total purchased gas | 451 215 | 20 595 072 | 1 221 922 | 267 911 | 552 029 | 7 877 956 | 36 404 332 | | 49 |
| 50 | Purchased gas expenses | 215 | 1 028 383 | 363 | | 112 732 | 1 614 | 282 432 | | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | 7 934 | 3 670 591 | | | | 1 306 171 | 8 157 694 | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | 4 816 662 | | | | 1 855 706 | 7 940 401 | | 52 |
| | Gas used in utility operations: | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | 615 229 | 851 | | 522 067 | 70 127 | 1 523 605 | | 53 |
| 54 | Gas used in products extraction process—Cr. | | 346 556 | | | | | 1 631 843 | | 54 |
| 55 | Gas for other utility uses—Cr. | | 220 486 | 533 | | 7 419 | 30 571 | 316 305 | | 55 |
| 56 | Total gas used in utility operations—Cr. | | 1 182 272 | 1 384 | | 529 486 | 100 699 | 3 471 753 | | 56 |
| 57 | Other gas supply expenses | | | 42 500 | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 459 365 | 19 295 113 | 1 263 401 | 267 911 | 135 275 | 7 229 336 | 33 432 303 | | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 490 103 | 20 928 313 | 1 289 342 | 267 911 | 332 574 | 7 237 137 | 40 589 727 | 334 224 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | 37 886 | | | | 24 515 | 35 855 | | 61 |
| 62 | Storage well labor | | 21 124 | | | | 10 038 | 73 571 | | 62 |
| 63 | Storage lines labor | | 6 515 | | | | 4 878 | 25 969 | | 63 |
| 64 | Storage compressor station labor | | 193 414 | | | | 68 704 | 90 861 | | 64 |
| 65 | Storage measuring and regulating station labor | | 8 968 | 296 | | | 7 121 | 50 394 | | 65 |
| 66 | Other storage labor | | | | | | 250 | 9 358 | | 66 |
| 67 | Well supplies and expenses | | 14 415 | | | | 15 228 | 18 489 | | 67 |
| 68 | Lines supplies and expenses | | 1 190 | | | | 1 740 | 5 820 | | 68 |
| 69 | Compressor station supplies and expenses | | 124 406 | | | | 92 948 | 92 863 | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | 342 | 21 | | | 2 059 | 3 841 | | 70 |
| 71 | Other storage operation supplies and expenses | | 906 | | | | 707 | 18 265 | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | 16 195 | | | | 2 409 | 8 061 | | 73 |
| 74 | Total operation | | 425 365 | 318 | | | 230 602 | 433 354 | | 74 |
| 75 | Maint.—Supervision and engineering | | 6 628 | 18 | | | 5 811 | 2 210 | | 75 |
| 76 | Storage well structures | | 156 | | | | | | | 76 |
| 77 | Storage compressor station structures | | 14 206 | | | | 1 929 | 8 414 | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | 100 | | 78 |
| 79 | Other storage structures | | | | | | 422 | 205 | | 79 |
| 80 | Storage well equipment | | 822 | | | | 4 631 | 26 496 | | 80 |
| 81 | Storage lines | | 744 | 58 | | | 1 257 | 4 117 | | 81 |
| 82 | Storage compressor station equipment | | 27 532 | | | | 24 683 | 29 944 | | 82 |
| 83 | Storage measuring and regulating equipment | | 8 463 | 97 | | | 1 238 | 1 985 | | 83 |
| 84 | Other storage equipment | | | | | | 213 | 907 | | 84 |
| 85 | Total maintenance | | 58 553 | 174 | | | 40 188 | 74 381 | | 85 |
| 86 | Misc.—Storage well royalties | | 49 986 | | | | 9 316 | 99 749 | | 86 |
| 87 | Storage lease rentals | | 35 340 | | | | 5 416 | 26 774 | | 87 |
| 88 | Other storage rents | | 1 026 | | | | 2 311 | 105 | | 88 |
| 89 | Total underground gas storage rents | | 86 353 | | | | 17 044 | 126 629 | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | 86 353 | | | | 17 044 | 126 629 | | 91 |
| 92 | Total underground storage expenses | | 570 272 | 493 | | | 287 835 | 634 365 | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | | | | | 93 |
| 94 | Maintenance | | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | | 570 272 | 493 | | | 287 835 | 634 365 | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO. | ITEM | EMPIRE GAS & FUEL COMPANY | EQUITABLE GAS COMPANY | FORT SMITH GAS CORPORATION | GAS TRANSPORT, INC. | GULF INTERSTATE GAS COMPANY | HOME GAS COMPANY | HOPE NATURAL GAS COMPANY | HOPE PRODUCING COMPANY | LINE NO. |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | | 57 766 | 1 690 | 14 194 | 245 713 | 58 949 | 50 288 | | 98 |
| 99 | Mains operation labor | | 86 703 | 1 758 | 23 399 | 245 954 | 49 550 | 347 454 | | 99 |
| 100 | Compressor station labor | | 395 114 | 784 | | 354 336 | 9 929 | 1 757 262 | | 100 |
| 101 | Measuring and regulating station labor | | 31 929 | 4 049 | | 58 950 | 14 587 | 98 490 | | 101 |
| 102 | Other operation labor | | | 872 | | 67 546 | 8 406 | 14 252 | | 102 |
| 103 | Mains operation supplies and expenses | | 14 422 | 1 394 | 7 986 | 137 494 | 8 785 | 218 536 | | 103 |
| 104 | Compressor station supplies and expenses | | 656 490 | 1 680 | | 668 457 | 3 354 | 2 487 224 | | 104 |
| 105 | Measuring and regulating station sup. and expenses | | 1 757 | 1 785 | | 17 172 | 21 771 | 9 037 | | 105 |
| 106 | Other operation supplies and expenses | | 30 030 | 60 | | 265 403 | 11 523 | 10 122 | | 106 |
| 107 | Transmission maps and records | | 4 467 | 14 | | | 9 664 | 1 509 | | 107 |
| 108 | Total operation | | 1 278 683 | 14 091 | 45 580 | 2 061 025 | 196 522 | 4 994 178 | | 108 |
| 109 | Maint.—Supervision and engineering | | 36 077 | 1 303 | | 152 886 | 29 454 | 19 953 | | 109 |
| 110 | Compressor station structures | | 15 961 | 240 | | 59 333 | 609 | 198 633 | | 110 |
| 111 | Measuring and regulating station structures | | 8 | 81 | | 14 413 | 3 272 | 4 690 | | 111 |
| 112 | Other structures | | 220 | | | 32 243 | 5 101 | 8 907 | | 112 |
| 113 | Transmission mains | | 123 784 | 14 680 | | 293 272 | 58 520 | 230 476 | | 113 |
| 114 | Compressor station equipment | | 92 773 | 1 984 | | 229 578 | 1 368 | 748 395 | | 114 |
| 115 | Measuring and regulating station equipment | | 6 203 | 2 398 | | 7 284 | 16 785 | 5 033 | | 115 |
| 116 | Other transmission system equipment | | 421 | | | 9 217 | 212 | 17 789 | | 116 |
| 117 | Total maintenance | | 275 451 | 20 688 | | 798 226 | 115 325 | 1 233 879 | | 117 |
| 118 | Misc.—Rents | | 4 383 | 2 526 | 798 | 4 380 | 5 990 | 3 149 | | 118 |
| 119 | Transmission and compression of gas by others | | | | 27 680 | | | 23 558 | | 119 |
| 120 | Joint expenses—net | | | | | | | 9 872- | | 120 |
| 121 | Total miscellaneous | | 4 383 | 2 526 | 28 478 | 4 380 | 5 990 | 16 835 | | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | | 1 558 517 | 37 306 | 74 058 | 2 863 631 | 317 839 | 6 244 892 | | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | | | 941 | | | | | | 123 |
| 124 | Operation labor | | | 5 927 | | | | | | 124 |
| 125 | Operation supplies and expenses | | | 2 464 | | | | | | 125 |
| 126 | Total operation | | | 9 333 | | | | | | 126 |
| 127 | Maint.—Supervision and engineering | | | 465 | | | | | | 127 |
| 128 | Structures and improvements | | | 310 | | | | | | 128 |
| 129 | Measuring and regulating station equipment | | | 3 488 | | | | | | 129 |
| 130 | Total maintenance | | | 4 264 | | | | | | 130 |
| 131 | Misc.—Rents | | | 90 | | | | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | 90 | | | | | | 133 |
| 134 | Total | | | 13 688 | | | | | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | 183 257 | 7 335 | | | | 70 997 | | 135 |
| 136 | Distribution office expenses | | 94 523 | 6 906 | | | | 8 300 | | 136 |
| 137 | Operation of distribution lines | | 240 874 | 19 353 | | | | 235 150 | | 137 |
| 138 | Operation of meters | 144 | 455 509 | 38 241 | | | | 98 672 | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | 307 | | | | 8 814 | | 139 |
| 140 | Services on customers' premises | | 348 844 | 3 040 | | | | 130 675 | | 140 |
| 141 | Operation of other distribution equipment | | 48 152 | | | | | 2 211 | | 141 |
| 142 | Total operation | 144 | 1 371 163 | 75 186 | | | | 554 822 | | 142 |
| 143 | Maint.—Supervision and engineering | | 130 589 | 3 998 | | | | 38 815 | | 143 |
| 144 | Structures and improvements | | 17 133 | 501 | | | | 26 197 | | 144 |
| 145 | Distribution lines | | 852 860 | 76 817 | | | | 394 492 | | 145 |
| 146 | Other distribution equipment | | 43 140 | | | | | 20 194 | | 146 |
| 147 | Total maintenance | | 1 043 726 | 81 319 | | | | 479 704 | | 147 |
| 148 | Misc.—Rents | | 57 137 | 2 746 | | | | 2 062 | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | 57 137 | 2 746 | | | | 2 062 | | 150 |
| 151 | Total | 144 | 2 472 027 | 159 252 | | | | 1 036 589 | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 144 | 2 472 027 | 172 940 | | | | 1 036 589 | | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | 199 600 | 10 903 | | | | 47 188 | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | 489 | 924 048 | 58 059 | | | | 407 466 | | 154 |
| 155 | Customers' billing and accounting | 280 | 475 979 | 29 652 | | | | 186 274 | | 155 |
| 156 | Miscellaneous expenses | | 5 115 | 390 | | | | 15 176 | | 156 |
| 157 | Uncollectible accounts | | 188 239 | 3 342 | | | | 20 971 | | 157 |
| 158 | Rents | | 36 565 | | | | | 11 438 | | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | 771 | 1 829 551 | 102 350 | | | | 688 517 | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | 101 259 | | | | | 6 873 | | 160 |
| 161 | Salaries and commissions | | 119 337 | | | | | 1 698 | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | | 517 698 | 3 775 | | | | 66 609 | | 162 |
| 163 | Rents | | 19 079 | | | | | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | | 757 375 | 3 776 | | | | 75 181 | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 5 544 | 229 764 | 74 904 | | 137 725 | 21 843 | 215 412 | 17 121 | 166 |
| 167 | Other general office salaries | 5 651 | 749 440 | 60 196 | | 304 412 | 59 943 | 937 239 | 13 376 | 167 |
| 168 | Expenses of general officers | | 38 309 | 3 200 | | 17 667 | 2 263 | 31 972 | 2 422 | 168 |
| 169 | Expenses of general office employees | | 18 027 | 1 022 | | 10 185 | 6 650 | 25 647 | 49 | 169 |
| 170 | General office supplies and expenses | 59 | 203 651 | 16 938 | 135 | 84 662 | 10 021 | 122 590 | 3 521 | 170 |
| 171 | Management and supervision fees and expenses | | | 388 | 1 800 | | | | | 171 |
| 172 | Special services | 127 | 26 830 | 4 019 | | 13 029 | 44 957 | 269 766 | 4 028 | 172 |
| 173 | Special legal services | | 22 480 | 7 940 | | 35 701 | 675 | 44 090 | 3 170 | 173 |
| 174 | Regulatory commission expenses | | 1 672 | 25 | | | 12 649 | | | 174 |
| 175 | Insurance | | 32 050 | 4 695 | 2 446 | 61 352 | 4 923 | 57 058 | 10 | 175 |
| 176 | Injuries and damages | | 301 248 | 16 785 | | 38 601 | 7 928 | 37 452 | | 176 |
| 177 | Employees' welfare expenses | 266 | 166 234 | 5 036 | | 33 868 | 15 788 | 1 039 088 | 16 606 | 177 |
| 178 | Pensions | 5 641 | 419 639 | 31 624 | | 105 650 | 23 958 | 1 779 547 | 9 912 | 178 |
| 179 | Miscellaneous general expenses | 1 242 | 117 240 | 7 306 | 1 142 | 128 899 | 7 135 | 87 682 | 335 | 179 |
| 180 | Maintenance of general property | 213 | 80 862 | 2 691 | | 7 155 | 2 280 | 210 527 | 478 | 180 |
| 181 | Rents | 1 050 | 36 937 | 7 718 | | 6 247 | 12 735 | | 4 830 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | 37 | 64 | | | | 52 934 | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | 37 | 64 | | | 10 507 | 288 | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | | | | 13 010 | | | 185 |
| 186 | Joint expenses—Net | | | 679- | | | | | 106- | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 19 796 | 2 444 393 | 243 817 | 5 524 | 985 153 | 210 238 | 4 910 722 | 75 755 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 510 816 | 30 560 450 | 1 850 026 | 347 494 | 4 181 358 | 8 053 049 | 54 179 998 | 409 980 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 8 | 1 767 | 136 | 11 | 393 | 71 | 2 080 | 13 | 189 |
| 190 | Part-time and temporary employees | | 17 | | | 25 | 2 | 288 | | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 8 | 1 784 | 136 | 11 | 418 | 73 | 2 368 | 13 | 191 |

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## *Gas Operating Expenses*

| LINE NO | ITEM | INDIANA UTILITIES CORPORATION (A) | INLAND GAS CORPORATION (B) | INLAND GAS DISTRIBUTING COMPANY (C) | INTERSTATE POWER COMPANY | IOWA-ILLINOIS GAS AND ELECTRIC COMPANY | IOWA PUBLIC SERVICE COMPANY | IROQUOIS GAS CORPORATION (D) | KANSAS-COLORADO UTILITIES, INC. | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | | | | | | | | | |
| 1 | Manufactured gas production | | | | 10 645 | 23 376 | 255 386 | 268 379 | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | 22 182 | | | | | 19 837 | 680 | 2 |
| 3 | Gas well labor | | 48 350 | | | | | 36 996 | 347 | 3 |
| 4 | Field line labor | | 30 797 | | | | | 8 357 | 88 | 4 |
| 5 | Field compressor station labor | | 29 810 | | | | | | | 5 |
| 6 | Field measuring and regulating station labor | | 32 730 | | | | | 2 556 | 2 365 | 6 |
| 7 | Purification labor | | | | | | | | | 7 |
| 8 | Other production and gathering labor | | 5 498 | | | | | 3 649 | | 8 |
| 9 | Gas well supplies and expenses | | 4 330 | | | | | 9 110 | 150 | 9 |
| 10 | Field line supplies and expenses | | 1 170 | | | | | 5 513 | 1 553 | 10 |
| 11 | Field compressor station supplies and expenses | | 8 078 | | | | | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | 2 954 | | | | | 905 | 198 | 12 |
| 13 | Purification supplies and expenses | | | | | | | | | 13 |
| 14 | Other operating supplies and expenses | | 9 747 | | | | | 12 701 | 114 | 14 |
| 15 | Production maps and records | | 2 887 | | | | | | | 15 |
| 16 | Total operation | 1 080 | 192 538 | | | | | 99 627 | 5 498 | 16 |
| 17 | Maint.—Supervision and engineering | | 3 436 | | | | | 509 | 128 | 17 |
| 18 | Gas well structures | | | | | | | 137 | | 18 |
| 19 | Field compressor station structures | | | | | | | | | 19 |
| 20 | Field meas. and reg. station structures | | 22 | | | | | 266 | 6 | 20 |
| 21 | Other prod. and gath. system structures | | | | | | | 127 | 33 | 21 |
| 22 | Producing gas well equipment | | 18 545 | | | | | 8 722 | | 22 |
| 23 | Field lines | | 17 447 | | | | | 9 349 | 830 | 23 |
| 24 | Field compressor station equipment | | 7 798 | | | | | | | 24 |
| 25 | Field measuring and regulating station equipment | | 5 794 | | | | | 676 | 11 | 25 |
| 26 | Drilling and cleaning equipment | | 6 651 | | | | | | | 26 |
| 27 | Purification equipment | | | | | | | | | 27 |
| 28 | Other production and gathering equipment | | 325 | | | | | | | 28 |
| 29 | Total maintenance | 111 | 60 022 | | | | | 19 789 | 1 010 | 29 |
| 30 | Misc.—Gas well royalties | | 52 904 | | | | | 22 296 | 11 888 | 30 |
| 31 | Natural gas rents | | 1 393 | | | | | 184 | | 31 |
| 32 | Joint expenses—net | | | | | | | | | 32 |
| 33 | Total miscellaneous | 250 | 54 297 | | | | | 22 481 | 11 888 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | 1 441 | 306 859 | | | | | 141 897 | 18 397 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | | | | | 35 |
| 36 | Maintenance | | | | | | | | | 36 |
| 37 | Miscellaneous | | | | | | | | | 37 |
| 38 | Total products extraction expenses | | | | | | | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | 46 790 | | | | | 60 670 | 1 119 | 39 |
| 40 | Nonproductive well drilling | | 8 466 | | | | | 77 588 | | 40 |
| 41 | Abandoned leases | | 2 303 | | | | | | | 41 |
| 42 | Other exploration costs | | | | | | | | | 42 |
| 43 | Total exploration and development expenses | | 57 561 | | | | | 138 258 | 1 119 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | 51 760 | | | | | 450 637 | 235 251 | 44 |
| 45 | Gasoline plant outlet purchases | | | | | | | | | 45 |
| 46 | Pipeline purchases—transmission lines | | 3 863 299 | 451 982 | 332 637 | } 11 090 505 | 5 813 475 | 23 732 878 | 90 912 | 46 |
| 47 | City gate purchases | | | | 624 618 | | | | | 47 |
| 48 | Purchased gas—other | | | | | | | 2 866 952 | | 48 |
| 49 | Total purchased gas | 54 385 | 3 915 059 | 451 982 | 957 256 | 11 090 505 | 5 813 475 | 27 050 468 | 326 164 | 49 |
| 50 | Purchased gas expenses | | 14 255 | | 14 159 | 69 190 | | 11 829 | 10 985 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | 519 | 55 897 | | 3 998 443 | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | 126 697 | | 5 488 764 | | 52 |
| | Gas used in utility operations: | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | | | | | | 16 797 | | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | | | | | | 54 |
| 55 | Gas for other utility uses—Cr. | | | | | 545 | | 66 638 | | 55 |
| 56 | Total gas used in utility operations—Cr. | | | | | 545 | | 83 436 | | 56 |
| 57 | Other gas supply expenses | | | | 24 960 | 11 375 | | | | 57 |
| 58 | Joint expenses—net | | 14 958 | | | 6 878 | 4 641 | | | 58 |
| 59 | Total other gas supply expenses | 54 385 | 3 914 356 | 451 982 | 996 895 | 11 092 847 | 5 808 833 | 25 488 540 | 337 150 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 55 826 | 4 278 777 | 451 982 | 1 007 540 | 11 116 223 | 6 064 420 | 26 037 076 | 356 664 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | | | | 30 562 | | 61 |
| 62 | Storage well labor | | | | | | | 58 274 | | 62 |
| 63 | Storage lines labor | | | | | | | 20 324 | | 63 |
| 64 | Storage compressor station labor | | | | | | | 30 310 | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | | | 10 954 | | 65 |
| 66 | Other storage labor | | | | | | | 19 685 | | 66 |
| 67 | Well supplies and expenses | | | | | | | 33 279 | | 67 |
| 68 | Lines supplies and expenses | | | | | | | 6 366 | | 68 |
| 69 | Compressor station supplies and expenses | | | | | | | 23 273 | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | | | 4 385 | | 70 |
| 71 | Other storage operation supplies and expenses | | | | | 490 087 | | 93 128 | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | 89 796 | | 72 |
| 73 | Storage maps and records | | | | | | | | | 73 |
| 74 | Total operation | | | | | 490 087 | | 420 341 | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | | | 5 912 | | 75 |
| 76 | Storage well structures | | | | | | | 808 | | 76 |
| 77 | Storage compressor station structures | | | | | | | 1 718 | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | 69 | | 78 |
| 79 | Other storage structures | | | | | | | 596 | | 79 |
| 80 | Storage well equipment | | | | | | | 11 254 | | 80 |
| 81 | Storage lines | | | | | | | 34 786 | | 81 |
| 82 | Storage compressor station equipment | | | | | | | 10 858 | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | | | 5 132 | | 83 |
| 84 | Other storage equipment | | | | | | | 7 916 | | 84 |
| 85 | Total maintenance | | | | | | | 79 014 | | 85 |
| 86 | Misc.—Storage well royalties | | | | | | | 66 693 | | 86 |
| 87 | Storage lease rentals | | | | | | | 94 300 | | 87 |
| 88 | Other storage rents | | | | | | | 318 | | 88 |
| 89 | Total underground gas storage rents | | | | | | | 161 312 | | 89 |
| 90 | Joint expenses—net | | | | | | | 85 015 | | 90 |
| 91 | Total miscellaneous | | | | | | | 76 296 | | 91 |
| 92 | Total underground storage expenses | | | | | 490 087 | | 575 651 | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | 11 | | 15 991 | 83 211 | | 93 |
| 94 | Maintenance | | | | | | 7 309 | 36 788 | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | 11 | | 23 301 | 120 000 | | 96 |
| 97 | TOTAL STORAGE EXPENSES | | | | 11 | 490 087 | 23 301 | 695 652 | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | INDIANA UTILITIES CORPORATION (A) | INLAND GAS CORPORATION (B) | INLAND GAS DISTRIBUTING COMPANY (C) | INTERSTATE POWER COMPANY | IOWA-ILLINOIS GAS AND ELECTRIC COMPANY | IOWA PUBLIC SERVICE COMPANY | IROQUOIS GAS CORPORATION (D) | KANSAS-COLORADO UTILITIES, INC. | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper Supervision and engineering | | 10 958 | 757 | 853 | | | 40 532 | 3 771 | 98 |
| 99 | Mains operation labor | | 10 660 | 322 | 877 | | | 48 330 | 8 925 | 99 |
| 100 | Compressor station labor | | 29 280 | | | | | 139 778 | 21 052 | 100 |
| 101 | Measuring and regulating station labor | | 1 610 | | | | | 82 281 | | 101 |
| 102 | Other operation labor | | | | 6 | | | 671 | | 102 |
| 103 | Mains operation supplies and expenses | | 1 568 | | 251 | | | 21 731 | 1 603 | 103 |
| 104 | Compressor station supplies and expenses | | 5 865 | | | | | 221 089 | 4 250 | 104 |
| 105 | Measuring and regulating station sup and expenses | | 2 421 | | | | | 2 146 | 23 | 105 |
| 106 | Other operation supplies and expenses | | 46 | | 35 | | | 2 243 | 3 | 106 |
| 107 | Transmission maps and records | | | | | | | | 31 | 107 |
| 108 | Total operation | 540 | 62 412 | 1 080 | 2 074 | | | 558 804 | 39 661 | 108 |
| 109 | Maint Supervision and engineering | | 2 793 | | 411 | | | 15 059 | 1 501 | 109 |
| 110 | Compressor station structures | | | | | | | 8 446 | | 110 |
| 111 | Measuring and regulating station structures | | 185 | | | | | 1 067 | | 111 |
| 112 | Other structures | | | | | | | | 16 | 112 |
| 113 | Transmission mains | | 14 232 | 13 052 | 1 563 | | | 307 849 | 4 608 | 113 |
| 114 | Compressor station equipment | | 6 640 | | | | | 34 251 | 8 245 | 114 |
| 115 | Measuring and regulating station equipment | | 602 | | | | | 11 445 | 116 | 115 |
| 116 | Other transmission system equipment | | | | | | | 170 | 113 | 116 |
| 117 | Total maintenance | 7 587 | 24 453 | 13 052 | 1 975 | | | 378 291 | 14 602 | 117 |
| 118 | Misc Rents | | 536 | | 60 | | | 1 555 | 25 | 118 |
| 119 | Transmission and compression of gas by others | | | | | | | | | 119 |
| 120 | Joint expenses net | | | | | | | | | 120 |
| 121 | Total miscellaneous | | 536 | | 60 | | | 1 555 | 25 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 8 127 | 87 402 | 14 133 | 4 060 | | | 938 652 | 54 289 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind meas and reg station expenses | | | | | | | | | |
| 123 | Oper Supervision and engineering | | | | 167 | | | | 6 | 123 |
| 124 | Operation labor | | 1 724 | | 838 | | | | 5 754 | 124 |
| 125 | Operation supplies and expenses | | 40 | | 313 | | | | 2 297 | 125 |
| 126 | Total operation | | 1 764 | | 1 319 | | | | 8 058 | 126 |
| 127 | Maint Supervision and engineering | | | | 34 | | | | 35 | 127 |
| 128 | Structures and improvements | | 148 | | 227 | | | | 585 | 128 |
| 129 | Measuring and regulating station equipment | | 418 | | 443 | | | | 1 559 | 129 |
| 130 | Total maintenance | | 567 | | 705 | | | | 2 180 | 130 |
| 131 | Misc Rents | | | | | | | | 12 | 131 |
| 132 | Joint expenses net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | | | | | | 12 | 133 |
| 134 | Total | | 2 332 | | 2 024 | | | | 10 250 | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper Supervision and engineering | | 379 | 892 | 7 271 | 174 886 | 101 634 | 336 709 | 3 066 | 135 |
| 136 | Distribution office expenses | | | | 14 966 | 94 401 | 37 565 | 94 129 | 9 020 | 136 |
| 137 | Operation of distribution lines | | 1 702 | 1 935 | 3 375 | 195 536 | 109 594 | 180 828 | 60 | 137 |
| 138 | Operation of meters | | 4 460 | 1 055 | 14 682 | 172 516 | 56 199 | 420 071 | 1 942 | 138 |
| 139 | Operation of industrial meas and reg stations | | | 8 | 807 | 2 230 | 16 113 | 10 310 | | 139 |
| 140 | Services on customers premises | | | | 46 741 | 649 294 | 350 923 | 446 720 | 8 455 | 140 |
| 141 | Operation of other distribution equipment | | | | | 164 | 276 | | | 141 |
| 142 | Total operation | 2 859 | 6 542 | 3 892 | 87 846 | 1 289 027 | 672 309 | 1 488 771 | 22 545 | 142 |
| 143 | Maint Supervision and engineering | | 72 | | 5 221 | 53 666 | 41 700 | 26 458 | 155 | 143 |
| 144 | Structures and improvements | | 8 | | 934 | 2 378 | 2 365 | 21 827 | 20 | 144 |
| 145 | Distribution lines | | 8 080 | 2 067 | 39 066 | 347 310 | 441 471 | 686 507 | 17 496 | 145 |
| 146 | Other distribution equipment | | | | | 31 | 5 552 | | | 146 |
| 147 | Total maintenance | 6 721 | 8 162 | 2 069 | 45 225 | 403 385 | 491 092 | 734 795 | 17 673 | 147 |
| 148 | Misc Rents | | 50 | 219 | 180 | 3 533 | 14 698 | 7 310 | 750 | 148 |
| 149 | Joint expenses net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | 50 | 219 | 180 | 3 533 | 14 698 | 7 310 | 750 | 150 |
| 151 | Total | 9 580 | 14 755 | 6 181 | 133 252 | 1 695 945 | 1 178 100 | 2 230 876 | 40 968 | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 9 580 | 17 087 | 6 181 | 135 276 | 1 695 945 | 1 178 100 | 2 230 876 | 51 219 | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | | | 1 367 | 30 022 | 28 974 | 59 578 | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | 2 185 | 1 057 | 22 659 | 263 661 | 159 084 | 708 460 | 7 583 | 154 |
| 155 | Customers' billing and accounting | | 2 187 | 378 | 17 283 | 155 679 | 131 245 | 443 623 | 8 832 | 155 |
| 156 | Miscellaneous expenses | | | | 19 | 22 366 | 14 193 | 63 523 | | 156 |
| 157 | Uncollectible accounts | | | | 1 980 | 5 982 | 10 906 | 24 834 | 593 | 157 |
| 158 | Rents | | | | 2 134 | 25 350 | 10 898 | 88 707 | 750 | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | 873 | 4 372 | 1 435 | 45 447 | 503 060 | 355 303 | 1 388 728 | 17 760 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | 1 264 | | 3 031 | 74 485 | 35 380 | 8 884 | | 160 |
| 161 | Salaries and commissions | | | | 14 273 | 35 977 | 36 593 | 59 259 | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | | | | 12 209 | 59 156 | 41 017 | 342 839 | 1 634 | 162 |
| 163 | Rents | | | | 360 | 2 012 | 5 487 | 8 516 | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | 641 | 41 091 | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | | 1 264 | | 29 876 | 171 630 | 117 837 | 460 592 | 1 634 | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | | | | 14 846 | 197 905 | 98 238 | 87 290 | 18 465 | 166 |
| 167 | Other general office salaries | | 42 744 | 1 626 | 50 642 | 326 517 | 175 841 | 331 073 | 14 371 | 167 |
| 168 | Expenses of general officers | | | | 1 535 | 19 279 | 8 401 | 1 104 | 4 013 | 168 |
| 169 | Expenses of general office employees | | 225 | | 4 591 | 6 771 | 12 333 | 2 179 | 791 | 169 |
| 170 | General office supplies and expenses | | 5 418 | 678 | 7 707 | 72 828 | 43 981 | 41 631 | 8 728 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | | | | 3 275 | 11 561 | 38 583 | | 3 898 | 172 |
| 173 | Special legal services | | 2 794 | | 7 039 | 10 591 | 4 947 | 5 295 | 4 811 | 173 |
| 174 | Regulatory commission expenses | | | | | 39 986 | | 37 315 | 616 | 174 |
| 175 | Insurance | | 1 916 | | 1 329 | 59 443 | 30 381 | 12 088 | 1 429 | 175 |
| 176 | Injuries and damages | | 19 103 | 1 186 | 5 503 | 39 108 | 14 534 | 208 733 | 7 917 | 176 |
| 177 | Employees' welfare expenses | | 26 787 | | 7 231 | 88 008 | 46 598 | 300 336 | 1 639 | 177 |
| 178 | Pensions | | 37 103 | | 16 771 | 198 833 | 77 463 | 323 922 | | 178 |
| 179 | Miscellaneous general expenses | | 54 294 | 760 | 10 058 | 86 340 | 72 693 | 24 292 | 3 349 | 179 |
| 180 | Maintenance of general property | | 9 087 | | 5 117 | 9 283 | 12 446 | 111 176 | 5 576 | 180 |
| 181 | Rents | | 6 712 | 615 | 5 052 | 14 874 | 7 929 | 43 080 | 4 800 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | | | 16 412 | 100 | | 11 351 | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | 4 163 | 5 886 | 1 563 | | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | | 9 417 | 114 522 | 91 462 | | | 185 |
| 186 | Joint expenses—Net | | | | | | | 10 925 | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 16 840 | 206 190 | 4 867 | 127 122 | 1 077 331 | 551 449 | 1 518 593 | 91 763 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 91 249 | 4 595 096 | 478 599 | 1 349 335 | 15 054 276 | 8 290 411 | 33 270 171 | 573 334 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | NR | | | | | | |
| 189 | Regular full-time employees | | 69 | | 27 | 612 | 436 | 1 397 | 13 | 189 |
| 190 | Part-time and temporary employees | | 34 | | 4 | 34 | | 18 | | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | | 103 | | 31 | 646 | 436 | 1 415 | 13 | 191 |

NR NOT REPORTED.
A. REPORT FOR YEAR ENDED SEPT. 30, 1956.
B. BEN WILLIAMSON, JR., TRUSTEE.
C. CLINTON M. HARBISON, TRUSTEE.
D. COMPANY ACQUIRED REPUBLIC LIGHT, HEAT & POWER CO., INC. DEC. 31, 1956.

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*Gas Operating Expenses*

| LINE NO | ITEM | KANSAS-NEBRASKA NATURAL GAS COMPANY, INC. | KANSAS POWER AND LIGHT COMPANY, THE | KENTUCKY WEST VIRGINIA GAS COMPANY | LAKE SHORE PIPE LINE CO. | LATERAL GAS PIPELINE COMPANY | LEFLORE COUNTY GAS & ELECTRIC COMPANY | LONE STAR GAS COMPANY | LOUISIANA NEVADA TRANSIT COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | | | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | 29 612 | 12 748 | 101 382 | | | 9 382 | 53 306 | | 2 |
| 3 | Gas well labor | 23 530 | | 182 703 | | | 7 255 | | | 3 |
| 4 | Field line labor | 41 124 | 4 609 | 163 004 | | | | 76 587 | 389 | 4 |
| 5 | Field compressor station labor | 105 410 | | 123 168 | | | | 46 903 | | 5 |
| 6 | Field measuring and regulating station labor | 52 790 | 44 696 | 85 104 | | | | 905 | 226 | 6 |
| 7 | Purification labor | 18 548 | 7 785 | 17 883 | | | | 28 487 | | 7 |
| 8 | Other production and gathering labor | 15 098 | 2 747 | 2 527 | | | | 10 000 | | 8 |
| 9 | Gas well supplies and expenses | 18 261 | | 10 478 | | | 10 513 | | | 9 |
| 10 | Field line supplies and expenses | 38 007 | 4 206 | 4 784 | | | | 40 498 | | 10 |
| 11 | Field compressor station supplies and expenses | 75 938 | | 63 748 | | | | 22 944 | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | 15 607 | 15 056 | 8 183 | | | | 49 | 66 | 12 |
| 13 | Purification supplies and expenses | 23 562 | 9 583 | 7 230 | | | | 35 996 | | 13 |
| 14 | Other operating supplies and expenses | 3 066 | 2 444 | 10 242 | | | | 4 186 | | 14 |
| 15 | Production maps and records | 2 336 | 1 | 101 245 | | | | | | 15 |
| 16 | Total operation | 462 890 | 103 880 | 881 688 | | | 27 151 | 319 865 | 682 | 16 |
| 17 | Maint.—Supervision and engineering | 4 794 | 2 874 | | | | | 31 400 | | 17 |
| 18 | Gas well structures | | | | | | | | | 18 |
| 19 | Field compressor station structures | 1 183 | | 6 404 | | | | 297 | | 19 |
| 20 | Field meas. and reg. station structures | 1 005 | 493 | 533 | | | | 42 | | 20 |
| 21 | Other prod. and gath. system structures | 1 214 | 6 894 | 472 | | | | 622 | | 21 |
| 22 | Producing gas well equipment | 3 360 | | 51 306 | | | 10 089 | | | 22 |
| 23 | Field lines | 36 149 | 2 611 | 53 928 | | | 1 661 | 97 314 | 152 | 23 |
| 24 | Field compressor station equipment | 35 674 | | 25 267 | | | | 16 831 | | 24 |
| 25 | Field measuring and regulating station equipment | 34 161 | 4 479 | 21 661 | | | | 617 | 68 | 25 |
| 26 | Drilling and cleaning equipment | | | | | | 23 578 | | | 26 |
| 27 | Purification equipment | 6 536 | 5 929 | 1 665 | | | | 7 643 | | 27 |
| 28 | Other production and gathering equipment | 3 926 | 8 | | | | | 452 | | 28 |
| 29 | Total maintenance | 128 008 | 23 290 | 161 241 | | | 35 329 | 155 223 | 220 | 29 |
| 30 | Misc.—Gas well royalties | 1 348 012 | | 187 272 | | | 14 966 | | | 30 |
| 31 | Natural gas rents | 374 | | 2 156 | | | | 502 | | 31 |
| 32 | Joint expenses—net | 89 253- | | | | | | | | 32 |
| 33 | Total miscellaneous | 1 259 132 | | 189 428 | | | 14 966 | 502 | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | 1 850 031 | 127 170 | 1 232 359 | | | 77 447 | 475 591 | 902 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | 137 124 | 48 036 | 49 735 | | | | 749 421 | | 35 |
| 36 | Maintenance | 12 807 | 8 466 | 4 248 | | | | 197 245 | | 36 |
| 37 | Miscellaneous | 371 | 22 066 | 531 | | | | 40 414 | 37 | 37 |
| 38 | Total products extraction expenses | 150 303 | 78 568 | 54 515 | | | | 987 081 | 37 | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | 58 155 | | 40 384 | | | 27 964 | | | 39 |
| 40 | Nonproductive well drilling | 220 377 | | 248 198 | | | 78 793 | | | 40 |
| 41 | Abandoned leases | 7 082 | | 32 313 | | | | | | 41 |
| 42 | Other exploration costs | | | | | | | | | 42 |
| 43 | Total exploration and development expenses | 285 616 | | 320 896 | | | 106 757 | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | 2 618 614 | 2 902 897 | 951 590 | | | | 10 381 777 | 169 730 | 44 |
| 45 | Gasoline plant outlet purchases | 768 275 | 3 633 270 | | | | | 12 574 253 | 195 288 | 45 |
| 46 | Pipeline purchases—transmission lines | | 110 635 | | 2 335 621 | | | | | 46 |
| 47 | City gate purchases | | 1 430 252 | | | | | | | 47 |
| 48 | Purchased gas—other | (A) 345 666- | | | | | | | | 48 |
| 49 | Total purchased gas | 3 041 223 | 8 077 055 | 951 590 | 2 335 621 | | | 22 956 031 | 365 018 | 49 |
| 50 | Purchased gas expenses | 62- | 11 155 | 27 585 | 724 | | | 758 939 | 1 768 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | | | | 171 197 | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | | | 300 706 | | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 144 028 | 60 510 | 73 207 | | | | 107 202 | | 53 |
| 54 | Gas used in products extraction process—Cr. | 172 079 | 16 698 | 18 396 | | | | 276 187 | | 54 |
| 55 | Gas for other utility uses—Cr. | 41 048 | 7 171 | 46 998 | | | | 48 925 | | 55 |
| 56 | Total gas used in utility operations—Cr. | 357 156 | 84 379 | 138 601 | | | | 432 315 | | 56 |
| 57 | Other gas supply expenses | 45 797 | 17 | | | | | 131 987 | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 2 729 802 | 8 003 848 | 840 575 | 2 336 345 | | | 23 285 133 | 366 786 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 5 015 753 | 8 209 587 | 2 448 345 | 2 336 345 | | 184 205 | 24 747 805 | 367 726 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | | | | 14 664 | | 61 |
| 62 | Storage well labor | | | | | | | 6 137 | | 62 |
| 63 | Storage lines labor | | | | | | | 1 125 | | 63 |
| 64 | Storage compressor station labor | | | | | | | 29 711 | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | | | 2 262 | | 65 |
| 66 | Other storage labor | | | | | | | 5 171 | | 66 |
| 67 | Well supplies and expenses | | | | | | | 3 811 | | 67 |
| 68 | Lines supplies and expenses | | | | | | | 5 | | 68 |
| 69 | Compressor station supplies and expenses | | | | | | | 30 755 | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | | | 595 | | 70 |
| 71 | Other storage operation supplies and expenses | | | | | | | 207 | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | | | | | | 4 420 | | 73 |
| 74 | Total operation | | | | | | | 98 869 | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | | | 4 143 | | 75 |
| 76 | Storage well structures | | | | | | | 24 | | 76 |
| 77 | Storage compressor station structures | | | | | | | 106 | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | 210 | | 78 |
| 79 | Other storage structures | | | | | | | 286 | | 79 |
| 80 | Storage well equipment | | | | | | | 2 343 | | 80 |
| 81 | Storage lines | | | | | | | 1 208 | | 81 |
| 82 | Storage compressor station equipment | | | | | | | 24 600 | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | | | 506 | | 83 |
| 84 | Other storage equipment | | | | | | | 1 | | 84 |
| 85 | Total maintenance | | | | | | | 33 432 | | 85 |
| 86 | Misc.—Storage well royalties | | | | | | | 30 615 | | 86 |
| 87 | Storage lease rentals | | | | | | | 770 | | 87 |
| 88 | Other storage rents | | | | | | | | | 88 |
| 89 | Total underground gas storage rents | | | | | | | 31 386 | | 89 |
| 90 | Joint expenses—net | | | | | | | 6 677 | | 90 |
| 91 | Total miscellaneous | | | | | | | 38 064 | | 91 |
| 92 | Total underground storage expenses | | | | | | | 170 366 | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | | | | | 93 |
| 94 | Maintenance | | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | | | | | | | 170 366 | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | KANSAS-NEBRASKA NATURAL GAS COMPANY, INC. | KANSAS POWER AND LIGHT COMPANY, THE | KENTUCKY WEST VIRGINIA GAS COMPANY | LAKE SHORE PIPE LINE CO. | LATERAL GAS PIPELINE COMPANY | LEFLORE COUNTY GAS & ELECTRIC COMPANY | LONE STAR GAS COMPANY | LOUISIANA NEVADA TRANSIT COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper - Supervision and engineering | 16 563 | 59 949 | 27 354 | 10 214 | | 9 007 | 294 263 | 6 008 | 98 |
| 99 | Mains operation labor | 85 078 | 17 058 | 4 313 | 15 655 | | 3 615 | 697 641 | 7 600 | 99 |
| 100 | Compressor station labor | 176 629 | 154 853 | 161 217 | | | | 317 466 | 1 439 | 100 |
| 101 | Measuring and regulating station labor | 3 252 | 6 295 | 16 349 | 550 | | | 35 091 | 4 988 | 101 |
| 102 | Other operation labor | 20 642 | 16 | | 896 | | | | | 102 |
| 103 | Mains operation supplies and expenses | 71 022 | 20 187 | 286 | 11 007 | | 10 617 | 370 687 | 4 904 | 103 |
| 104 | Compressor station supplies and expenses | 178 029 | 165 146 | 132 461 | | | | 188 787 | 537 | 104 |
| 105 | Measuring and regulating station sup. and expenses | 1 315 | 1 684 | 620 | 317 | | | 4 942 | 1 793 | 105 |
| 106 | Other operation supplies and expenses | 21 927 | 2 346 | | 61 | | | | | 106 |
| 107 | Transmission maps and records | | 4 059 | | | | | 225 244 | | 107 |
| 108 | Total operation | 574 462 | 431 597 | 342 603 | 38 700 | 1 048 | 23 240 | 2 134 125 | 27 273 | 108 |
| 109 | Maint - Supervision and engineering | 4 116 | 18 411 | | 5 888 | | | 126 484 | | 109 |
| 110 | Compressor station structures | 8 073 | 2 034 | 5 823 | | | 61 | 17 274 | | 110 |
| 111 | Measuring and regulating station structures | 63 | 601 | 22 | 125 | | | 534 | 1 185 | 111 |
| 112 | Other structures | 5 503 | 133 | | | | | 17 729 | | 112 |
| 113 | Transmission mains | 53 586 | 71 789 | 2 242 | 12 410 | | 3 506 | 556 662 | 4 671 | 113 |
| 114 | Compressor station equipment | 103 996 | 87 436 | 98 732 | | | 2 358 | 137 583 | 141 | 114 |
| 115 | Measuring and regulating station equipment | 2 428 | 3 673 | 2 422 | 1 099 | | | 11 790 | 2 866 | 115 |
| 116 | Other transmission system equipment | 4 678 | 151 | | 32 | | 111 | 24 400 | | 116 |
| 117 | Total maintenance | 182 447 | 184 231 | 109 242 | 19 554 | 2 877 | 6 039 | 892 461 | 8 864 | 117 |
| 118 | Misc - Rents | 754 | 180 | 350 | 189 | | | 20 732 | 344 | 118 |
| 119 | Transmission and compression of gas by others | 9 191 | | | | | | 10 | | 119 |
| 120 | Joint expenses - net | | | | | | | 18 139- | | 120 |
| 121 | Total miscellaneous | 9 946 | 180 | 350 | 189 | 335 | | 2 603 | 344 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 766 855 | 616 009 | 452 196 | 58 443 | 4 260 | 29 279 | 3 029 189 | 36 482 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper - Supervision and engineering | 14 617 | 483 | | 5 105 | | | 13 563 | | 123 |
| 124 | Operation labor | 68 012 | 3 303 | | 1 869 | | | 208 342 | | 124 |
| 125 | Operation supplies and expenses | 36 875 | 1 213 | | 930 | | | 72 520 | | 125 |
| 126 | Total operation | 119 505 | 5 000 | | 7 904 | | | 294 426 | | 126 |
| 127 | Maint - Supervision and engineering | 2 365 | 210 | | 2 849 | | | 1 108 | | 127 |
| 128 | Structures and improvements | 2 087 | 445 | | 285 | | | 22 978 | | 128 |
| 129 | Measuring and regulating station equipment | 40 608 | 10 012 | | 1 816 | | | 79 921 | | 129 |
| 130 | Total maintenance | 45 062 | 10 667 | | 4 950 | | | 104 008 | | 130 |
| 131 | Misc - Rents | 21 242 | 962 | | | | | 799 | | 131 |
| 132 | Joint expenses - net | | | | | | | | | 132 |
| 133 | Total miscellaneous | 21 242 | 962 | | | | | 799 | | 133 |
| 134 | Total | 185 809 | 16 630 | | 12 854 | | | 399 234 | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper - Supervision and engineering | 73 410 | 21 246 | | | | | 1 085 553 | | 135 |
| 136 | Distribution office expenses | 32 117 | 40 588 | | | | | 129 941 | | 136 |
| 137 | Operation of distribution lines | 110 212 | 106 583 | | | | | 263 911 | 3 650 | 137 |
| 138 | Operation of meters | 77 301 | 89 701 | | | | | 905 875 | 875 | 138 |
| 139 | Operation of industrial meas. and reg. stations | | 627 | | | | | 3 | | 139 |
| 140 | Services on customers' premises | 254 022 | 51 727 | | | | | 1 189 366 | | 140 |
| 141 | Operation of other distribution equipment | | | | | | | | | 141 |
| 142 | Total operation | 547 067 | 310 475 | | | | | 3 574 654 | 4 526 | 142 |
| 143 | Maint - Supervision and engineering | 15 639 | 19 844 | | | | | 332 369 | | 143 |
| 144 | Structures and improvements | 2 056 | 1 086 | | | | | 51 465 | | 144 |
| 145 | Distribution lines | 195 968 | 337 958 | | | | | 1 901 350 | 3 743 | 145 |
| 146 | Other distribution equipment | | 9 | | | | | 34 244 | | 146 |
| 147 | Total maintenance | 213 667 | 358 903 | | | | | 2 319 432 | 3 746 | 147 |
| 148 | Misc - Rents | 3 355 | 7 504 | | | | | 22 025 | | 148 |
| 149 | Joint expenses - net | | | | | | | | | 149 |
| 150 | Total miscellaneous | 3 355 | 7 504 | | | | | 22 025 | | 150 |
| 151 | Total | 764 090 | 676 883 | | | | | 5 916 112 | 8 272 | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 949 900 | 693 514 | | 12 854 | | | 6 315 346 | 8 272 | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | 42 858 | 5 379 | | 1 137 | | | 222 660 | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | 204 521 | 173 050 | | 2 038 | | | 1 389 696 | 3 458 | 154 |
| 155 | Customers' billing and accounting | 45 970 | 92 065 | | 3 597 | | | 1 359 814 | 5 250 | 155 |
| 156 | Miscellaneous expenses | 53 132 | 11 009 | | 49 | | | 51 415 | | 156 |
| 157 | Uncollectible accounts | 7 146 | 12 240 | | | | | 81 285 | | 157 |
| 158 | Rents | 39 067 | 24 149 | | 1 499 | | | 136 150 | | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | 392 697 | 317 895 | | 8 320 | | | 3 241 025 | 8 709 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | 15 689 | | | 2 809 | | | 321 063 | | 160 |
| 161 | Salaries and commissions | 8 595 | 326 | | | | | 543 274 | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 135 248 | 42 811 | | 7 330 | | | 1 175 798 | | 162 |
| 163 | Rents | | | | 370 | | | 12 271 | | 163 |
| 164 | Merchandising, jobbing and contract work | | 482- | | | | | 12 772 | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 159 534 | 42 656 | | 10 509 | | | 2 065 181 | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 132 227 | 60 425 | 64 937 | 21 367 | | 18 844 | 313 003 | 13 699 | 166 |
| 167 | Other general office salaries | 244 487 | 163 822 | 162 537 | 6 699 | | 9 761 | 1 686 545 | 9 595 | 167 |
| 168 | Expenses of general officers | 23 694 | 4 871 | 9 812 | 3 519 | | 412 | 45 756 | 1 422 | 168 |
| 169 | Expenses of general office employees | 10 999 | 6 663 | 2 317 | 284 | | | 63 023 | 551 | 169 |
| 170 | General office supplies and expenses | 92 698 | 46 075 | 20 854 | 7 521 | | 4 178 | 261 741 | 6 834 | 170 |
| 171 | Management and supervision fees and expenses | | | | 16 236 | | | | | 171 |
| 172 | Special services | 41 332 | 16 162 | 8 181 | 1 346 | | 14 572 | 292 335 | 2 166 | 172 |
| 173 | Special legal services | 56 336 | 7 832 | 10 562 | 14 412 | | 2 297 | 51 341 | 10 432 | 173 |
| 174 | Regulatory commission expenses | 13 726 | | 524 | 18 978 | | | 30 364 | 5 | 174 |
| 175 | Insurance | 82 481 | 46 684 | 4 177 | 22 | | 7 357 | 262 802 | 3 490 | 175 |
| 176 | Injuries and damages | 1 381 | 22 939 | 4 102 | 4 557 | | | 6 428 | | 176 |
| 177 | Employees' welfare expenses | 41 649 | 152 502 | 43 093 | 1 335 | | 1 501 | 41 065 | 37 | 177 |
| 178 | Pensions | 336 626 | 109 715 | 65 543 | 4 500 | | | 1 060 474 | | 178 |
| 179 | Miscellaneous general expenses | 59 612 | 52 095 | 1 733 | 1 828 | | | 224 029 | 1 224 | 179 |
| 180 | Maintenance of general property | 23 653 | 16 486 | 15 957 | 1 264 | | 112 | 122 124 | | 180 |
| 181 | Rents | 5 544 | 11 331 | 14 600 | 1 905 | | 510 | 63 981 | | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | 135 186 | | | | | 25 759 | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | | | | 104 028 | | 184 |
| 185 | Administrative and general expenses transferred—Credit | 34 738 | 88 136 | | | | | 468 892 | | 185 |
| 186 | Joint expenses - Net | 18 868- | | | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 1 112 845 | 764 661 | 428 937 | 105 773 | 1 263 | 59 548 | 3 977 858 | 49 460 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 8 397 586 | 10 644 324 | 3 329 480 | 2 532 244 | 5 524 | 273 033 | 43 546 772 | 470 652 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | NR | | | | | | | |
| 189 | Regular full time employees | 710 | | 404 | 12 | • | 28 | 5 180 | 10 | 189 |
| 190 | Part time and temporary employees | 68 | | 82 | 6 | | 2 | 275 | 7 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 778 | | 486 | 18 | | 30 | 5 455 | 17 | 191 |

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A. EXCHANGE GAS.

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*Gas Operating Expenses*

| LINE NO | ITEM | LOUISVILLE GAS AND ELECTRIC COMPANY | MANUFACTURERS LIGHT AND HEAT COMPANY, THE | MICHIGAN GAS STORAGE COMPANY | MICHIGAN WISCONSIN PIPE LINE COMPANY | MIDSOUTH GAS COMPANY | MISSISSIPPI RIVER FUEL CORPORATION | MISSOURI PUBLIC SERVICE COMPANY | MISSOURI WESTERN GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | 110 008 | 50 005 | | | | | 52 762 | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | 136 293 | | | | 14 717 | | | 2 |
| 3 | Gas well labor | | 221 439 | | | | 27 153 | | | 3 |
| 4 | Field line labor | | 116 995 | | | | 19 307 | | | 4 |
| 5 | Field compressor station labor | | 1 379 | | | | 349 | | | 5 |
| 6 | Field measuring and regulating station labor | | 18 162 | | | | 4 548 | | | 6 |
| 7 | Purification labor | | | | | | | | | 7 |
| 8 | Other production and gathering labor | | 30 692 | | | | | | | 8 |
| 9 | Gas well supplies and expenses | | 33 471 | | | | 274 919 | | | 9 |
| 10 | Field line supplies and expenses | | 34 210 | | | | 12 540 | | | 10 |
| 11 | Field compressor station supplies and expenses | | 2 008 | | | | 3 187 | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | 4 217 | | | | 3 388 | | | 12 |
| 13 | Purification supplies and expenses | | | | | | | | | 13 |
| 14 | Other operating supplies and expenses | | 17 315 | | | | | | | 14 |
| 15 | Production maps and records | | 84 958 | | | | 332 | | | 15 |
| 16 | Total operation | | 701 145 | | | | 360 440 | | | 16 |
| 17 | Maint.—Supervision and engineering | | 66 482 | | | | 633 | | | 17 |
| 18 | Gas well structures | | 110 | | | | 4 006 | | | 18 |
| 19 | Field compressor station structures | | | | | | 15 | | | 19 |
| 20 | Field meas. and reg. station structures | | 44 | | | | 668 | | | 20 |
| 21 | Other prod. and gath. system structures | | 10 574 | | | | 440 | | | 21 |
| 22 | Producing gas well equipment | | 162 795 | | | | | | | 22 |
| 23 | Field lines | | 93 936 | | | | 7 748 | | | 23 |
| 24 | Field compressor station equipment | | 1 743 | | | | 8 296 | | | 24 |
| 25 | Field measuring and regulating station equipment | | 3 171 | | | | 2 491 | | | 25 |
| 26 | Drilling and cleaning equipment | | 9 865 | | | | | | | 26 |
| 27 | Purification equipment | | | | | | | | | 27 |
| 28 | Other production and gathering equipment | | 57 | | | | 456 | | | 28 |
| 29 | Total maintenance | | 348 782 | | | | 24 753 | | | 29 |
| 30 | Misc.—Gas well royalties | | 483 254 | | | | 246 239 | | | 30 |
| 31 | Natural gas rents | | 22 192 | | | | | | | 31 |
| 32 | Joint expenses—net | | | | | | | | | 32 |
| 33 | Total miscellaneous | | 505 446 | | | | 246 239 | | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | 1 555 374 | | | | 631 432 | | | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | 71 261 | | | | 56 730 | | | 35 |
| 36 | Maintenance | | 6 363 | | | | 996 | | | 36 |
| 37 | Miscellaneous | | 6 676 | | | | | | | 37 |
| 38 | Total products extraction expenses | | 84 301 | | | | 57 726 | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | 198 500 | | | | 135 565 | | | 39 |
| 40 | Nonproductive well drilling | | 10 063 | | | | 642 662 | | | 40 |
| 41 | Abandoned leases | | 13 581 | | | | 169 574 | | | 41 |
| 42 | Other exploration costs | | | | | | 104 118 | | | 42 |
| 43 | Total exploration and development expenses | | 222 145 | | | | 1 051 919 | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | 1 865 840 | | 428 799 | | 2 606 269 | | | 44 |
| 45 | Gasoline plant outlet purchases | | | | 12 391 311 | | 2 944 198 | | | 45 |
| 46 | Pipeline purchases—transmission lines | 8 741 131 | 54 664 455 | 21 970 068 | 5 837 515 | | 17 443 104 | 417 364 | | 46 |
| 47 | City gate purchases | | | | | 1 992 774 | | 804 388 | | 47 |
| 48 | Purchased gas—other | | | | | | (A) 199 214 | | | 48 |
| 49 | Total purchased gas | 8 741 131 | 56 530 296 | 21 970 068 | 18 657 625 | 1 992 774 | 23 192 785 | 1 221 753 | 172 010 | 49 |
| 50 | Purchased gas expenses | 9 216 | 150 371 | | 14 836 | | 54 032 | 427 | | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | 1 152 334 | 6 064 171 | 5 386 965 | 5 114 327 | | 205 600 | | | 51 |
| 52 | Gas delivered to underground storage—Cr. | 1 476 744 | 7 660 079 | 7 865 572 | 5 511 798 | | 209 431 | | | 52 |
| | Gas used in utility operations: | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 6 817 | 409 952 | 340 579 | 1 066 294 | | 1 063 277 | | | 53 |
| 54 | Gas used in products extraction process—Cr. | | 24 783 | 208 887 | | | 39 105 | | | 54 |
| 55 | Gas for other utility uses—Cr. | 18 758 | 249 742 | | 135 303 | | 24 435 | | | 55 |
| 56 | Total gas used in utility operations—Cr. | 25 575 | 684 478 | 549 466 | 1 201 597 | | 1 126 817 | | | 56 |
| 57 | Other gas supply expenses | | | | | | | | | 57 |
| 58 | Joint expenses—net | 9 429 | | | | | | 3 781 | | 58 |
| 59 | Total other gas supply expenses | 8 390 933 | 54 400 282 | 18 941 995 | 17 073 393 | 1 992 774 | 22 116 169 | 1 218 399 | 172 010 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 8 500 941 | 56 312 110 | 18 941 995 | 17 073 393 | 1 992 774 | 23 857 246 | 1 271 161 | 172 010 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | 28 086 | 68 285 | 78 919 | 31 131 | | 1 770 | | | 61 |
| 62 | Storage well labor | 9 418 | 49 377 | 49 533 | 40 277 | | 7 539 | | | 62 |
| 63 | Storage lines labor | 15 698 | 16 092 | 29 855 | 39 224 | | 171 | | | 63 |
| 64 | Storage compressor station labor | 30 583 | 155 611 | 123 695 | 146 832 | | 4 057 | | | 64 |
| 65 | Storage measuring and regulating station labor | 27 012 | 37 713 | 16 467 | 5 582 | | 24 | | | 65 |
| 66 | Other storage labor | 3 898 | 4 865 | 6 569 | 42 556 | | | | | 66 |
| 67 | Well supplies and expenses | 967 | 10 211 | 34 159 | 15 051 | | 75 | | | 67 |
| 68 | Lines supplies and expenses | 2 187 | 5 747 | 21 142 | 7 099 | | 3 831 | | | 68 |
| 69 | Compressor station supplies and expenses | 14 336 | 128 641 | 185 806 | 128 072 | | 6 600 | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | 1 462 | 15 406 | 3 980 | 5 394 | | 147 | | | 70 |
| 71 | Other storage operation supplies and expenses | 12 849 | 4 162 | 15 700 | 26 680 | | 1 608 | | | 71 |
| 72 | Nonoperative storage well drilling | | | 655 | | | | | | 72 |
| 73 | Storage maps and records | 2 340 | 32 352 | 2 840 | | | 164 | | | 73 |
| 74 | Total operation | 148 831 | 528 467 | 569 320 | 487 904 | | 25 986 | | | 74 |
| 75 | Maint.—Supervision and engineering | 7 304 | 20 616 | 49 975 | 18 501 | | 820 | | | 75 |
| 76 | Storage well structures | 8 436 | | 26 936 | 118 245 | | 3 | | | 76 |
| 77 | Storage compressor station structures | 6 311 | 7 297 | 9 919 | 13 196 | | 1 061 | | | 77 |
| 78 | Storage meas. and reg. station structures | 421 | | 3 185 | | | 175 | | | 78 |
| 79 | Other storage structures | 3 689 | 460 | 3 127 | 9 752 | | 115 | | | 79 |
| 80 | Storage well equipment | 6 416 | 25 029 | 106 911 | 17 093 | | 183 | | | 80 |
| 81 | Storage lines | 7 790 | 13 059 | 45 292 | 3 241 | | 4 121 | | | 81 |
| 82 | Storage compressor station equipment | 16 592 | 71 259 | 170 028 | 75 110 | | 2 831 | | | 82 |
| 83 | Storage measuring and regulating equipment | 3 321 | 4 414 | 1 788 | 1 353 | | 184 | | | 83 |
| 84 | Other storage equipment | 6 238 | | | 12 133 | | 27 | | | 84 |
| 85 | Total maintenance | 66 519 | 142 137 | 417 161 | 268 629 | | 9 520 | | | 85 |
| 86 | Misc.—Storage well royalties | 7 325 | 135 115 | | | | | | | 86 |
| 87 | Storage lease rentals | 10 964 | 78 539 | 80 | 1 955 398 | | 13 229 | | | 87 |
| 88 | Other storage rents | 37 157 | 5 963 | 464 | 2 895 | | | | | 88 |
| 89 | Total underground gas storage rents | 55 446 | 219 618 | 384 | 1 958 294 | | 13 229 | | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | 55 446 | 219 618 | 384 | 1 958 294 | | 13 229 | | | 91 |
| 92 | Total underground storage expenses | 270 795 | 890 223 | 986 865 | 2 714 827 | | 48 735 | | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | 28 337 | | | | | | | | 93 |
| 94 | Maintenance | 13 923 | | | | | | 93 | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | 42 260 | | | | | | 93 | | 96 |
| 97 | TOTAL STORAGE EXPENSES | 313 055 | 890 223 | 986 865 | 2 714 827 | | 48 735 | 93 | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | LOUISVILLE GAS AND ELECTRIC COMPANY | MANUFACTURERS LIGHT AND HEAT COMPANY, THE | MICHIGAN GAS STORAGE COMPANY | MICHIGAN WISCONSIN PIPE LINE COMPANY | MIDSOUTH GAS COMPANY | MISSISSIPPI RIVER FUEL CORPORATION | MISSOURI PUBLIC SERVICE COMPANY | MISSOURI WESTERN GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | 22 583 | 281 771 | 56 911 | 415 916 | 41 | 244 178 | 849 | | 98 |
| 99 | Mains operation labor | 58 931 | 360 366 | 17 632 | 133 096 | 718 | 113 963 | 335 | | 99 |
| 100 | Compressor station labor | 24 073 | 666 440 | 122 197 | 1 379 399 | | 1 089 547 | | | 100 |
| 101 | Measuring and regulating station labor | 13 947 | 143 738 | 59 583 | 9 204 | | 60 441 | | | 101 |
| 102 | Other operation labor | 25 | 54 595 | 8 783 | 3 043 | | | | | 102 |
| 103 | Mains operation supplies and expenses | 5 758 | 117 096 | 131 036 | 80 407 | 603 | 141 113 | | | 103 |
| 104 | Compressor station supplies and expenses | 12 918 | 537 623 | 291 779 | 1 368 344 | | 1 351 674 | | | 104 |
| 105 | Measuring and regulating station sup. and expenses | 3 027 | 53 547 | 20 716 | 3 518 | 16 | 10 840 | 1 252 | | 105 |
| 106 | Other operation supplies and expenses | 228 | 61 592 | 4 864 | 261 702 | | | | | 106 |
| 107 | Transmission maps and records | 3 775 | 46 971 | 60 | 24 578 | 1 528 | 34 201 | | | 107 |
| 108 | Total operation | 145 265 | 2 323 744 | 713 561 | 3 679 212 | 2 906 | 3 045 957 | 2 438 | 6 098 | 108 |
| 109 | Maint.—Supervision and engineering | 8 813 | 145 890 | 40 843 | 167 096 | 937 | 14 090 | 84 | | 109 |
| 110 | Compressor station structures | 8 553 | 46 449 | 5 070 | 112 069 | 160 | 7 214 | | | 110 |
| 111 | Measuring and regulating station structures | 556 | 5 957 | 9 804 | 60 | | 3 665 | | | 111 |
| 112 | Other structures | 8 226 | 32 512 | 1 501 | 13 006 | | 14 380 | | | 112 |
| 113 | Transmission mains | 24 855 | 535 308 | 79 154 | 195 147 | 5 645 | 262 087 | 764 | | 113 |
| 114 | Compressor station equipment | 15 401 | 186 060 | 58 235 | 564 713 | | 400 217 | | | 114 |
| 115 | Measuring and regulating station equipment | 7 875 | 51 592 | 26 960 | 3 516 | 850 | 3 002 | 58 | | 115 |
| 116 | Other transmission system equipment | 918 | 1 357 | | 3 113 | | 462 | | | 116 |
| 117 | Total maintenance | 75 197 | 1 005 128 | 221 567 | 1 058 724 | 7 592 | 705 117 | 907 | 6 686 | 117 |
| 118 | Misc.—Rents | 1 124 | 53 226 | 6 200 | 7 287 | 34 179 | 48 225 | | | 118 |
| 119 | Transmission and compression of gas by others | | 603 435 | | | | | | | 119 |
| 120 | Joint expenses—net | | | | | | | | | 120 |
| 121 | Total miscellaneous | 1 124 | 656 662 | 6 200 | 7 287 | 34 179 | 48 225 | | 80 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 221 586 | 3 985 535 | 941 328 | 4 745 225 | 44 677 | 3 799 299 | 3 345 | 12 864 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | 1 336 | 40 486 | | 10 034 | | 171 | | | 123 |
| 124 | Operation labor | 18 431 | 48 719 | | 30 543 | | | | | 124 |
| 125 | Operation supplies and expenses | 3 358 | 19 495 | | 42 996 | | 6 317 | | | 125 |
| 126 | Total operation | 23 125 | 108 701 | | 83 574 | | 6 488 | | | 126 |
| 127 | Maint.—Supervision and engineering | 760 | 20 133 | | 4 457 | | 4 705 | | | 127 |
| 128 | Structures and improvements | 1 392 | 2 016 | | 6 455 | | 21 034 | | | 128 |
| 129 | Measuring and regulating station equipment | 6 577 | 48 200 | | 22 015 | | 64 566 | | | 129 |
| 130 | Total maintenance | 8 729 | 70 350 | | 32 928 | | 90 305 | | | 130 |
| 131 | Misc.—Rents | 32 | 7 710 | | 32 279 | | | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | 32 | 7 710 | | 32 279 | | | | | 133 |
| 134 | Total | 31 886 | 186 762 | | 148 782 | | 96 793 | | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | 52 441 | 471 875 | | | 32 801 | | 20 459 | | 135 |
| 136 | Distribution office expenses | 55 784 | 143 077 | | | 12 629 | | 11 839 | | 136 |
| 137 | Operation of distribution lines | 93 153 | 124 881 | | | 30 142 | | 30 153 | | 137 |
| 138 | Operation of meters | 125 691 | 513 807 | | | 53 635 | | 25 943 | | 138 |
| 139 | Operation of industrial meas. and reg. stations | 16 295 | 36 547 | | | | | 666 | | 139 |
| 140 | Services on customers' premises | 107 917 | 917 221 | | | 34 152 | | 45 744 | | 140 |
| 141 | Operation of other distribution equipment | 7 | 142 504 | | | | | 4 | | 141 |
| 142 | Total operation | 451 288 | 2 349 917 | | | 163 359 | | 134 812 | 4 040 | 142 |
| 143 | Maint.—Supervision and engineering | 48 254 | 236 252 | | | 13 995 | | 5 056 | | 143 |
| 144 | Structures and improvements | 8 725 | 104 405 | | | 1 598 | | 481 | | 144 |
| 145 | Distribution lines | 626 535 | 1 672 362 | | | 84 364 | 924 | 57 866 | | 145 |
| 146 | Other distribution equipment | 1 314 | 2 342 | | | | | 74 | | 146 |
| 147 | Total maintenance | 684 828 | 2 015 366 | | | 99 957 | 924 | 63 482 | 13 096 | 147 |
| 148 | Misc.—Rents | 13 502 | 63 830 | | | 41 275 | | 4 935 | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | 13 502 | 63 830 | | | 41 275 | | 4 935 | | 150 |
| 151 | Total | 1 149 618 | 4 429 114 | | | 304 591 | 924 | 203 231 | 17 136 | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 1 181 504 | 4 615 877 | | 148 782 | 304 591 | 97 717 | 203 231 | 17 136 | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | 25 281 | 105 754 | | | 27 248 | 8 712 | 7 786 | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | 241 532 | 951 950 | 6 060 | | 113 391 | 75 036 | 50 402 | | 154 |
| 155 | Customers' billing and accounting | 148 199 | 550 352 | 2 482 | 18 081 | 56 924 | 4 626 | 39 431 | | 155 |
| 156 | Miscellaneous expenses | 9 835 | 65 784 | | | 24 165 | 6 | 9 122 | | 156 |
| 157 | Uncollectible accounts | 12 500 | 116 400 | | | 4 611 | | 2 091 | | 157 |
| 158 | Rents | 29 424 | 35 836 | | | | 2 962 | 2 686 | | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | 466 771 | 1 826 080 | 8 542 | 18 081 | 226 339 | 91 342 | 111 522 | 7 245 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | 10 905 | 196 046 | | | 32 224 | 45 313 | 4 222 | | 160 |
| 161 | Salaries and commissions | 14 974 | 275 277 | | | 47 374 | | 1 242 | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 35 195 | 706 400 | | | 29 909 | 57 582 | 16 171 | | 162 |
| 163 | Rents | 2 760 | 23 328 | | | | | 793 | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | 1 841 | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 63 834 | 1 201 055 | | | 109 507 | 102 895 | 20 589 | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 45 451 | 185 030 | 35 110 | 77 400 | 50 375 | 282 736 | 30 683 | | 166 |
| 167 | Other general office salaries | 118 789 | 990 957 | 66 887 | 575 409 | 60 804 | 191 317 | 57 870 | | 167 |
| 168 | Expenses of general officers | 707 | 25 282 | 3 343 | 30 667 | 10 573 | 95 353 | 4 791 | | 168 |
| 169 | Expenses of general office employees | 739 | 31 084 | 3 941 | 39 404 | 839 | 17 065 | 3 561 | | 169 |
| 170 | General office supplies and expenses | 18 904 | 158 124 | 14 188 | 116 151 | 28 617 | 75 847 | 15 044 | | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | 6 626 | 449 266 | 3 413 | 370 230 | 20 040 | 43 411 | 1 952 | | 172 |
| 173 | Special legal services | 18 351 | 82 780 | 2 614 | 92 989 | 24 616 | 78 862 | 1 034 | | 173 |
| 174 | Regulatory commission expenses | 32 882 | 108 430 | 3 918 | 99 161 | | 48 770 | 1 285 | | 174 |
| 175 | Insurance | 14 172 | 60 189 | 19 860 | 56 872 | 9 392 | 20 304 | 4 798 | | 175 |
| 176 | Injuries and damages | 70 374 | 212 136 | 8 542 | 40 817 | 11 675 | 40 729 | 16 068 | | 176 |
| 177 | Employees' welfare expenses | 25 476 | 431 664 | 13 253 | 74 243 | 33 020 | 347 579 | 5 637 | | 177 |
| 178 | Pensions | 181 797 | 824 470 | 61 416 | 108 309 | | 262 859 | 35 292 | | 178 |
| 179 | Miscellaneous general expenses | 31 691 | 227 428 | 12 520 | 167 469 | 21 774 | 214 580 | 22 882 | | 179 |
| 180 | Maintenance of general property | 20 762 | 73 886 | 10 600 | 5 554 | 1 992 | 62 459 | | | 180 |
| 181 | Rents | 7 146 | 200 797 | 5 371 | 150 853 | | 67 806 | | | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | 100 | 1 701 | | | | | 59 941 | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | 330 282 | | | | | 159 | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | 282 484 | | 155 810 | 18 516 | | 163 355 | | 185 |
| 186 | Joint expenses—Net | | | | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 593 967 | 3 442 468 | 258 150 | 1 849 726 | 255 201 | 1 849 677 | 97 330 | 29 263 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 11 341 658 | 72 273 350 | 21 136 880 | 26 550 037 | 2 933 089 | 29 846 911 | 1 707 274 | 238 520 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 565 | 2 378 | 191 | 782 | 192 | 497 | 81 | | 189 |
| 190 | Part-time and temporary employees | 15 | 41 | | 4 | 20 | 139 | 4 | | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 580 | 2 419 | 191 | 786 | 212 | 636 | 85 | | 191 |

A. EXCHANGE GAS.

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## *Gas Operating Expenses*

| LINE NO | ITEM | MONTANA-DAKOTA UTILITIES CO. | MOUNTAIN FUEL SUPPLY COMPANY | NARRAGANSETT ELECTRIC COMPANY, THE | NATURAL GAS COMPANY OF WEST VIRGINIA (A) | NATURAL GAS PIPELINE COMPANY OF AMERICA | NATURAL GAS SERVICE, INC. | NATURAL GAS STORAGE COMPANY OF ILLINOIS (B) | NEVADA NATURAL GAS PIPE LINE CO. | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | 80 684 | | 637 | | | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | 69 643 | 3 056 | | 6 503 | 143 422 | | | | 2 |
| 3 | Gas well labor | 18 049 | 7 579 | | 25 168 | 12 460 | | | | 3 |
| 4 | Field line labor | 9 047 | 36 099 | | 2 613 | 33 341 | | | | 4 |
| 5 | Field compressor station labor | | 63 425 | | | 62 594 | | | | 5 |
| 6 | Field measuring and regulating station labor | 29 799 | 113 124 | | 1 591 | 44 825 | | | | 6 |
| 7 | Purification labor | 720 | 49 728 | | | 50 523 | | | | 7 |
| 8 | Other production and gathering labor | 14 546 | 5 001 | | 4 207 | 270 | | | | 8 |
| 9 | Gas well supplies and expenses | 4 981 | 17 293 | | 4 394 | 14 761 | | | | 9 |
| 10 | Field line supplies and expenses | 6 540 | 52 648 | | 636 | 10 748 | | | | 10 |
| 11 | Field compressor station supplies and expenses | | 63 941 | | | 66 658 | | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | 10 041 | 109 899 | | 474 | 10 399 | | | | 12 |
| 13 | Purification supplies and expenses | 312 | 82 340 | | | 63 777 | | | | 13 |
| 14 | Other operating supplies and expenses | 5 826 | 185 190 | | 635 | 630 | | | | 14 |
| 15 | Production maps and records | 19 031 | 5 507 | | 4 816 | 17 462 | | | | 15 |
| 16 | Total operation | 188 539 | 794 836 | | 51 043 | 531 870 | | | | 16 |
| 17 | Maint.—Supervision and engineering | 16 467 | 2 158 | | 3 924 | 35 209 | | | | 17 |
| 18 | Gas well structures | 27 | 983 | | 1 434 | | | | | 18 |
| 19 | Field compressor station structures | | 3 774 | | | 13 281 | | | | 19 |
| 20 | Field meas. and reg. station structures | 654 | 9 480 | | | 5 340 | | | | 20 |
| 21 | Other prod. and gath. system structures | 3 824 | 1 543 | | | 8 061 | | | | 21 |
| 22 | Producing gas well equipment | 14 486 | 6 565 | | 1 614 | 14 358 | | | | 22 |
| 23 | Field lines | 28 024 | 33 345 | | 2 438 | 49 655 | | | | 23 |
| 24 | Field compressor station equipment | | 41 802 | | 450 | 54 708 | | | | 24 |
| 25 | Field measuring and regulating station equipment | 5 738 | 21 659 | | | 2 272 | | | | 25 |
| 26 | Drilling and cleaning equipment | 1 125 | | | 2 144 | | | | | 26 |
| 27 | Purification equipment | 10 655 | 15 712 | | | 10 872 | | | | 27 |
| 28 | Other production and gathering equipment | 360 | 151 | | | 1 172 | | | | 28 |
| 29 | Total maintenance | 81 364 | 137 177 | | 12 008 | 194 928 | | | | 29 |
| 30 | Misc.—Gas well royalties | 65 616 | 466 528 | | 20 924 | 784 806 | | | | 30 |
| 31 | Natural gas rents | 249 | 14 641 | | 134 | 5 256 | | | | 31 |
| 32 | Joint expenses—net | | | | | | | | | 32 |
| 33 | Total miscellaneous | 65 865 | 481 170 | | 21 059 | 790 062 | | | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | 335 769 | 1 413 184 | | 84 111 | 1 516 860 | | | | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | 654 222 | | | | 35 |
| 36 | Maintenance | | | | | 88 891 | | | | 36 |
| 37 | Miscellaneous | | | | | 133 938 | | | | 37 |
| 38 | Total products extraction expenses | | | | | 609 175 | | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | 25 275 | 197 314 | | 8 985 | | | | | 39 |
| 40 | Nonproductive well drilling | | 629 526 | | | | | | | 40 |
| 41 | Abandoned leases | | 229 630 | | 1 085 | | | | | 41 |
| 42 | Other exploration costs | | 63 306 | | | | | | | 42 |
| 43 | Total exploration and development expenses | 25 275 | 1 119 778 | | 10 071 | | | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | 482 563 | 1 527 830 | | 76 860 | 11 945 080 | | 1 708 | | 44 |
| 45 | Gasoline plant outlet purchases | 1 926 274 | | | | 2 785 478 | | | | 45 |
| 46 | Pipeline purchases—transmission lines | 403 790 | 886 946 | | 4 462 809 | 14 168 982 | | 157 299 | 1 878 085 | 46 |
| 47 | City gate purchases | | 3 097 989 | 198 147 | | | | | | 47 |
| 48 | Purchased gas—other | | | | | | | | | 48 |
| 49 | Total purchased gas | 2 812 628 | 5 512 767 | 198 147 | 4 539 670 | 28 899 540 | 125 746 | 159 007 | 1 878 085 | 49 |
| 50 | Purchased gas expenses | 183 | | | 11 746 | 62 753 | | | | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | 399 965 | | | 7 906 | | | | | 51 |
| 52 | Gas delivered to underground storage—Cr. | 494 424 | | | 21 347 | | | | | 52 |
| | Gas used in utility operations: | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 71 308 | 25 547 | | 4 476 | 638 594 | | 116 361 | | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | | 318 825 | | | | 54 |
| 55 | Gas for other utility uses—Cr. | | 4 077 | 1 564 | 7 601 | 43 582 | | 42 646 | | 55 |
| 56 | Total gas used in utility operations—Cr. | 71 308 | 29 624 | 1 564 | 12 077 | 1 001 001 | | 159 007 | | 56 |
| 57 | Other gas supply expenses | 3 445 | | | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 2 650 489 | 5 483 142 | 196 582 | 4 525 898 | 27 961 292 | 125 746 | | 1 878 085 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 3 092 219 | 8 016 104 | 197 220 | 4 620 081 | 30 087 327 | 125 746 | | 1 878 085 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | 988 | | | 2 156 | | | 46 541 | | 61 |
| 62 | Storage well labor | 810 | | | 2 236 | | | 42 064 | | 62 |
| 63 | Storage lines labor | 763 | | | 27 | | | 20 779 | | 63 |
| 64 | Storage compressor station labor | 3 108 | | | 254 | | | 114 621 | | 64 |
| 65 | Storage measuring and regulating station labor | 3 509 | | | 1 197 | | | 14 559 | | 65 |
| 66 | Other storage labor | | | | 716 | | | 11 515 | | 66 |
| 67 | Well supplies and expenses | 692 | | | 262 | | | 55 729 | | 67 |
| 68 | Lines supplies and expenses | 732 | | | 8 | | | 58 770 | | 68 |
| 69 | Compressor station supplies and expenses | 5 271 | | | 1 042 | | | 158 975 | | 69 |
| 70 | Meas. and reg. station supplies and expenses | 787 | | | 139 | | | 3 101 | | 70 |
| 71 | Other storage operation supplies and expenses | 400 | | | 238 | | | 451 122 | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | 4 034 | | 72 |
| 73 | Storage maps and records | 174 | | | 793 | | | 2 | | 73 |
| 74 | Total operation | 17 239 | | | 9 072 | | | 981 812 | | 74 |
| 75 | Maint.—Supervision and engineering | 294 | | | 1 264 | | | 19 636 | | 75 |
| 76 | Storage well structures | 107 | | | | | | | | 76 |
| 77 | Storage compressor station structures | 51 | | | 830 | | | 10 580 | | 77 |
| 78 | Storage meas. and reg. station structures | 28 | | | 109 | | | 572 | | 78 |
| 79 | Other storage structures | 64 | | | | | | 1 184 | | 79 |
| 80 | Storage well equipment | 2 870 | | | 91 | | | 44 460 | | 80 |
| 81 | Storage lines | 1 055 | | | 2 | | | 38 085 | | 81 |
| 82 | Storage compressor station equipment | 1 233 | | | 4 340 | | | 29 433 | | 82 |
| 83 | Storage measuring and regulating equipment | 420 | | | 5 | | | 5 377 | | 83 |
| 84 | Other storage equipment | | | | | | | 6 560 | | 84 |
| 85 | Total maintenance | 6 127 | | | 6 644 | | | 155 687 | | 85 |
| 86 | Misc.—Storage well royalties | 16 522 | | | 1 950 | | | | | 86 |
| 87 | Storage lease rentals | | | | 3 846 | | | 6 209 | | 87 |
| 88 | Other storage rents | 15 884 | | | 25 | | | 25 | | 88 |
| 89 | Total underground gas storage rents | 32 406 | | | 5 821 | | | 6 234 | | 89 |
| 90 | Joint expenses—net | 3 077 | | | | | | | | 90 |
| 91 | Total miscellaneous | 29 329 | | | 5 821 | | | 6 234 | | 91 |
| 92 | Total underground storage expenses | 52 697 | | | 21 538 | | | 1 143 933 | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | 1 707 | | | | | | 93 |
| 94 | Maintenance | | | 3 620 | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | 5 328 | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | 52 697 | | 5 328 | 21 538 | | | 1 143 933 | | 97 |

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*Gas Operating Expenses*— Cont.

| LINE NO. | ITEM | MONTANA-DAKOTA UTILITIES CO. | MOUNTAIN FUEL SUPPLY COMPANY | NARRAGANSETT ELECTRIC COMPANY, THE | NATURAL GAS COMPANY OF WEST VIRGINIA (A) | NATURAL GAS PIPELINE COMPANY OF AMERICA | NATURAL GAS SERVICE, INC. | NATURAL GAS STORAGE COMPANY OF ILLINOIS (B) | NEVADA NATURAL GAS PIPE LINE CO. | LINE NO. |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | 101 066 | 18 214 | | 4 887 | 402 877 | | | 7 798 | 98 |
| 99 | Mains operation labor | 20 788 | 27 273 | | 25 176 | 128 953 | | | 17 412 | 99 |
| 100 | Compressor station labor | 152 127 | 53 389 | | 7 320 | 1 733 877 | | | | 100 |
| 101 | Measuring and regulating station labor | 20 025 | 158 579 | | 4 466 | 722 | | | | 101 |
| 102 | Other operation labor | | 270 | | 484 | 13 632 | | | | 102 |
| 103 | Mains operation supplies and expenses | 32 905 | 23 186 | | 7 822 | 64 970 | | | 13 870 | 103 |
| 104 | Compressor station supplies and expenses | 122 259 | 40 970 | | 7 787 | 971 343 | | | | 104 |
| 105 | Measuring and regulating station sup. and expenses | 6 827 | 24 303 | | 4 050 | 161 | | | | 105 |
| 106 | Other operation supplies and expenses | 8 526 | 3 460 | | 1 217 | 39 072 | | | | 106 |
| 107 | Transmission maps and records | 10 063 | 4 166 | | 1 890 | | | | 2 842 | 107 |
| 108 | Total operation | 474 588 | 353 814 | | 65 103 | 3 355 607 | 1 695 | | 41 922 | 108 |
| 109 | Maint.—Supervision and engineering | 56 240 | 20 071 | | 3 143 | 118 362 | | | | 109 |
| 110 | Compressor station structures | 15 948 | 741 | | 199 | 281 131 | | | | 110 |
| 111 | Measuring and regulating station structures | 819 | 15 789 | | 354 | | | | | 111 |
| 112 | Other structures | 1 731 | | | 995 | 10 424 | | | | 112 |
| 113 | Transmission mains | 301 403 | 232 295 | | 42 080 | 369 188 | | | 12 118 | 113 |
| 114 | Compressor station equipment | 96 925 | 18 581 | | 2 815 | 635 676 | | | | 114 |
| 115 | Measuring and regulating station equipment | 2 080 | 9 859 | | 4 948 | 4 | | | | 115 |
| 116 | Other transmission system equipment | 10 766 | 536 | | 56 | 16 991 | | | 976 | 116 |
| 117 | Total maintenance | 485 914 | 297 875 | | 54 594 | 1 431 776 | 238 | | 13 094 | 117 |
| 118 | Misc.—Rents | 6 225 | 882 | | 544 | 7 198 | | | | 118 |
| 119 | Transmission and compression of gas by others | 69 396 | | | | 43 698 | | | | 119 |
| 120 | Joint expenses—net | | | | | 89 305- | | | | 120 |
| 121 | Total miscellaneous | 75 621 | 882 | | 544 | 38 409- | | | | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 1 036 125 | 652 572 | | 120 241 | 4 748 974 | 1 933 | | 55 016 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | 14 534 | | | 227 | 34 027 | | | | 123 |
| 124 | Operation labor | 70 540 | | | 8 530 | 98 448 | | | | 124 |
| 125 | Operation supplies and expenses | 13 370 | | 149 | 2 073 | 20 512 | | | | 125 |
| 126 | Total operation | 98 445 | | 149 | 10 831 | 152 987 | | | | 126 |
| 127 | Maint.—Supervision and engineering | 8 108 | | | 123 | 3 675 | | | | 127 |
| 128 | Structures and improvements | 4 780 | | | 421 | 29 643 | | | | 128 |
| 129 | Measuring and regulating station equipment | 7 191 | | | 2 622 | 29 709 | | | | 129 |
| 130 | Total maintenance | 20 079 | | | 3 167 | 63 027 | | | | 130 |
| 131 | Misc.—Rents | | | | 418 | | | | | 131 |
| 132 | Joint expenses—net | | | | | 1 210- | | | | 132 |
| 133 | Total miscellaneous | | | | 418 | 1 210- | | | | 133 |
| 134 | Total | 118 524 | | 149 | 14 416 | 214 804 | | | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | 177 853 | 25 810 | 15 656 | 29 167 | | | | | 135 |
| 136 | Distribution other expenses | 114 527 | 99 712 | 7 263 | 15 058 | | | | | 136 |
| 137 | Operation of distribution lines | 165 384 | 35 073 | 10 230 | 14 242 | | | | | 137 |
| 138 | Operation of meters | 88 652 | 388 744 | 14 018 | 35 332 | | | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | 4 896 | | | 2 519 | | | | | 139 |
| 140 | Services on customers' premises | 223 782 | 932 037 | 39 567 | 106 649 | | | | | 140 |
| 141 | Operation of other distribution equipment | 9 732 | | | 34 081 | | | | | 141 |
| 142 | Total operation | 784 831 | 1 481 380 | 86 738 | 237 053 | | 14 410 | | | 142 |
| 143 | Maint.—Supervision and engineering | 76 791 | 21 485 | 5 167 | 20 710 | | | | | 143 |
| 144 | Structures and improvements | 7 332 | 40 107 | 283 | 6 186 | | | | | 144 |
| 145 | Distribution lines | 358 254 | 448 832 | 32 209 | 95 727 | | | | | 145 |
| 146 | Other distribution equipment | 5 146 | | 2 499 | 1 370 | | | | | 146 |
| 147 | Total maintenance | 447 527 | 510 428 | 40 162 | 123 996 | | 4 709 | | | 147 |
| 148 | Misc.—Rents | 11 452 | 334 | | 3 319 | | | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | 11 452 | 334 | | 3 319 | | | | | 150 |
| 151 | Total | 1 243 811 | 1 992 143 | 126 900 | 364 368 | | 19 119 | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 1 362 335 | 1 992 143 | 127 049 | 378 785 | 214 804 | 19 119 | | | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | 62 388 | 45 711 | 884 | 12 338 | 3 320 | | 393 | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | 322 488 | 475 444 | 21 141 | 89 866 | | | | | 154 |
| 155 | Customers' billing and accounting | 146 633 | 274 074 | 18 224 | 58 809 | 28 853 | | 4 222 | 3 812 | 155 |
| 156 | Miscellaneous expenses | 14 284 | 47 662 | 572 | 11 424 | | | | | 156 |
| 157 | Uncollectible accounts | 12 824 | 21 593 | 2 745 | 14 400 | | | | | 157 |
| 158 | Rents | 13 683 | 125 | 420 | 3 113 | | | | | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | 572 305 | 864 613 | 43 990 | 189 954 | 32 173 | 14 965 | 4 615 | 3 812 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | 24 856 | 79 900 | 6 091 | 25 832 | | | | | 160 |
| 161 | Salaries and commissions | 14 988 | 141 285 | 4 090 | 18 421 | | | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 165 840 | 135 490 | 11 772 | 48 440 | 10 763 | | 6 440 | 7 957 | 162 |
| 163 | Rents | 12 586 | 250 | | 675 | | | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 218 274 | 356 927 | 21 954 | 93 371 | 10 763 | 5 714 | 6 440 | 7 957 | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 82 581 | 213 107 | 1 921 | 10 028 | 159 935 | | 46 104 | 31 310 | 166 |
| 167 | Other general office salaries | 155 528 | 746 886 | 11 702 | 46 887 | 1 278 995 | | 276 869 | 7 585 | 167 |
| 168 | Expenses of general officers | 9 385 | 50 016 | 199 | 233 | 43 562 | | 6 410 | 8 907 | 168 |
| 169 | Expenses of general office employees | 12 976 | 46 808 | | 9 056 | 113 799 | | 19 354 | | 169 |
| 170 | General office supplies and expenses | 21 087 | 112 455 | 2 814 | 1 554 | 122 108 | | 28 670 | 7 808 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | 18 480 | 171 |
| 172 | Special services | 16 892 | 20 310 | 88 | 33 903 | 71 252 | | 8 034 | 200 | 172 |
| 173 | Special legal services | 48 211 | 15 772 | 472 | 5 113 | 148 662 | | 32 589 | | 173 |
| 174 | Regulatory commission expenses | 1 560 | 18 045 | 168 | 5 169 | 177 347 | | | 1 264 | 174 |
| 175 | Insurance | 26 247 | 10 270 | 937 | 2 082 | 78 688 | | 6 781 | 11 718 | 175 |
| 176 | Injuries and damages | 60 989 | 21 682 | 2 180 | 52 577 | 48 548 | | 10 125 | | 176 |
| 177 | Employees' welfare expenses | 71 749 | 20 098 | 3 424 | 14 044 | 204 428 | | 22 355 | 4 237 | 177 |
| 178 | Pensions | 137 750 | 78 425 | 7 552 | 44 942 | 412 738 | | 40 718 | | 178 |
| 179 | Miscellaneous general expenses | 104 210 | 103 925 | 764 | 13 250 | 53 494 | | 14 429 | 14 624 | 179 |
| 180 | Maintenance of general property | 28 680 | 43 903 | 1 032 | 61 | 10 425 | | 2 541 | | 180 |
| 181 | Rents | 19 057 | 577 | 204 | 5 658 | 212 187 | | 76 700 | 2 000 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | 32 | | | 1 435 | | | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | 11 902 | | | | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | | 11 955 | 214 401 | | 41 422 | 26 918 | 185 |
| 186 | Joint expenses—Net | | | | | 16 499- | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 796 940 | 1 507 287 | 33 466 | 272 141 | 2 905 268 | 38 598 | 550 257 | 81 215 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 7 130 898 | 13 384 649 | 429 009 | 5 646 113 | 37 999 309 | 206 077 | 1 705 245 | 2 026 085 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 801 | 1 222 | 40 | 147 | 1 447 | | 73 | 23 | 189 |
| 190 | Part-time and temporary employees | 129 | | 3 | 10 | 41 | | 1 | | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 930 | 1 222 | 43 | 157 | 1 488 | | 74 | 23 | 191 |

A. AS OF THE CLOSE OF BUSINESS DEC. 31, 1956, RESPONDENT WAS MERGED WITH THE OHIO FUEL GAS CO.

B. RECEIVES AND STORES NATURAL GAS FOR THE ACCOUNTS OF NATURAL GAS PIPELINE CO. OF AMERICA AND TEXAS ILLINOIS NATURAL GAS PIPELINE CO.

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*Gas Operating Expenses*

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | NORTH CENTRAL GAS COMPANY | NORTH PENN GAS COMPANY | NORTHERN NATURAL GAS COMPANY | NORTHERN UTILITIES COMPANY | OHIO FUEL GAS COMPANY, THE (B) | OHIO RIVER PIPELINE CORPORATION | OLIN GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | 3 054 | | 57 156 | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | 37 344 | | 14 740 | 242 524 | 11 946 | 134 854 | | 14 514 | 2 |
| 3 | Gas well labor | 33 839 | | 36 561 | | | 258 064 | | 11 362 | 3 |
| 4 | Field line labor | 25 658 | | 6 813 | 98 091 | 2 143 | 78 355 | | 3 497 | 4 |
| 5 | Field compressor station labor | 59 409 | | 10 284 | 98 629 | 14 739 | | | | 5 |
| 6 | Field measuring and regulating station labor | 21 655 | 1 308 | 2 320 | 1 227 | 9 937 | 19 785 | | 16 476 | 6 |
| 7 | Purification labor | 448 | | | 176 430 | 24 318 | | | 113 | 7 |
| 8 | Other production and gathering labor | 73 132 | | 26 175 | 14 105 | | 85 645 | | | 8 |
| 9 | Gas well supplies and expenses | 58 360 | | 9 127 | | | 43 317 | | 12 548 | 9 |
| 10 | Field line supplies and expenses | 18 891 | | 1 016 | 29 660 | 10 361 | 14 062 | | 2 674 | 10 |
| 11 | Field compressor station supplies and expenses | 129 970 | | 7 801 | 85 839 | 4 795 | | | 895— | 11 |
| 12 | Field meas. and reg. station supplies and expenses | 11 707 | 392 | 659 | 471 | 1 365 | 4 497 | | 6 929 | 12 |
| 13 | Purification supplies and expenses | 2 459 | | | 101 970 | 11 581 | | | 64 | 13 |
| 14 | Other operating supplies and expenses | 54 267 | | 6 193 | 3 021 | 1 737 | 21 211 | | 563 | 14 |
| 15 | Production maps and records | | | 20 184 | 9 709 | | 134 825 | | 16 836 | 15 |
| 16 | Total operation | 527 140 | 1 700 | 141 873 | 861 681 | 92 925 | 794 619 | | 84 685 | 16 |
| 17 | Maint.—Supervision and engineering | 7 376 | | 1 308 | 65 796 | 3 993 | 54 758 | | 17 304 | 17 |
| 18 | Gas well structures | | | 40 | | | 59 | | | 18 |
| 19 | Field compressor station structures | 4 547 | | 473 | 2 921 | 401 | | | | 19 |
| 20 | Field meas. and reg. station structures | | | 291 | | | 70 | | 1 556 | 20 |
| 21 | Other prod. and gath. system structures | 212 | | 662 | 6 663 | 3 815 | 29 | | 3 393 | 21 |
| 22 | Producing gas well equipment | 27 870 | | 10 711 | | | 58 771 | | 40 440 | 22 |
| 23 | Field lines | 23 074 | 36 | 17 035 | 85 499 | 8 780 | 129 470 | | 36 790 | 23 |
| 24 | Field compressor station equipment | 17 032 | | 2 893 | 35 007 | 185 | | | | 24 |
| 25 | Field measuring and regulating station equipment | 1 208 | 23 | 444 | 1 389 | 4 736 | 6 371 | | 19 751 | 25 |
| 26 | Drilling and cleaning equipment | 3 080 | | 12 192 | | | 58 593 | | | 26 |
| 27 | Purification equipment | 174 | | | 43 214 | 8 399 | | | 2 837 | 27 |
| 28 | Other production and gathering equipment | 2 867 | | 917 | | 10 164 | 660 | | | 28 |
| 29 | Total maintenance | 87 445 | 60 | 46 966 | 240 491 | 40 477 | 308 786 | | 122 074 | 29 |
| 30 | Misc.—Gas well royalties | 4 202 460 | | 53 173 | | 50 | 223 925 | | 17 597 | 30 |
| 31 | Natural gas rents | 2 093 | 50 | 1 058 | 5 | 210 | 14 872 | | 100 | 31 |
| 32 | Joint expenses—net | | | | 4 987 | | | | | 32 |
| 33 | Total miscellaneous | 4 204 553 | 50 | 54 231 | 4 992 | 260 | 238 798 | | 17 697 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | 4 819 140 | 1 810 | 243 070 | 1 107 165 | 133 663 | 1 342 205 | | 224 457 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | 250 542 | 23 486 | 37 125 | | | 35 |
| 36 | Maintenance | | | | 43 670 | 12 797 | 16 800 | | | 36 |
| 37 | Miscellaneous | | | | 20 781 | 19 640 | 1 025— | | | 37 |
| 38 | Total products extraction expenses | | | | 314 994 | 55 924 | 52 900 | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | 673 938 | | 10 792 | | | 277 246 | | 839 | 39 |
| 40 | Nonproductive well drilling | 698 021 | | | 202 360 | | 144 445 | | | 40 |
| 41 | Abandoned leases | 10 681 | | | | | 29 544 | | 6 745 | 41 |
| 42 | Other exploration costs | 71 371 | | | | | | | 4 997 | 42 |
| 43 | Total exploration and development expenses | 1 454 013 | | 10 792 | 202 360 | | 451 236 | | 12 583 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | 1 264 801 | 672 305 | 699 609 | 15 682 929 | 1 018 264 | 2 267 998 | | 12 934 828 | 44 |
| 45 | Gasoline plant outlet purchases | | | | 12 334 060 | | | | | 45 |
| 46 | Pipeline purchases—transmission lines | 37 117 812 | | 5 241 566 | 15 418 602 | | 69 510 014 | 1 391 401 | 330 092 | 46 |
| 47 | City gate purchases | | | | | | | | | 47 |
| 48 | Purchased gas—other | | | | (A) 378 720 | | | | | 48 |
| 49 | Total purchased gas | 38 382 613 | 672 305 | 5 941 175 | 43 814 312 | 1 018 264 | 71 778 012 | 1 391 401 | 13 264 920 | 49 |
| 50 | Purchased gas expenses | 17 726 | | 32 429 | 613 462 | | 291 084 | | 39 986 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | 15 728 375 | | 1 514 552 | 27 217 | | 14 616 097 | | | 51 |
| 52 | Gas delivered to underground storage—Cr. | 19 563 102 | | 1 865 161 | 449 908 | | 19 672 647 | | | 52 |
| | Gas used in utility operations: | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 196 894 | 2 176 | 30 676 | 2 656 473 | 1 397 | 375 746 | | 47 953 | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | 102 477 | 9 215 | 9 427 | | | 54 |
| 55 | Gas for other utility uses—Cr. | 565 376 | 52 | 50 128 | 211 459 | 3 441 | 521 947 | | 4 534 | 55 |
| 56 | Total gas used in utility operations—Cr. | 762 270 | 2 228 | 80 804 | 2 970 411 | 14 054 | 907 121 | | 52 488 | 56 |
| 57 | Other gas supply expenses | | | | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 33 803 342 | 670 076 | 5 542 191 | 41 034 671 | 1 004 210 | 66 105 425 | 1 391 401 | 13 252 419 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 40 076 496 | 671 886 | 5 796 053 | 42 662 245 | 1 193 797 | 68 008 923 | 1 391 401 | 13 489 460 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | 67 573 | | 5 360 | | | 94 669 | | | 61 |
| 62 | Storage well labor | 52 778 | | 1 152 | | | 139 730 | | | 62 |
| 63 | Storage lines labor | 17 218 | | 917 | | | 27 089 | | | 63 |
| 64 | Storage compressor station labor | 297 002 | | 23 581 | | | 308 630 | | | 64 |
| 65 | Storage measuring and regulating station labor | 13 579 | | 3 571 | | | 13 744 | | | 65 |
| 66 | Other storage labor | 5 228 | | 5 328 | | | 39 349 | | | 66 |
| 67 | Well supplies and expenses | 36 899 | | 448 | | | 36 142 | | | 67 |
| 68 | Lines supplies and expenses | 18 209 | | 1 138 | | | 129 660 | | | 68 |
| 69 | Compressor station supplies and expenses | 432 163 | | 38 166 | | | 365 531 | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | 5 303 | | 1 580 | | | 2 259 | | | 70 |
| 71 | Other storage operation supplies and expenses | 4 710 | | 1 144 | | | 7 333 | | | 71 |
| 72 | Nonoperative storage well drilling | 39 828 | | | | | 11 432 | | | 72 |
| 73 | Storage maps and records | | | 40 | | | 68 929 | | | 73 |
| 74 | Total operation | 990 495 | | 82 425 | | | 1 244 504 | | | 74 |
| 75 | Maint.—Supervision and engineering | 14 058 | | 485 | | | 47 699 | | | 75 |
| 76 | Storage well structures | | | | | | | | | 76 |
| 77 | Storage compressor station structures | 24 631 | | 1 337 | | | 30 868 | | | 77 |
| 78 | Storage meas. and reg. station structures | | | 461 | | | 338 | | | 78 |
| 79 | Other storage structures | 228 | | 279 | | | 146 | | | 79 |
| 80 | Storage well equipment | 11 246 | | 1 211 | | | 60 854 | | | 80 |
| 81 | Storage lines | 5 733 | | 2 790 | | | 6 261 | | | 81 |
| 82 | Storage compressor station equipment | 124 143 | | 30 989 | | | 315 825 | | | 82 |
| 83 | Storage measuring and regulating equipment | 1 350 | | 756 | | | 3 016 | | | 83 |
| 84 | Other storage equipment | 972 | | 34 | | | | | | 84 |
| 85 | Total maintenance | 182 365 | | 38 342 | | | 465 011 | | | 85 |
| 86 | Misc.—Storage well royalties | 79 999 | | | | | 211 143 | | | 86 |
| 87 | Storage lease rentals | 59 179 | | 853 | | | 169 146 | | | 87 |
| 88 | Other storage rents | 32 | | | | | 4 192 | | | 88 |
| 89 | Total underground gas storage rents | 139 211 | | 853 | | | 384 483 | | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | 139 211 | | 853 | | | 384 483 | | | 91 |
| 92 | Total underground storage expenses | 1 312 072 | | 121 620 | | | 2 093 998 | | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | | | | | 93 |
| 94 | Maintenance | | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | 1 312 072 | | 121 620 | | | 2 093 998 | | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

## *Gas Operating Expenses*— Cont.

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | NORTH CENTRAL GAS COMPANY | NORTH PENN GAS COMPANY | NORTHERN NATURAL GAS COMPANY | NORTHERN UTILITIES COMPANY | OHIO FUEL GAS COMPANY, THE (B) | OHIO RIVER PIPELINE CORPORATION | OLIN GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ 66 726 | $ 10 599 | $ 5 371 | $ 787 762 | $ 4 736 | $ 169 246 | $ 2 481 | $ 33 593 | |
| 98 | Oper.—Supervision and engineering | 127 246 | 3 150 | 5 631 | 378 104 | 15 427 | 249 779 | | 98 524 | 98 |
| 99 | Mains operation labor | 201 616 | 49 863 | 45 415 | 3 417 149 | | 637 350 | | 73 743 | 99 |
| 100 | Compressor station labor | 25 799 | 3 890 | 19 409 | 21 573 | 5 805 | 93 510 | | 417 | 100 |
| 101 | Measuring and regulating station labor | 302 | | 15 | 277 084 | 33 | 35 368 | | | 101 |
| 102 | Other operation labor | 101 691 | 11 068 | 3 300 | 254 579 | 5 584 | 76 018 | 1 414 | 173 487 | 102 |
| 103 | Mains operation supplies and expenses | 223 335 | 5 173 | 39 236 | 3 322 204 | 14 351 | 523 233 | | 76 044 | 103 |
| 104 | Compressor station supplies and expenses | 13 297 | 208 | 5 137 | 5 198 | 591 | 33 787 | 2 682 | 1 653 | 104 |
| 105 | Measuring and regulating station sup. and expenses | 241 | | 387 | 85 929 | | 55 493 | | 1 075 | 105 |
| 106 | Other operation supplies and expenses | | | 804 | 24 810 | 6 | 30 339 | | 13 863 | 106 |
| 107 | Transmission maps and records | 760 258 | 83 954 | 124 705 | 8 574 396 | 46 537 | 1 904 127 | 6 579 | 472 403 | 107 |
| 108 | Total operation | | | 1 611 | 243 342 | 2 073 | 82 644 | | 54 569 | 108 |
| 109 | Maint.—Supervision and engineering | 13 056 | | | 172 328 | | 59 692 | | 34 803 | 109 |
| 110 | Compressor station structures | 22 103 | 481 | 574 | 2 824 | 40 | 8 741 | | 118 | 110 |
| 111 | Measuring and regulating station structures | 165 | | 216 | 36 434 | 1 623 | 6 017 | | 36 019 | 111 |
| 112 | Other structures | 1 966 | 659 | 162 | 538 428 | 92 272 | 429 767 | 571 | 202 081 | 112 |
| 113 | Transmission mains | 49 488 | 65 780 | 15 734 | 1 189 325 | 17 | 377 608 | | 62 402 | 113 |
| 114 | Compressor station equipment | 58 214 | 7 490 | 6 791 | 10 497 | 477 | 52 131 | 288 | 1 456 | 114 |
| 115 | Measuring and regulating station equipment | 2 709 | 25 | 1 318 | 838 | 3 812 | 12 855 | | 71 | 115 |
| 116 | Other transmission system equipment | 1 137 | | 1 223 | 2 194 019 | 100 318 | 1 029 458 | 859 | 391 522 | 116 |
| 117 | Total maintenance | 148 841 | 74 437 | 27 629 | 10 834 | 15 | 20 980 | 10 | 1 109 | 117 |
| 118 | Misc.—Rents | 5 291 | 54 077 | 1 727 | 2 325 931 | 17 991 | 43 528 | | 166 532 | 118 |
| 119 | Transmission and compression of gas by others | | 78 669 | | 25 768- | | | | | 119 |
| 120 | Joint expenses—net | | | | 2 310 996 | 18 006 | 64 509 | 10 | 167 641 | 120 |
| 121 | Total miscellaneous | 5 291 | 132 746 | 1 727 | 13 079 413 | 164 861 | 2 998 095 | 7 448 | 1 031 567 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 914 392 | 291 138 | 154 061 | | | | | | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | 19 765 | 8 708 | 16 | 186 427 | 6 122 | 7 753 | | 2 239 | 123 |
| 124 | Operation labor | 95 094 | 13 379 | 9 320 | 352 732 | 14 406 | 85 878 | | 18 901 | 124 |
| 125 | Operation supplies and expenses | 42 449 | 508 | 2 057 | 113 146 | 2 414 | 25 003 | | 8 426 | 125 |
| 126 | Total operation | 157 309 | 22 596 | 11 393 | 652 306 | 22 944 | 118 635 | | 29 566 | 126 |
| 127 | Maint.—Supervision and engineering | 1 969 | 3 834 | | 55 853 | 3 658 | 5 063 | | 4 365 | 127 |
| 128 | Structures and improvements | 916 | 570 | | 36 294 | 51 | 8 196 | | 2 727 | 128 |
| 129 | Measuring and regulating station equipment | 15 815 | 1 628 | 3 157 | 153 809 | 23 | 31 720 | | 31 754 | 129 |
| 130 | Total maintenance | 18 701 | 6 033 | 3 157 | 245 958 | 3 732 | 44 980 | | 38 847 | 130 |
| 131 | Misc.—Rents | | | 22 | | | 2 031 | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | 22 | | | 2 031 | | | 133 |
| 134 | Total | 176 010 | 28 629 | 14 572 | 898 264 | 26 677 | 165 646 | | 68 413 | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | 15 135 | 15 904 | 107 081 | 15 006 | 772 795 | | | 135 |
| 136 | Distribution office expenses | | 2 587 | 8 879 | 6 448 | 1 219 | 189 334 | | | 136 |
| 137 | Operation of distribution lines | | 40 916 | 55 641 | 75 942 | 33 851 | 813 938 | | | 137 |
| 138 | Operation of meters | | 23 005 | 26 985 | 32 586 | 25 760 | 857 590 | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | 54 | 211 | 10 159 | 951 | 30 546 | | | 139 |
| 140 | Services on customers' premises | | 48 204 | 28 130 | 158 618 | 90 455 | 1 600 557 | | | 140 |
| 141 | Operation of other distribution equipment | | | | 8 501 | | 431 621 | | | 141 |
| 142 | Total operation | | 129 904 | 135 750 | 399 336 | 167 245 | 4 696 386 | | | 142 |
| 143 | Maint.—Supervision and engineering | | 8 535 | 3 054 | 34 050 | 2 949 | 381 719 | | | 143 |
| 144 | Structures and improvements | | 551 | 1 102 | 1 133 | 494 | 38 087 | | | 144 |
| 145 | Distribution lines | | 143 807 | 65 314 | 164 388 | 218 986 | 1 824 652 | | | 145 |
| 146 | Other distribution equipment | | | 1 566 | 156 | | 24 469 | | | 146 |
| 147 | Total maintenance | | 152 895 | 71 036 | 199 731 | 222 432 | 2 268 932 | | | 147 |
| 148 | Misc.—Rents | | 4 015 | 5 032 | 26 649 | 2 262 | 118 522 | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | 4 015 | 5 032 | 26 649 | 2 262 | 118 522 | | | 150 |
| 151 | Total | | 286 814 | 211 818 | 625 719 | 391 941 | 7 083 841 | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 176 010 | 315 444 | 226 390 | 1 523 984 | 418 618 | 7 249 487 | | 68 413 | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | 6 234 | 5 905 | 83 210 | 3 155 | 196 967 | | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | 39 584 | 74 767 | 306 322 | 63 762 | 1 644 733 | | | 154 |
| 155 | Customers' billing and accounting | | 60 156 | 62 831 | 126 290 | 46 293 | 924 835 | | | 155 |
| 156 | Miscellaneous expenses | | 4 924 | 1 739 | 1 910 | 1 922 | 144 990 | | | 156 |
| 157 | Uncollectible accounts | | 1 140 | 2 100 | 2 241 | 1 050 | 156 682 | | | 157 |
| 158 | Rents | | 6 766 | 2 671 | 12 744 | 3 180 | 99 511 | | | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | 118 806 | 150 013 | 532 721 | 119 365 | 3 167 724 | | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | 14 553 | 213 | 16 662 | 4 528 | 377 115 | | | 160 |
| 161 | Salaries and commissions | | 3 491 | 305 | 20 776 | | 347 474 | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 14 611 | 15 987 | 6 827 | 31 790 | 18 557 | 1 365 623 | | | 162 |
| 163 | Rents | | 3 408 | | 5 049 | 1 590 | 71 430 | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | 7 625 | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 14 611 | 37 441 | 7 345 | 81 905 | 24 677 | 2 161 644 | | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 157 927 | 27 153 | 86 825 | 356 807 | 37 030 | 187 706 | | 100 501 | 166 |
| 167 | Other general office salaries | 622 820 | 61 613 | 55 315 | 1 575 160 | 75 723 | 925 527 | | 196 390 | 167 |
| 168 | Expenses of general officers | 32 903 | 1 465 | 6 059 | 26 835 | 1 149 | 40 408 | | 16 735 | 168 |
| 169 | Expenses of general office employees | 45 203 | 1 920 | 6 | 347 016 | 5 355 | 40 153 | | 2 492 | 169 |
| 170 | General office supplies and expenses | 117 326 | 3 713 | 22 790 | 416 737 | 22 804 | 310 765 | | 24 265 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | 221 959 | 9 613 | 25 438 | 291 996 | 10 858 | 537 858 | 450 | 34 505 | 172 |
| 173 | Special legal services | 30 399 | 1 846 | 11 275 | 116 225 | 2 535 | 53 585 | 800 | 47 030 | 173 |
| 174 | Regulatory commission expenses | 2 959 | 2 674 | 11 975 | 74 000 | | 95 147 | | 8 438 | 174 |
| 175 | Insurance | 22 914 | 2 561 | 9 219 | 162 027 | 4 003 | 222 225 | 2 141 | 40 900 | 175 |
| 176 | Injuries and damages | 11 436 | 21 074 | 5 890 | 190 032 | 27 611 | 288 237 | | 1 790 | 176 |
| 177 | Employees' welfare expenses | 171 884 | 9 827 | 39 043 | 317 914 | 16 871 | 477 257 | | 275 002 | 177 |
| 178 | Pensions | 277 250 | | 62 821 | 758 099 | | 1 202 096 | | 116 876 | 178 |
| 179 | Miscellaneous general expenses | 43 428 | 9 | 35 220 | 517 371 | 468 | 432 606 | 3 | 8 915 | 179 |
| 180 | Maintenance of general property | 67 501 | 150 | 2 525 | 29 567 | 8 272 | 197 711 | | 61 222 | 180 |
| 181 | Rents | 113 121 | 6 000 | | 6 233 | | 108 890 | | 34 972 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | 8 427 | | | 12 627 | 380 | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | 13 250 | | | 305 139 | | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | 23 335 | 268 037 | | 245 180 | | | 185 |
| 186 | Joint expenses—Net | | | 2 107- | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 1 939 038 | 158 053 | 335 709 | 4 917 987 | 225 313 | 4 570 239 | 3 394 | 970 043 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 44 432 621 | 1 592 772 | 6 791 191 | 62 798 258 | 2 146 634 | 90 250 114 | 1 402 245 | 15 559 485 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 603 | 83 | 216 | 2 551 | 154 | 3 883 | | 232 | 189 |
| 190 | Part-time and temporary employees | 71 | 6 | 27 | 259 | 7 | 73 | | 19 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 674 | 89 | 243 | 2 810 | 161 | 3 956 | | 251 | 191 |

A. EXCHANGE GAS.

B. AS OF THE CLOSE OF BUSINESS DEC. 31, 1956, RESPONDENT ACQUIRED NATURAL GAS CO. OF WEST VIRGINIA.

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*Gas Operating Expenses*

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | NORTH CENTRAL GAS COMPANY | NORTH PENN GAS COMPANY | NORTHERN NATURAL GAS COMPANY | NORTHERN UTILITIES COMPANY | OHIO FUEL GAS COMPANY, THE (B) | OHIO RIVER PIPELINE CORPORATION | OLIN GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | 3 054 | | 57 156 | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | 37 344 | | 14 740 | 242 524 | 11 946 | 134 854 | | 14 514 | 2 |
| 3 | Gas well labor | 33 839 | | 36 561 | | | 258 064 | | 11 362 | 3 |
| 4 | Field line labor | 25 658 | | 6 813 | 98 091 | 2 143 | 78 355 | | 3 497 | 4 |
| 5 | Field compressor station labor | 59 409 | | 10 284 | 98 629 | 14 739 | | | | 5 |
| 6 | Field measuring and regulating station labor | 21 655 | 1 308 | 2 320 | 1 227 | 9 937 | 19 785 | | 16 476 | 6 |
| 7 | Purification labor | 448 | | | 176 430 | 24 318 | | | 113 | 7 |
| 8 | Other production and gathering labor | 73 132 | | 26 175 | 14 105 | | 85 645 | | | 8 |
| 9 | Gas well supplies and expenses | 58 360 | | 9 127 | | | 43 317 | | 12 548 | 9 |
| 10 | Field line supplies and expenses | 18 891 | | 1 016 | 29 660 | 10 361 | 14 062 | | 2 674 | 10 |
| 11 | Field compressor station supplies and expenses | 129 970 | | 7 801 | 85 839 | 4 795 | | | 895- | 11 |
| 12 | Field meas. and reg. station supplies and expenses | 11 707 | 392 | 659 | 471 | 1 365 | 4 497 | | 6 929 | 12 |
| 13 | Purification supplies and expenses | 2 459 | | | 101 970 | 11 581 | | | 64 | 13 |
| 14 | Other operating supplies and expenses | 54 262 | | 6 193 | 3 021 | 1 737 | 21 211 | | 563 | 14 |
| 15 | Production maps and records | | | 20 184 | 9 709 | | 134 825 | | 16 836 | 15 |
| 16 | Total operation | 527 140 | 1 700 | 141 873 | 861 681 | 92 925 | 794 619 | | 84 685 | 16 |
| 17 | Maint.—Supervision and engineering | 7 376 | | 1 308 | 65 796 | 3 993 | 54 758 | | 17 304 | 17 |
| 18 | Gas well structures | | | 40 | | | 59 | | | 18 |
| 19 | Field compressor station structures | 4 547 | | 473 | 2 921 | 401 | | | | 19 |
| 20 | Field meas. and reg. station structures | | | 291 | | | 70 | | 1 556 | 20 |
| 21 | Other prod. and gath. system structures | 212 | | 662 | 6 663 | 3 815 | 29 | | 3 393 | 21 |
| 22 | Producing gas well equipment | 27 870 | | 10 711 | | | 58 771 | | 40 440 | 22 |
| 23 | Field lines | 23 074 | 36 | 17 035 | 85 499 | 8 780 | 129 470 | | 36 790 | 23 |
| 24 | Field compressor station equipment | 17 032 | | 2 893 | 35 007 | 185 | | | | 24 |
| 25 | Field measuring and regulating station equipment | 1 208 | 23 | 444 | 1 389 | 4 736 | 6 371 | | 19 751 | 25 |
| 26 | Drilling and cleaning equipment | 3 080 | | 12 192 | | | 58 593 | | | 26 |
| 27 | Purification equipment | 174 | | | 43 214 | 8 399 | | | 2 837 | 27 |
| 28 | Other production and gathering equipment | 2 867 | | 917 | | 10 164 | 660 | | | 28 |
| 29 | Total maintenance | 87 445 | 60 | 46 966 | 240 491 | 40 477 | 308 786 | | 122 074 | 29 |
| 30 | Misc.—Gas well royalties | 4 202 460 | | 53 173 | | 50 | 223 925 | | 17 597 | 30 |
| 31 | Natural gas rents | 2 093 | 50 | 1 058 | 5 | 210 | 14 872 | | 100 | 31 |
| 32 | Joint expenses—net | | | | 4 987 | | | | | 32 |
| 33 | Total miscellaneous | 4 204 553 | 50 | 54 231 | 4 992 | 260 | 238 798 | | 17 697 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | 4 819 140 | 1 810 | 243 070 | 1 107 165 | 133 663 | 1 342 205 | | 224 457 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | 250 542 | 23 486 | 37 125 | | | 35 |
| 36 | Maintenance | | | | 43 670 | 12 797 | 16 800 | | | 36 |
| 37 | Miscellaneous | | | | 20 781 | 19 640 | 1 025- | | | 37 |
| 38 | Total products extraction expenses | | | | 314 994 | 55 924 | 52 900 | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | 673 938 | | 10 792 | | | 277 246 | | 839 | 39 |
| 40 | Nonproductive well drilling | 698 021 | | | 202 360 | | 144 445 | | | 40 |
| 41 | Abandoned leases | 10 681 | | | | | 29 544 | | 6 745 | 41 |
| 42 | Other exploration costs | 71 371 | | | | | | | 4 997 | 42 |
| 43 | Total exploration and development expenses | 1 454 013 | | 10 792 | 202 360 | | 451 236 | | 12 583 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | 1 264 801 | 672 305 | 699 609 | 15 682 929 | 1 018 264 | 2 267 998 | | 12 934 828 | 44 |
| 45 | Gasoline plant outlet purchases | | | | 12 334 060 | | | | | 45 |
| 46 | Pipeline purchases—transmission lines | 37 117 812 | | 5 241 566 | 15 418 602 | | 69 510 014 | 1 391 401 | 330 092 | 46 |
| 47 | City gate purchases | | | | | | | | | 47 |
| 48 | Purchased gas—other | | | | (A) 378 720 | | | | | 48 |
| 49 | Total purchased gas | 38 382 613 | 672 305 | 5 941 175 | 43 814 312 | 1 018 264 | 71 778 012 | 1 391 401 | 13 264 920 | 49 |
| 50 | Purchased gas expenses | 17 726 | | 32 429 | 613 462 | | 291 084 | | 39 986 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | 15 728 375 | | 1 514 552 | 27 217 | | 14 616 097 | | | 51 |
| 52 | Gas delivered to underground storage—Cr. | 19 563 102 | | 1 865 161 | 449 908 | | 19 672 647 | | | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 196 894 | 2 176 | 30 676 | 2 656 473 | 1 397 | 375 746 | | 47 953 | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | 102 477 | 9 215 | 9 427 | | | 54 |
| 55 | Gas for other utility uses—Cr. | 565 376 | 52 | 50 128 | 211 459 | 3 441 | 521 947 | | 4 534 | 55 |
| 56 | Total gas used in utility operations—Cr. | 762 270 | 2 228 | 80 804 | 2 970 411 | 14 054 | 907 121 | | 52 488 | 56 |
| 57 | Other gas supply expenses | | | | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 33 803 342 | 670 076 | 5 542 191 | 41 034 671 | 1 004 210 | 66 105 425 | 1 391 401 | 13 252 419 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 40 076 496 | 671 886 | 5 796 053 | 42 662 245 | 1 193 797 | 68 008 923 | 1 391 401 | 13 489 460 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | 67 573 | | 5 360 | | | 94 669 | | | 61 |
| 62 | Storage well labor | 52 778 | | 1 152 | | | 139 730 | | | 62 |
| 63 | Storage lines labor | 17 218 | | 917 | | | 27 089 | | | 63 |
| 64 | Storage compressor station labor | 297 002 | | 23 581 | | | 308 630 | | | 64 |
| 65 | Storage measuring and regulating station labor | 13 579 | | 3 571 | | | 13 744 | | | 65 |
| 66 | Other storage labor | 5 228 | | 5 328 | | | 39 349 | | | 66 |
| 67 | Well supplies and expenses | 36 899 | | 448 | | | 36 142 | | | 67 |
| 68 | Lines supplies and expenses | 18 209 | | 1 138 | | | 129 660 | | | 68 |
| 69 | Compressor station supplies and expenses | 432 163 | | 38 166 | | | 365 531 | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | 5 303 | | 1 580 | | | 2 259 | | | 70 |
| 71 | Other storage operation supplies and expenses | 4 710 | | 1 144 | | | 7 333 | | | 71 |
| 72 | Nonoperative storage well drilling | 39 828 | | | | | 11 432 | | | 72 |
| 73 | Storage maps and records | | | 40 | | | 68 929 | | | 73 |
| 74 | Total operation | 990 495 | | 82 425 | | | 1 244 504 | | | 74 |
| 75 | Maint.—Supervision and engineering | 14 058 | | 485 | | | 47 699 | | | 75 |
| 76 | Storage well structures | | | | | | | | | 76 |
| 77 | Storage compressor station structures | 24 631 | | 1 337 | | | 30 868 | | | 77 |
| 78 | Storage meas. and reg. station structures | | | 461 | | | 338 | | | 78 |
| 79 | Other storage structures | 228 | | 279 | | | 146 | | | 79 |
| 80 | Storage well equipment | 11 246 | | 1 211 | | | 60 854 | | | 80 |
| 81 | Storage lines | 5 733 | | 2 790 | | | 6 261 | | | 81 |
| 82 | Storage compressor station equipment | 124 143 | | 30 989 | | | 315 825 | | | 82 |
| 83 | Storage measuring and regulating equipment | 1 350 | | 756 | | | 3 016 | | | 83 |
| 84 | Other storage equipment | 972 | | 34 | | | | | | 84 |
| 85 | Total maintenance | 182 365 | | 38 342 | | | 465 011 | | | 85 |
| 86 | Misc.—Storage well royalties | 79 999 | | | | | 211 143 | | | 86 |
| 87 | Storage lease rentals | 99 179 | | 853 | | | 169 146 | | | 87 |
| 88 | Other storage rents | 32 | | | | | 4 192 | | | 88 |
| 89 | Total underground gas storage rents | 139 211 | | 853 | | | 384 483 | | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | 139 211 | | 853 | | | 384 483 | | | 91 |
| 92 | Total underground storage expenses | 1 312 072 | | 121 620 | | | 2 093 998 | | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | | | | | 93 |
| 94 | Maintenance | | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | 1 312 072 | | 121 620 | | | 2 093 998 | | | 97 |

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## *Gas Operating Expenses*— Cont.

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | NORTH CENTRAL GAS COMPANY | NORTH PENN GAS COMPANY | NORTHERN NATURAL GAS COMPANY | NORTHERN UTILITIES COMPANY | OHIO FUEL GAS COMPANY, THE (B) | OHIO RIVER PIPELINE CORPORATION | OLIN GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ 66 726 | $ 10 599 | $ 5 371 | $ 787 762 | $ 4 736 | $ 169 246 | $ 2 481 | $ 33 593 | |
| 98 | Oper.—Supervision and engineering | 127 246 | 3 150 | 5 631 | 378 104 | 15 427 | 249 779 | | 98 524 | 98 |
| 99 | Mains operation labor | 201 616 | 49 863 | 45 415 | 3 417 149 | | 637 350 | | 73 743 | 99 |
| 100 | Compressor station labor | 25 799 | 3 890 | 19 409 | 21 573 | 5 805 | 93 510 | | 417 | 100 |
| 101 | Measuring and regulating station labor | 302 | | 15 | 277 084 | 33 | 35 368 | | | 101 |
| 102 | Other operation labor | 101 691 | 11 068 | 3 300 | 254 579 | 5 584 | 76 018 | 1 414 | 173 487 | 102 |
| 103 | Mains operation supplies and expenses | 223 335 | 5 173 | 39 236 | 3 322 204 | 14 351 | 523 233 | | 76 044 | 103 |
| 104 | Compressor station supplies and expenses | 13 297 | 208 | 5 137 | 5 198 | 591 | 33 787 | 2 682 | 1 653 | 104 |
| 105 | Measuring and regulating station sup. and expenses | 241 | | 387 | 85 929 | | 55 493 | | 1 075 | 105 |
| 106 | Other operation supplies and expenses | | | 804 | 24 810 | 6 | 30 339 | | 13 863 | 106 |
| 107 | Transmission maps and records | 760 258 | 83 954 | 124 705 | 8 574 396 | 46 537 | 1 904 127 | 6 579 | 472 403 | 107 |
| 108 | Total operation | 13 056 | | 1 611 | 243 342 | 2 073 | 82 644 | | 54 569 | 108 |
| 109 | Maint.—Supervision and engineering | 22 103 | 481 | 574 | 172 328 | | 59 692 | | 34 803 | 109 |
| 110 | Compressor station structures | 165 | | 216 | 2 824 | 40 | 8 741 | | 118 | 110 |
| 111 | Measuring and regulating station structures | 1 966 | 659 | 162 | 36 434 | 1 623 | 6 017 | | 36 019 | 111 |
| 112 | Other structures | 49 488 | 65 780 | 15 734 | 538 428 | 92 272 | 429 767 | 571 | 202 081 | 112 |
| 113 | Transmission mains | 58 214 | 7 490 | 6 791 | 1 189 325 | 17 | 377 608 | | 62 402 | 113 |
| 114 | Compressor station equipment | 2 709 | 25 | 1 318 | 10 497 | 477 | 52 131 | 288 | 1 456 | 114 |
| 115 | Measuring and regulating station equipment | 1 137 | | 1 223 | 838 | 3 812 | 12 855 | | 71 | 115 |
| 116 | Other transmission system equipment | 148 841 | 74 437 | 27 629 | 2 194 019 | 100 318 | 1 029 458 | 859 | 391 522 | 116 |
| 117 | Total maintenance | 5 291 | 54 077 | 1 727 | 10 834 | 15 | 20 980 | 10 | 1 109 | 117 |
| 118 | Misc.—Rents | | 78 669 | | 2 325 931 | 17 991 | 43 528 | | 166 532 | 118 |
| 119 | Transmission and compression of gas by others | | | | 25 768- | | | | | 119 |
| 120 | Joint expenses—net | 5 291 | 132 746 | 1 727 | 2 310 996 | 18 006 | 64 509 | 10 | 167 641 | 120 |
| 121 | Total miscellaneous | 914 392 | 291 138 | 154 061 | 13 079 413 | 164 861 | 2 998 095 | 7 448 | 1 031 567 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | | | | | | | | | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | 19 765 | 8 708 | 16 | 186 427 | 6 122 | 7 753 | | 2 239 | 123 |
| 124 | Operation labor | 95 094 | 13 379 | 9 320 | 352 732 | 14 406 | 85 878 | | 18 901 | 124 |
| 125 | Operation supplies and expenses | 42 449 | 508 | 2 057 | 113 146 | 2 414 | 25 003 | | 8 426 | 125 |
| 126 | Total operation | 157 309 | 22 596 | 11 393 | 652 306 | 22 944 | 118 635 | | 29 566 | 126 |
| 127 | Maint.—Supervision and engineering | 1 969 | 3 834 | | 55 853 | 3 658 | 5 063 | | 4 365 | 127 |
| 128 | Structures and improvements | 916 | 570 | | 36 294 | 51 | 8 196 | | 2 727 | 128 |
| 129 | Measuring and regulating station equipment | 15 815 | 1 628 | 3 157 | 153 809 | 23 | 31 720 | | 31 754 | 129 |
| 130 | Total maintenance | 18 701 | 6 033 | 3 157 | 245 958 | 3 732 | 44 980 | | 38 847 | 130 |
| 131 | Misc.—Rents | | | 22 | | | 2 031 | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | 22 | | | 2 031 | | | 133 |
| 134 | Total | 176 010 | 28 629 | 14 572 | 898 264 | 26 677 | 165 646 | | 68 413 | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | 15 135 | 15 904 | 107 081 | 15 006 | 772 795 | | | 135 |
| 136 | Distribution office expenses | | 2 587 | 8 879 | 6 448 | 1 219 | 189 334 | | | 136 |
| 137 | Operation of distribution lines | | 40 916 | 55 641 | 75 942 | 33 851 | 813 938 | | | 137 |
| 138 | Operation of meters | | 23 005 | 26 985 | 32 586 | 25 760 | 857 590 | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | 54 | 211 | 10 159 | 951 | 30 546 | | | 139 |
| 140 | Services on customers' premises | | 48 204 | 28 130 | 158 618 | 90 455 | 1 600 557 | | | 140 |
| 141 | Operation of other distribution equipment | | | | 8 501 | | 431 621 | | | 141 |
| 142 | Total operation | | 129 904 | 135 750 | 399 338 | 167 245 | 4 696 386 | | | 142 |
| 143 | Maint.—Supervision and engineering | | 8 535 | 3 054 | 34 050 | 2 949 | 381 719 | | | 143 |
| 144 | Structures and improvements | | 551 | 1 102 | 1 133 | 494 | 38 087 | | | 144 |
| 145 | Distribution lines | | 143 807 | 65 314 | 164 388 | 218 986 | 1 824 652 | | | 145 |
| 146 | Other distribution equipment | | | 1 566 | 156 | | 24 469 | | | 146 |
| 147 | Total maintenance | | 152 895 | 71 036 | 199 731 | 222 432 | 2 268 932 | | | 147 |
| 148 | Misc.—Rents | | 4 015 | 5 032 | 26 649 | 2 262 | 118 522 | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | 4 015 | 5 032 | 26 649 | 2 262 | 118 522 | | | 150 |
| 151 | Total | | 286 814 | 211 818 | 625 719 | 391 941 | 7 083 841 | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 176 010 | 315 444 | 226 390 | 1 523 984 | 418 618 | 7 249 487 | | 68 413 | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | 6 234 | 5 905 | 83 210 | 3 155 | 196 967 | | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | 39 584 | 74 767 | 306 322 | 63 762 | 1 644 733 | | | 154 |
| 155 | Customers' billing and accounting | | 60 156 | 62 831 | 126 290 | 46 293 | 924 835 | | | 155 |
| 156 | Miscellaneous expenses | | 4 924 | 1 739 | 1 910 | 1 922 | 144 990 | | | 156 |
| 157 | Uncollectible accounts | | 1 140 | 2 100 | 2 241 | 1 050 | 156 682 | | | 157 |
| 158 | Rents | | 6 766 | 2 671 | 12 744 | 3 180 | 99 511 | | | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | 118 806 | 150 013 | 532 721 | 119 365 | 3 167 724 | | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | 14 553 | 213 | 16 662 | 4 528 | 377 115 | | | 160 |
| 161 | Salaries and commissions | | 3 491 | 305 | 20 776 | | 347 474 | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 14 611 | 15 987 | 6 827 | 31 790 | 18 557 | 1 365 623 | | | 162 |
| 163 | Rents | | 3 408 | | 5 049 | 1 590 | 71 430 | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | 7 625 | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 14 611 | 37 441 | 7 345 | 81 905 | 24 677 | 2 161 644 | | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 157 927 | 27 153 | 86 825 | 356 807 | 37 030 | 187 706 | | 100 501 | 166 |
| 167 | Other general office salaries | 622 820 | 61 613 | 55 315 | 1 575 160 | 75 723 | 925 527 | | 196 390 | 167 |
| 168 | Expenses of general officers | 32 903 | 1 465 | 6 059 | 26 835 | 1 149 | 40 408 | | 16 735 | 168 |
| 169 | Expenses of general office employees | 45 203 | 1 920 | 6 | 347 016 | 5 355 | 40 153 | | 2 492 | 169 |
| 170 | General office supplies and expenses | 117 326 | 3 713 | 22 790 | 416 737 | 22 804 | 310 765 | | 24 265 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | 221 959 | 9 613 | 25 438 | 291 996 | 10 858 | 537 858 | 450 | 34 505 | 172 |
| 173 | Special legal services | 30 399 | 1 846 | 11 275 | 116 225 | 2 535 | 53 585 | 800 | 47 030 | 173 |
| 174 | Regulatory commission expenses | 2 959 | 2 674 | 11 975 | 74 000 | | 95 147 | | 8 438 | 174 |
| 175 | Insurance | 22 914 | 2 561 | 9 219 | 162 027 | 4 003 | 222 225 | 2 141 | 40 900 | 175 |
| 176 | Injuries and damages | 11 436 | 21 074 | 5 890 | 190 032 | 27 611 | 288 237 | | 1 790 | 176 |
| 177 | Employees' welfare expenses | 171 884 | 9 827 | 39 043 | 317 914 | 16 871 | 477 257 | | 275 002 | 177 |
| 178 | Pensions | 277 250 | ) | 62 821 | 758 099 | | 1 202 096 | | 116 876 | 178 |
| 179 | Miscellaneous general expenses | 43 428 | 9 | 35 220 | 517 371 | 468 | 432 606 | 3 | 8 915 | 179 |
| 180 | Maintenance of general property | 67 501 | 150 | 2 525 | 29 567 | 8 272 | 197 711 | | 61 222 | 180 |
| 181 | Rents | 113 121 | 6 000 | | 6 233 | | 108 890 | | 34 972 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | 8 427 | | | 12 627 | 380 | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | 13 250 | | | 305 139 | | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | 23 335 | 268 037 | | 245 180 | | | 185 |
| 186 | Joint expenses—Net | | | 2 107- | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 1 939 038 | 158 053 | 335 709 | 4 917 987 | 225 313 | 4 570 239 | 3 394 | 970 043 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 44 432 621 | 1 592 772 | 6 791 191 | 62 798 258 | 2 146 634 | 90 250 114 | 1 402 245 | 15 559 485 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 603 | 83 | 216 | 2 551 | 154 | 3 883 | | 232 | 189 |
| 190 | Part time and temporary employees | 71 | 6 | 27 | 259 | 7 | 73 | | 19 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 674 | 89 | 243 | 2 810 | 161 | 3 956 | | 251 | 191 |

A. EXCHANGE GAS.

B. AS OF THE CLOSE OF BUSINESS DEC. 31, 1956, RESPONDENT ACQUIRED NATURAL GAS CO. OF WEST VIRGINIA.

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## *Gas Operating Expenses*

| LINE NO | ITEM | | PANHANDLE EASTERN PIPE LINE COMPANY | PENN-JERSEY PIPE LINE CO. | PENN-YORK NATURAL GAS CORPORATION | PENNSYLVANIA GAS COMPANY | PERMIAN BASIN PIPELINE COMPANY | PUBLIC SERVICE CORPORATION OF TEXAS | ROCKLAND LIGHT AND POWER COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | | 37 614 | | | 46 295 | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | 283 432 | | 252 | 20 980 | 90 531 | 183 | | 2 |
| 3 | Gas well labor | | 39 415 | | 1 930 | 114 161 | | 69 | | 3 |
| 4 | Field line labor | | 97 725 | | | 28 892 | 17 161 | | | 4 |
| 5 | Field compressor station labor | | 64 324 | | | | 21 | | | 5 |
| 6 | Field measuring and regulating station labor | | 89 964 | | 652 | 6 506 | 1 276 | | | 6 |
| 7 | Purification labor | | | | | 6 | 151 030 | | | 7 |
| 8 | Other production and gathering labor | | 239 060 | | | 32 000 | 2 910 | | | 8 |
| 9 | Gas well supplies and expenses | | 25 288 | | 253 | 25 386 | | 16 | | 9 |
| 10 | Field line supplies and expenses | | 61 790 | | | 4 131 | 13 038 | | | 10 |
| 11 | Field compressor station supplies and expenses | | 134 771 | | | | 272 | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | 36 469 | | 244 | 3 931 | 678 | | | 12 |
| 13 | Purification supplies and expenses | | | | | 369 | 333 705 | | | 13 |
| 14 | Other operating supplies and expenses | | 83 689 | | | 19 629 | 14 552 | | | 14 |
| 15 | Production maps and records | | | | | 2 407 | 721 | | | 15 |
| 16 | Total operation | | 1 155 927 | | 3 333 | 258 403 | 625 900 | 269 | | 16 |
| 17 | Maint.—Supervision and engineering | | 31 260 | | | 742 | 38 863 | | | 17 |
| 18 | Gas well structures | | | | | 995 | | | | 18 |
| 19 | Field compressor station structures | | 658 | | | | | | | 19 |
| 20 | Field meas. and reg. station structures | | 9 977 | | | 189 | | | | 20 |
| 21 | Other prod. and gath. system structures | | 8 698 | | | 548 | 925 | | | 21 |
| 22 | Producing gas well equipment | | 4 886 | | 112 | 24 481 | | | | 22 |
| 23 | Field lines | | 53 605 | | 87 | 11 515 | 10 014 | 6 | | 23 |
| 24 | Field compressor station equipment | | 34 639 | | | | 1 364 | | | 24 |
| 25 | Field measuring and regulating station equipment | | 13 566 | | | 1 403 | 1 773 | | | 25 |
| 26 | Drilling and cleaning equipment | | 819 | | | | | | | 26 |
| 27 | Purification equipment | | | | | 45 | 140 204 | | | 27 |
| 28 | Other production and gathering equipment | | 31 479 | | | 270 | | | | 28 |
| 29 | Total maintenance | | 189 587 | | 199 | 40 192 | 193 145 | 6 | | 29 |
| 30 | Misc.—Gas well royalties | | 1 506 439 | | 631 | 14 416 | | | | 30 |
| 31 | Natural gas rents | | 6 912 | | | 227 | 5 | | | 31 |
| 32 | Joint expenses—net | | | | | | 3 199 | | | 32 |
| 33 | Total miscellaneous | | 1 513 351 | | 631 | 14 644 | 3 204 | | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | 2 858 865 | | 4 164 | 313 240 | 822 250 | 275 | | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | 357 929 | | | 21 319 | 275 649 | | | 35 |
| 36 | Maintenance | | 51 560 | | | 6 803 | 64 561 | | | 36 |
| 37 | Miscellaneous | | 49 073 | | | 2 506 | 2 292 | | | 37 |
| 38 | Total products extraction expenses | | 458 562 | | | 30 629 | 342 503 | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | 493 857 | | 30 | 32 058 | | | | 39 |
| 40 | Nonproductive well drilling | | 524 521 | | | 27 364 | | | | 40 |
| 41 | Abandoned leases | | 23 217 | | | 5 330 | | | | 41 |
| 42 | Other exploration costs | | | | | 792 | | | | 42 |
| 43 | Total exploration and development expenses | | 1 041 595 | | 30 | 65 545 | | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | 10 379 706 | | | 803 902 | 7 046 546 | 50 821 | | 44 |
| 45 | Gasoline plant outlet purchases | | 5 969 880 | | | 1 829 | 3 415 080 | 106 007 | | 45 |
| 46 | Pipeline purchases—transmission lines | | 33 935 525 | | 2 364 631 | 5 182 478 | | | 3 047 211 | 46 |
| 47 | City gate purchases | | | | | | | | | 47 |
| 48 | Purchased gas—other | | | | | 776 842 | (A) 58 050 | | | 48 |
| 49 | Total purchased gas | | 50 285 111 | | 2 364 631 | 6 765 052 | 10 519 677 | 156 828 | 3 047 211 | 49 |
| 50 | Purchased gas expenses | | 213 292 | | | 63 130 | 270 728 | | 1 702 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | | 1 337 835 | | | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | 1 671 967 | | | | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | 2 450 313 | | | 78 050 | 169 465 | | | 53 |
| 54 | Gas used in products extraction process—Cr. | | 205 120 | | | 7 770 | 146 863 | | | 54 |
| 55 | Gas for other utility uses—Cr. | | 111 812 | | | 14 446 | 215 281 | | | 55 |
| 56 | Total gas used in utility operations—Cr. | | 2 767 245 | | | 100 267 | 531 611 | | | 56 |
| 57 | Other gas supply expenses | | | | | | | | 13 338 | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | | 47 731 158 | | 2 364 631 | 6 393 784 | 10 258 794 | 156 828 | 3 062 252 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | | 52 090 180 | | 2 368 825 | 6 840 814 | 11 423 548 | 157 103 | 3 108 547 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | | 1 541 | | | | 61 |
| 62 | Storage well labor | | | | | 22 154 | | | | 62 |
| 63 | Storage lines labor | | | | | 5 492 | | | | 63 |
| 64 | Storage compressor station labor | | | | | 3 688 | | | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | 5 814 | | | | 65 |
| 66 | Other storage labor | | | | | 7 | | | | 66 |
| 67 | Well supplies and expenses | | | | | 1 511 | | | | 67 |
| 68 | Lines supplies and expenses | | | | | 419 | | | | 68 |
| 69 | Compressor station supplies and expenses | | | | | 3 157 | | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | 727 | | | | 70 |
| 71 | Other storage operation supplies and expenses | | | | | 47 059 | | | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | | | | | | | | 73 |
| 74 | Total operation | | | | | 91 575 | | | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | 93 | | | | 75 |
| 76 | Storage well structures | | | | | 188 | | | | 76 |
| 77 | Storage compressor station structures | | | | | 882 | | | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | | | 78 |
| 79 | Other storage structures | | | | | 52 | | | | 79 |
| 80 | Storage well equipment | | | | | 764 | | | | 80 |
| 81 | Storage lines | | | | | 591 | | | | 81 |
| 82 | Storage compressor station equipment | | | | | 771 | | | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | 319 | | | | 83 |
| 84 | Other storage equipment | | | | | | | | | 84 |
| 85 | Total maintenance | | | | | 3 663 | | | | 85 |
| 86 | Misc.—Storage well royalties | | | | | 3 112 | | | | 86 |
| 87 | Storage lease rentals | | | | | | | | | 87 |
| 88 | Other storage rents | | | | | 166 | | | | 88 |
| 89 | Total underground gas storage rents | | | | | 3 278 | | | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | | | 3 278 | | | | 91 |
| 92 | Total underground storage expenses | | | | | 98 517 | | | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | 17 085 | | | 1 059 | 93 |
| 94 | Maintenance | | | | | 8 355 | | | 10 664 | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | 25 441 | | | 11 723 | 96 |
| 97 | TOTAL STORAGE EXPENSES | | | | | 123 958 | | | 11 723 | 97 |

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*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | | PANHANDLE EASTERN PIPE LINE COMPANY | PENN-JERSEY PIPE LINE CO. | PENN-YORK NATURAL GAS CORPORATION | PENNSYLVANIA GAS COMPANY | PERMIAN BASIN PIPELINE COMPANY | PUBLIC SERVICE CORPORATION OF TEXAS | ROCKLAND LIGHT AND POWER COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | | 787 737 | | 9 153 | 15 815 | 102 447 | 2 841 | 2 953 | 98 |
| 99 | Mains operation labor | | 366 570 | | 4 650 | 14 141 | 17 141 | 4 537 | 27 | 99 |
| 100 | Compressor station labor | | 2 808 881 | | 19 453 | 130 607 | 274 168 | | | 100 |
| 101 | Measuring and regulating station labor | | 74 453 | | 4 416 | 23 508 | 12 579 | | 304 | 101 |
| 102 | Other operation labor | | 92 357 | | | | 33 969 | | 247 | 102 |
| 103 | Mains operation supplies and expenses | | 216 901 | | 4 200 | 4 510 | 7 550 | 2 806 | 2 319 | 103 |
| 104 | Compressor station supplies and expenses | | 3 636 941 | | 5 669 | 134 778 | 267 541 | | | 104 |
| 105 | Measuring and regulating station sup. and expenses | | 25 642 | | 816 | 9 076 | 4 283 | | 652 | 105 |
| 106 | Other operation supplies and expenses | | 139 313 | | | | 24 752 | | 18 | 106 |
| 107 | Transmission maps and records | | | | | 1 078 | | | | 107 |
| 108 | Total operation | | 8 148 795 | 242 | 48 360 | 333 517 | 744 434 | 10 186 | 6 522 | 108 |
| 109 | Maint.—Supervision and engineering | | 318 979 | | 3 550 | 2 875 | 14 395 | | 453 | 109 |
| 110 | Compressor station structures | | 191 662 | | 61 | 12 877 | 14 978 | 30 | | 110 |
| 111 | Measuring and regulating station structures | | 20 406 | | | 141 | 126 | | | 111 |
| 112 | Other structures | | 61 009 | | | 50 | 1 247 | | | 112 |
| 113 | Transmission mains | | 569 119 | | 38 887 | 9 458 | 12 221 | 4 553 | 23 | 113 |
| 114 | Compressor station equipment | | 1 264 247 | | 3 709 | 72 303 | 70 793 | 410 | | 114 |
| 115 | Measuring and regulating station equipment | | 18 156 | | 322 | 1 299 | 7 066 | | 108 | 115 |
| 116 | Other transmission system equipment | | 154 347 | | | 269 | | | | 116 |
| 117 | Total maintenance | | 2 597 925 | 126 | 46 531 | 99 275 | 120 828 | 4 994 | 584 | 117 |
| 118 | Misc.—Rents | | 58 648 | | 167 | 412 | | 1 500 | 7 | 118 |
| 119 | Transmission and compression of gas by others | | | | | | | | | 119 |
| 120 | Joint expenses—net | | | | | | 5 439- | | | 120 |
| 121 | Total miscellaneous | | 58 648 | 50 | 167 | 412 | 5 439- | 1 500 | 7 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | | 10 805 368 | 419 | 95 059 | 433 205 | 859 823 | 16 680 | 7 115 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | | 50 285 | | | | 5 344 | | | 123 |
| 124 | Operation labor | | 181 664 | | | | 6 991 | 3 435 | | 124 |
| 125 | Operation supplies and expenses | | 60 393 | | | | 4 511 | 1 124 | | 125 |
| 126 | Total operation | | 292 342 | 298 | | | 16 846 | 4 559 | | 126 |
| 127 | Maint.—Supervision and engineering | | 32 008 | | | | 826 | | | 127 |
| 128 | Structures and improvements | | 31 526 | | | | 15 | 231 | | 128 |
| 129 | Measuring and regulating station equipment | | 93 727 | | | | 2 093 | 314 | | 129 |
| 130 | Total maintenance | | 157 261 | 390 | | | 2 936 | 545 | | 130 |
| 131 | Misc.—Rents | | 2 958 | | | | | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | 2 958 | | | | | | | 133 |
| 134 | Total | | 452 561 | 689 | | | 19 782 | 5 105 | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | | | | 23 110 | | 6 142 | 64 868 | 135 |
| 136 | Distribution office expenses | | | | | 8 214 | | 5 793 | 45 793 | 136 |
| 137 | Operation of distribution lines | | | | | 103 966 | | | 44 600 | 137 |
| 138 | Operation of meters | | | | | 61 645 | | 2 554 | 64 678 | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | | | | | | 31 | 139 |
| 140 | Services on customers' premises | | | | | 93 090 | | 1 652 | 96 757 | 140 |
| 141 | Operation of other distribution equipment | | | | | 44 905 | | | 231 | 141 |
| 142 | Total operation | | | | | 334 934 | | 16 143 | 316 962 | 142 |
| 143 | Maint.—Supervision and engineering | | | | | 3 344 | | | 1 321 | 143 |
| 144 | Structures and improvements | | | | | 4 006 | | | 160 | 144 |
| 145 | Distribution lines | | | | | 129 777 | | 8 829 | 139 384 | 145 |
| 146 | Other distribution equipment | | | | | 4 445 | | | 4 | 146 |
| 147 | Total maintenance | | | | | 141 575 | | 8 829 | 140 874 | 147 |
| 148 | Misc.—Rents | | | | | 466 | | 2 142 | 786 | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | | | | 466 | | 2 142 | 786 | 150 |
| 151 | Total | | | | | 476 976 | | 27 114 | 458 623 | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | | 452 561 | 689 | | 476 976 | 19 782 | 32 219 | 458 623 | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | | | | 31 408 | 299 | | 14 271 | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | 74 737 | | | 220 340 | 6 139 | 5 791 | 102 374 | 154 |
| 155 | Customers' billing and accounting | | 57 264 | | | 174 377 | 151 | 7 196 | 68 017 | 155 |
| 156 | Miscellaneous expenses | | | | | 13 377 | | | 5 790 | 156 |
| 157 | Uncollectible accounts | | 90 000 | | | 14 840 | | | 13 680 | 157 |
| 158 | Rents | | | | | 670 | | | 3 071 | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | 222 001 | | | 455 014 | 6 590 | 12 987 | 207 206 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | 23 847 | | | 429 | | | 29 510 | 160 |
| 161 | Salaries and commissions | | 63 607 | | | 10 824 | | | 36 743 | 161 |
| 162 | Demonstration, advertising, and other sales expenses | | 50 664 | | | 17 122 | 3 200 | 577 | 31 213 | 162 |
| 163 | Rents | | | | | | | | 779 | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | 31 397 | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | | 138 118 | | | 28 377 | 3 200 | 577 | 129 645 | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | | 216 413 | | 2 040 | 68 400 | 41 348 | 29 100 | 36 118 | 166 |
| 167 | Other general office salaries | | 1 171 104 | | 756 | 155 124 | 132 532 | 9 605 | 80 165 | 167 |
| 168 | Expenses of general officers | | 62 685 | | | 1 469 | 702 | | 3 967 | 168 |
| 169 | Expenses of general office employees | | 99 825 | | 26 | 4 875 | 42 007 | | 1 301 | 169 |
| 170 | General office supplies and expenses | | 285 885 | | 54 | 18 251 | 45 633 | 2 115 | 11 849 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | 1 376 | | 171 |
| 172 | Special services | | 542 855 | | | | 45 097 | | 14 098 | 172 |
| 173 | Special legal services | | 440 411 | | 60 | 7 859 | 2 120 | 1 724 | 8 188 | 173 |
| 174 | Regulatory commission expenses | | 99 668 | | | 60 413 | | | 14 215 | 174 |
| 175 | Insurance | | 64 833 | | 524 | 8 826 | 42 644 | 4 425 | 29 706 | 175 |
| 176 | Injuries and damages | | 167 582 | | 3 117 | 25 063 | 56 190 | | 8 762 | 176 |
| 177 | Employees' welfare expenses | | 209 300 | | 4 743 | 99 356 | 31 327 | 1 657 | 23 456 | 177 |
| 178 | Pensions | | 842 268 | | | 116 521 | 56 983 | | 55 392 | 178 |
| 179 | Miscellaneous general expenses | | 320 036 | | 1 809 | 13 190 | 10 937 | 10 978 | 12 082 | 179 |
| 180 | Maintenance of general property | | 10 864 | | | 12 739 | | 92 | 5 248 | 180 |
| 181 | Rents | | 225 616 | | | 603 | 61 187 | 2 280 | 2 550 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | | | | | 525 | 22 | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | | | | | 17 018 | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | | | | 51 278 | | | 185 |
| 186 | Joint expenses—Net | | | | | | | | 240- | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | | 4 759 345 | 849 | 13 131 | 592 695 | 517 434 | 63 879 | 289 869 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | | 68 467 573 | 1 958 | 2 477 017 | 8 951 041 | 12 830 380 | 283 447 | 4 212 731 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | | 1 823 | | 13 | 476 | 210 | 18 | 167 | 189 |
| 190 | Part-time and temporary employees | | 97 | | | 19 | 34 | 2 | | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | | 1 920 | | 13 | 495 | 244 | 20 | 167 | 191 |

A. EXCHANGE GAS.

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## *Gas Operating Expenses*

| LINE NO | ITEM | ST. CHARLES GAS CORP. | SHENANDOAH GAS CO. | SOUTH GEORGIA NATURAL GAS COMPANY | SOUTHERN NATURAL GAS COMPANY | SOUTHERN UNION GAS COMPANY | SOUTHWESTERN PUBLIC SERVICE COMPANY | SOUTHWESTERN VIRGINIA GAS TRANSMISSION COMPANY | STANDARD PACIFIC GAS LINE INCORPORATED (B) | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | | | | | | | | | |
| 1 | Manufactured gas production | 4 878 | | | 12 742 | 14 986 | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | | | 110 630 | 66 240 | 1 836 | | | 2 |
| 3 | Gas well labor | | | | 31 593 | 3 882 | 733 | | | 3 |
| 4 | Field line labor | | | | 7 998 | 33 005 | 402 | | | 4 |
| 5 | Field compressor station labor | | | | 17 317 | 55 466 | | | | 5 |
| 6 | Field measuring and regulating station labor | | | | 14 411 | 5 059 | 747 | | | 6 |
| 7 | Purification labor | | | | 89 782 | 75 149 | | | | 7 |
| 8 | Other production and gathering labor | | | | 5 378 | 22 669 | 84 | | | 8 |
| 9 | Gas well supplies and expenses | | | | 14 156 | 7 538 | 450 | | | 9 |
| 10 | Field line supplies and expenses | | | | 1 021 | 39 973 | 185 | | | 10 |
| 11 | Field compressor station supplies and expenses | | | | 49 902 | 22 836 | | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | | | 8 553 | 3 358 | 1 129 | | | 12 |
| 13 | Purification supplies and expenses | | | | 36 615 | 60 597 | | | | 13 |
| 14 | Other operating supplies and expenses | | | | 1 989- | 29 310 | 247 | | | 14 |
| 15 | Production maps and records | | | | 1 937 | 11 238 | 451 | | | 15 |
| 16 | Total operation | | | | 387 304 | 436 327 | 6 268 | | | 16 |
| 17 | Maint.—Supervision and engineering | | | | 10 276 | 9 582 | 5 | | | 17 |
| 18 | Gas well structures | | | | | | | | | 18 |
| 19 | Field compressor station structures | | | | 348 | 678 | | | | 19 |
| 20 | Field meas. and reg. station structures | | | | 815 | 311 | 125 | | | 20 |
| 21 | Other prod. and gath. system structures | | | | 6 986 | 24 579 | | | | 21 |
| 22 | Producing gas well equipment | | | | 159 176 | 29 972 | | | | 22 |
| 23 | Field lines | | | | 8 122 | 53 419 | 18 | | | 23 |
| 24 | Field compressor station equipment | | | | 7 952 | 28 274 | | | | 24 |
| 25 | Field measuring and regulating station equipment | | | | 2 908 | 1 046 | 56 | | | 25 |
| 26 | Drilling and cleaning equipment | | | | | 1 568 | | | | 26 |
| 27 | Purification equipment | | | | 24 191 | 30 792 | | | | 27 |
| 28 | Other production and gathering equipment | | | | 4 619 | 482 | | | | 28 |
| 29 | Total maintenance | | | | 225 393 | 180 708 | 205 | | | 29 |
| 30 | Misc.—Gas well royalties | | | | 663 408 | 78 942 | 1 819 | | | 30 |
| 31 | Natural gas rents | | | | | 540 | | | | 31 |
| 32 | Joint expenses—net | | | | 14 062 | | | | | 32 |
| 33 | Total miscellaneous | | | | 677 470 | 79 482 | 1 819 | | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | | | 1 290 167 | 696 518 | 8 293 | | | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | 146 349 | | | | 35 |
| 36 | Maintenance | | | | | 14 865 | | | | 36 |
| 37 | Miscellaneous | | | | | 14 289 | | | | 37 |
| 38 | Total products extraction expenses | | | | | 175 505 | | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | | | 386 396 | 176 410 | | | | 39 |
| 40 | Nonproductive well drilling | | | | 1 745 088 | 156 424 | | | | 40 |
| 41 | Abandoned leases | | | | 104 511 | 194 765 | | | | 41 |
| 42 | Other exploration costs | | | | 182 114 | 6 309 | | | | 42 |
| 43 | Total exploration and development expenses | | | | 2 418 109 | 533 910 | | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | 227 017 | | 20 913 592 | 3 896 915 | 92 741 | | | 44 |
| 45 | Gasoline plant outlet purchases | | | | 1 429 684 | 54 613 | | | | 45 |
| 46 | Pipeline purchases—transmission lines | | | 1 602 204 | 12 164 109 | 2 378 978 | 23 523 | | | 46 |
| 47 | City gate purchases | | | | | 5 419 782 | 483 225 | | | 47 |
| 48 | Purchased gas—other | | 190 | | (A) 13 099 | (A) 14 242- | (A) 27 292 | | | 48 |
| 49 | Total purchased gas | 98 099 | 227 207 | 1 602 204 | 34 520 484 | 11 736 048 | 626 783 | | | 49 |
| 50 | Purchased gas expenses | 2 083 | | 10 211 | 217 497 | 66 450 | | | | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | | 56 039 | | | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | 96 190 | | | | 52 |
| | Gas used in utility operations: | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | | | 1 020 026 | | | | | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | | 61 028 | | | | 54 |
| 55 | Gas for other utility uses—Cr. | | | 710 | 81 063 | 36 934 | | | | 55 |
| 56 | Total gas used in utility operations—Cr. | | | 710 | 1 101 089 | 97 963 | | | | 56 |
| 57 | Other gas supply expenses | | | | | 311 | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 100 182 | 227 207 | 1 611 704 | 33 636 892 | 11 664 695 | 626 783 | | | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 105 060 | 227 207 | 1 611 704 | 37 357 910 | 13 085 616 | 635 077 | | | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | | 1 126 | | | | 61 |
| 62 | Storage well labor | | | | | 540 | | | | 62 |
| 63 | Storage lines labor | | | | | 685 | | | | 63 |
| 64 | Storage compressor station labor | | | | | 1 522 | | | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | 269 | | | | 65 |
| 66 | Other storage labor | | | | | | | | | 66 |
| 67 | Well supplies and expenses | | | | | 345 | | | | 67 |
| 68 | Lines supplies and expenses | | | | | 416 | | | | 68 |
| 69 | Compressor station supplies and expenses | | | | | 672 | | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | 179 | | | | 70 |
| 71 | Other storage operation supplies and expenses | | | | 24 077 | 90 | | | | 71 |
| 72 | Nonoperative storage well drilling | | | | 219 943 | | | | | 72 |
| 73 | Storage maps and records | | | | | | | | | 73 |
| 74 | Total operation | | | | 244 020 | 5 849 | | | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | 35 | | | | 75 |
| 76 | Storage well structures | | | | | | | | | 76 |
| 77 | Storage compressor station structures | | | | | | | | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | | | 78 |
| 79 | Other storage structures | | | | | | | | | 79 |
| 80 | Storage well equipment | | | | | 5 574 | | | | 80 |
| 81 | Storage lines | | | | | 920 | | | | 81 |
| 82 | Storage compressor station equipment | | | | | 123 | | | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | 135 | | | | 83 |
| 84 | Other storage equipment | | | | | | | | | 84 |
| 85 | Total maintenance | | | | | 6 789 | | | | 85 |
| 86 | Misc.—Storage well royalties | | | | | 2 038 | | | | 86 |
| 87 | Storage lease rentals | | | | 91 825 | | | | | 87 |
| 88 | Other storage rents | | | | | | | | | 88 |
| 89 | Total underground gas storage rents | | | | 91 825 | 2 038 | | | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | | 91 825 | 2 038 | | | | 91 |
| 92 | Total underground storage expenses | | | | 335 845 | 14 677 | | | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | 60 | | | | 93 |
| 94 | Maintenance | | | | | 93 | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | 153 | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | | | | 335 845 | 14 830 | | | | 97 |

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*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | ST. CHARLES GAS CORP. | SHENANDOAH GAS CO. | SOUTH GEORGIA NATURAL GAS COMPANY | SOUTHERN NATURAL GAS COMPANY | SOUTHERN UNION GAS COMPANY | SOUTHWESTERN PUBLIC SERVICE COMPANY | SOUTHWESTERN VIRGINIA GAS TRANSMISSION COMPANY | STANDARD PACIFIC GAS LINE INCORPORATED (B) | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | | 129 | 7 449 | 839 247 | 66 519 | 657 | | 78 147 | 98 |
| 99 | Mains operation labor | | | 20 | 400 965 | 37 106 | 2 191 | | 45 128 | 99 |
| 100 | Compressor station labor | | | | 1 444 480 | 22 248 | | | | 100 |
| 101 | Measuring and regulating station labor | | | 78 | 124 575 | 9 996 | 1 707 | | 51 029 | 101 |
| 102 | Other operation labor | | | 16 701 | 28 515 | 1 238 | | | 7 151 | 102 |
| 103 | Mains operation supplies and expenses | | 352 | 133 | 157 623 | 17 081 | 1 783 | | 23 143 | 103 |
| 104 | Compressor station supplies and expenses | | | | 1 362 281 | 11 274 | | | | 104 |
| 105 | Measuring and regulating station sup. and expenses | | 657 | 103 | 15 233 | 8 672 | 911 | | 64 178 | 105 |
| 106 | Other operation supplies and expenses | | | 6 198 | 1 166 | 10 599 | | | 22 569 | 106 |
| 107 | Transmission maps and records | | | 3 864 | 48 900 | 1 402 | 12 | | 10 347 | 107 |
| 108 | Total operation | 1 473 | 1 139 | 34 549 | 4 422 985 | 186 139 | 7 264 | 514 | 301 694 | 108 |
| 109 | Maint.—Supervision and engineering | | 11 | 23 358 | 373 783 | 16 529 | 394 | | 5 709 | 109 |
| 110 | Compressor station structures | | 75 | | 107 830 | 2 609 | | | | 110 |
| 111 | Measuring and regulating station structures | | | | 9 702 | 251 | 143 | | 207 | 111 |
| 112 | Other structures | | | | 30 551 | 20 312 | | | 3 045 | 112 |
| 113 | Transmission mains | | 388 | 42 313 | 536 164 | 67 014 | 6 365 | | 15 437 | 113 |
| 114 | Compressor station equipment | | | | 365 026 | 14 821 | | | | 114 |
| 115 | Measuring and regulating station equipment | | 88 | 12 108 | 13 738 | 4 333 | 282 | | 6 016 | 115 |
| 116 | Other transmission system equipment | | | | | 26 | | | 10 102 | 116 |
| 117 | Total maintenance | 1 343 | 564 | 77 780 | 1 436 794 | 125 898 | 7 186 | | 40 519 | 117 |
| 118 | Misc.—Rents | | 12 | 161 | 111 570 | 166 | 10 | | 2 178 | 118 |
| 119 | Transmission and compression of gas by others | | | | 416 759 | 21 015 | | | | 119 |
| 120 | Joint expenses—net | | | | 1 600- | | | | | 120 |
| 121 | Total miscellaneous | 225 | 12 | 161 | 526 729 | 21 182 | 10 | | 2 178 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 3 042 | 1 715 | 112 490 | 6 386 508 | 333 219 | 14 460 | 514 | 344 392 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | | | | 52 170 | 70 | | | | 123 |
| 124 | Operation labor | | | | 367 571 | 4 180 | | | | 124 |
| 125 | Operation supplies and expenses | | 57 | | 85 812 | 3 147 | | | | 125 |
| 126 | Total operation | | 57 | | 505 553 | 7 398 | | | | 126 |
| 127 | Maint.—Supervision and engineering | | | | 8 474 | 46 | | | | 127 |
| 128 | Structures and improvements | | 9 | | 27 945 | 765 | | | | 128 |
| 129 | Measuring and regulating station equipment | | 2 | | 78 582 | 8 670 | | | | 129 |
| 130 | Total maintenance | | 12 | | 115 001 | 9 482 | | | | 130 |
| 131 | Misc.—Rents | | | | | | | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | | | | | | | 133 |
| 134 | Total | | 69 | | 620 554 | 16 881 | | | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | 1 679 | | | 705 591 | 28 486 | | | 135 |
| 136 | Distribution office expenses | | 224 | | | 141 311 | 6 729 | | | 136 |
| 137 | Operation of distribution lines | | 512 | | | 95 242 | 23 430 | | | 137 |
| 138 | Operation of meters | | 450 | | | 397 306 | 39 191 | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | | | 23 883 | | | | 139 |
| 140 | Services on customers' premises | | 7 881 | | | 664 350 | 19 075 | | | 140 |
| 141 | Operation of other distribution equipment | | | | | 6 117 | | | | 141 |
| 142 | Total operation | 16 445 | 10 749 | | | 2 033 805 | 116 915 | | | 142 |
| 143 | Maint.—Supervision and engineering | | 178 | | | 120 672 | 6 181 | | | 143 |
| 144 | Structures and improvements | | 12 | | | 14 231 | 605 | | | 144 |
| 145 | Distribution lines | | 438 | | | 940 899 | 77 454 | | | 145 |
| 146 | Other distribution equipment | | | | | 323 | 432 | | | 146 |
| 147 | Total maintenance | 8 879 | 631 | | | 1 076 129 | 84 676 | | | 147 |
| 148 | Misc.—Rents | | | | | 6 440 | 327 | | | 148 |
| 149 | Joint expenses—net | | 72 | | | | | | | 149 |
| 150 | Total miscellaneous | | 72 | | | 6 440 | 327 | | | 150 |
| 151 | Total | 25 324 | 11 452 | | | 3 116 375 | 201 919 | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 25 324 | 11 521 | | 620 554 | 3 133 257 | 201 919 | | | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | 383 | | | 172 880 | 5 456 | | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | 2 991 | | | 625 234 | 25 778 | | | 154 |
| 155 | Customers' billing and accounting | | 1 232 | 10 537 | 69 656 | 532 756 | 13 279 | | | 155 |
| 156 | Miscellaneous expenses | | | | | 135 664 | 1 706 | | | 156 |
| 157 | Uncollectible accounts | | 600 | | | 57 336 | 2 186 | | | 157 |
| 158 | Rents | | | | | 82 290 | 1 911 | | | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | 8 669 | 5 209 | 10 537 | 69 656 | 1 606 163 | 50 321 | | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | 7 398 | 7 383 | | 136 649 | 2 122 | | | 160 |
| 161 | Salaries and commissions | | 7 324 | | | 112 657 | 501 | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | | 3 461 | 8 650 | | 563 587 | 7 470 | | | 162 |
| 163 | Rents | | | | | 3 772 | 14 | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 2 561 | 18 185 | 16 034 | | 816 667 | 10 109 | | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | | 12 718 | 38 804 | 384 437 | 158 740 | 11 532 | | 7 229 | 166 |
| 167 | Other general office salaries | | 7 415 | 26 385 | 1 010 456 | 905 304 | 23 626 | | 37 988 | 167 |
| 168 | Expenses of general officers | | 1 883 | 10 133 | 79 955 | 60 414 | 1 177 | | | 168 |
| 169 | Expenses of general office employees | | 1 258 | | 87 593 | 82 833 | 712 | | 2 656 | 169 |
| 170 | General office supplies and expenses | | 2 013 | 14 499 | 273 656 | 176 561 | 6 665 | | 5 982 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | | 1 673 | 10 899 | 54 328 | 268 415 | 863 | | 1 200 | 172 |
| 173 | Special legal services | | | 8 709 | 80 164 | 71 089 | 3 581 | | 54 | 173 |
| 174 | Regulatory commission expenses | | | | 7 720 | 20 478 | | | | 174 |
| 175 | Insurance | | 5 586 | 2 278 | 51 790 | 9 363 | 350 | | 3 244 | 175 |
| 176 | Injuries and damages | | | 5 279 | 80 768 | 284 953 | 6 666 | | | 176 |
| 177 | Employees' welfare expenses | | 36 | 2 949 | 160 220 | 156 892 | 8 417 | | 27 058 | 177 |
| 178 | Pensions | | | | 637 571 | 347 985 | 16 638 | | 25 027 | 178 |
| 179 | Miscellaneous general expenses | | 6 637 | 28 523 | 312 827 | 162 296 | 8 424 | | 35 | 179 |
| 180 | Maintenance of general property | | 31 | 4 497 | 123 665 | 31 956 | 1 892 | | | 180 |
| 181 | Rents | | 1 190 | | 75 011 | 141 600 | 496 | | | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | 2 189 | | | 262 441 | 146 | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | | | | | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | 88 | 108 029 | 230 273 | | | 4 297 | 185 |
| 186 | Joint expenses—Net | | | | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 34 455 | 42 634 | 152 874 | 3 312 132 | 2 911 055 | 91 195 | 1 295 | 106 174 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 179 114 | 306 473 | 1 903 642 | 48 082 605 | 21 900 812 | 1 003 083 | 1 810 | 450 566 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | | 24 | 36 | 1 266 | 1 856 | 36 | | 50 | 189 |
| 190 | Part-time and temporary employees | | 2 | | 85 | 49 | 4 | | 2 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | | 26 | 36 | 1 351 | 1 905 | 40 | | 52 | 191 |

A. EXCHANGE GAS.

B. RESPONDENT TRANSPORTS NATURAL GAS FOR THE ACCOUNTS OF ITS OWNERS, PACIFIC GAS & ELECTRIC CO. AND STANDARD OIL CO. OF CALIFORNIA.

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## *Gas Operating Expenses*

| LINE NO | ITEM | SYLVANIA CORPORATION, THE | TENNESSEE GAS PIPE LINE COMPANY | TENNESSEE GAS TRANSMISSION COMPANY | TENNESSEE NATURAL GAS LINES, INC. | TEXAS EASTERN PENN-JERSEY TRANSMISSION CORPORATION (a) | TEXAS EASTERN TRANSMISSION CORPORATION | TEXAS GAS PIPE LINE CORPORATION | TEXAS GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | | | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | 6 182 | | 131 338 | | | 2 375 | | 10 557 | 2 |
| 3 | Gas well labor | 22 783 | | 36 018 | | | 21 397 | | | 3 |
| 4 | Field line labor | 1 122 | | 17 390 | | | 39 | | 8 621 | 4 |
| 5 | Field compressor station labor | | | 1 321 | | | 15 | | | 5 |
| 6 | Field measuring and regulating station labor | 712 | | | | | 11 | | | 6 |
| 7 | Purification labor | | | 100 795 | | | | | | 7 |
| 8 | Other production and gathering labor | 3 105 | | | | | | | | 8 |
| 9 | Gas well supplies and expenses | 19 201 | | 40 904 | | | 52 695 | | | 9 |
| 10 | Field line supplies and expenses | 9 | | 15 356 | | | 265 | | 2 476 | 10 |
| 11 | Field compressor station supplies and expenses | | | 1 643 | | | 153 | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | 39 | | 10 663 | | | 25 | | | 12 |
| 13 | Purification supplies and expenses | | | 31 352 | | | | | | 13 |
| 14 | Other operating supplies and expenses | 2 203 | | | | | | | | 14 |
| 15 | Production maps and records | | | 23 | | | | | | 15 |
| 16 | Total operation | 55 359 | | 386 808 | | | 76 975 | | 21 654 | 16 |
| 17 | Maint.—Supervision and engineering | 803 | | 21 027 | | | 132 | | 2 396 | 17 |
| 18 | Gas well structures | 31 | | 4 101 | | | | | | 18 |
| 19 | Field compressor station structures | | | 50 | | | | | | 19 |
| 20 | Field meas. and reg. station structures | 19 | | | | | | | | 20 |
| 21 | Other prod. and gath. system structures | 24 | | 6 247 | | | | | 62 | 21 |
| 22 | Producing gas well equipment | 14 877 | | 14 643 | | | 14 079 | | | 22 |
| 23 | Field lines | 1 118 | | 8 363 | | | 22 | | 3 203 | 23 |
| 24 | Field compressor station equipment | | | 4 382 | | | | | | 24 |
| 25 | Field measuring and regulating station equipment | 569 | | 430 | | | 22 | | | 25 |
| 26 | Drilling and cleaning equipment | 168 | | | | | | | | 26 |
| 27 | Purification equipment | | | 13 361 | | | | | | 27 |
| 28 | Other production and gathering equipment | | | 362 | | | | | | 28 |
| 29 | Total maintenance | 17 612 | | 72 970 | | | 14 255 | | 5 661 | 29 |
| 30 | Misc.—Gas well royalties | 47 803 | | 458 325 | | | | | | 30 |
| 31 | Natural gas rents | 695 | | 5 978 | | | | | | 31 |
| 32 | Joint expenses—net | | | 7 909- | | | | | | 32 |
| 33 | Total miscellaneous | 48 498 | | 456 395 | | | | | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | 121 470 | | 916 174 | | | 91 230 | | 27 315 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | 2 148 526 | | | | | | 35 |
| 36 | Maintenance | | | 381 756 | | | | | | 36 |
| 37 | Miscellaneous | | | 1 220 724 | | | | | | 37 |
| 38 | Total products extraction expenses | | | 3 751 007 | | | | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | 51 396 | | 170 506 | | | 9 061 | | | 39 |
| 40 | Nonproductive well drilling | | | 1 686 338 | | | 9 102 | | | 40 |
| 41 | Abandoned leases | | | 452 600 | | | | | | 41 |
| 42 | Other exploration costs | | | 384 507 | | | | | | 42 |
| 43 | Total exploration and development expenses | 51 396 | | 2 693 951 | | | 18 163 | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | 464 736 | | 47 940 143 | | | 11 297 497 | 2 272 874 | 13 843 051 | 44 |
| 45 | Gasoline plant outlet purchases | | | 29 202 841 | | | 24 877 565 | | 7 180 700 | 45 |
| 46 | Pipeline purchases—transmission lines | | | | 3 862 087 | | 50 592 559 | | 22 932 970 | 46 |
| 47 | City gate purchases | | | | | | | | | 47 |
| 48 | Purchased gas—other | | | (A) 809 223- | | | (A) 75 292 | | | 48 |
| 49 | Total purchased gas | 464 736 | 91 735 | 76 333 762 | 3 862 087 | | 86 842 913 | 2 272 874 | 43 956 721 | 49 |
| 50 | Purchased gas expenses | 592 | | 237 092 | | | 136 072 | | 122 296 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | 864 779 | | | 2 643 370 | | 155 252 | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | 1 750 556 | | | 4 462 869 | | 367 807 | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | | 4 970 805 | | | 1 393 430 | 17 446 | 1 239 053 | 53 |
| 54 | Gas used in products extraction process—Cr. | | | 1 200 756 | | | | | | 54 |
| 55 | Gas for other utility uses—Cr. | 20 | | 201 151 | | | 148 484 | | 106 747 | 55 |
| 56 | Total gas used in utility operations—Cr. | 20 | | 6 372 713 | | | 1 541 914 | 17 446 | 1 345 800 | 56 |
| 57 | Other gas supply expenses | | | 19 878 | | | 218 139 | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 465 309 | 91 735 | 69 332 243 | 3 862 087 | | 83 835 711 | 2 255 428 | 42 520 662 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 638 176 | 91 735 | 76 693 377 | 3 862 087 | | 83 945 104 | 2 255 428 | 42 547 977 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | 5 646 | | 27 916 | | | 19 375 | | 46 491 | 61 |
| 62 | Storage well labor | 560 | | | | | | | 6 139 | 62 |
| 63 | Storage lines labor | 1 423 | | 3 149 | | | | | 1 519 | 63 |
| 64 | Storage compressor station labor | 5 969 | | 48 256 | | | | | | 64 |
| 65 | Storage measuring and regulating station labor | 279 | | 2 656 | | | | | 4 491 | 65 |
| 66 | Other storage labor | 4 128 | | 8 982 | | | | | 9 122 | 66 |
| 67 | Well supplies and expenses | 154 | | | | | 26 010 | | 7 283 | 67 |
| 68 | Lines supplies and expenses | 818 | | 1 570 | | | 11 519 | | 3 915 | 68 |
| 69 | Compressor station supplies and expenses | 565 | | 44 601 | | | 184 621 | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | 28 | | 1 236 | | | 10 799 | | 281 | 70 |
| 71 | Other storage operation supplies and expenses | 326 | | 1 287 | | | 183 131 | | 15 352 | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | 32 | | 9 | | | | | | 73 |
| 74 | Total operation | 19 933 | | 139 666 | | | 435 455 | | 94 593 | 74 |
| 75 | Maint.—Supervision and engineering | 1 512 | | 6 591 | | | 4 244 | | 22 080 | 75 |
| 76 | Storage well structures | | | | | | 1 | | 126 | 76 |
| 77 | Storage compressor station structures | 601 | | 9 148 | | | 5 264 | | | 77 |
| 78 | Storage meas. and reg. station structures | 17 | | 146 | | | | | 174 | 78 |
| 79 | Other storage structures | 58 | | 354 | | | 318 | | 137 | 79 |
| 80 | Storage well equipment | 548 | | | | | 5 548 | | 6 619 | 80 |
| 81 | Storage lines | 15 127 | | 427 | | | 2 616 | | 8 922 | 81 |
| 82 | Storage compressor station equipment | 7 468 | | 12 519 | | | 62 346 | | | 82 |
| 83 | Storage measuring and regulating equipment | 791 | | 969 | | | 685 | | 707 | 83 |
| 84 | Other storage equipment | 772 | | 382 | | | 873 | | 3 577 | 84 |
| 85 | Total maintenance | 26 900 | | 30 538 | | | 81 895 | | 42 342 | 85 |
| 86 | Misc.—Storage well royalties | | | | | | 42 343 | | | 86 |
| 87 | Storage lease rentals | | | | | | 19 451 | | 12 486 | 87 |
| 88 | Other storage rents | 15 | | 608 | | | | | 100 | 88 |
| 89 | Total underground gas storage rents | 15 | | 608 | | | 61 794 | | 12 586 | 89 |
| 90 | Joint expenses—net | | | 47 688 | | | | | | 90 |
| 91 | Total miscellaneous | 15 | | 48 296 | | | 61 794 | | 12 586 | 91 |
| 92 | Total underground storage expenses | 46 848 | | 218 502 | | | 579 144 | | 149 521 | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | | | | | 93 |
| 94 | Maintenance | | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | 46 848 | | 218 502 | | | 579 144 | | 149 521 | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | SYLVANIA CORPORATION, THE | TENNESSEE GAS PIPE LINE COMPANY | TENNESSEE GAS TRANSMISSION COMPANY | TENNESSEE NATURAL GAS LINES, INC. | TEXAS EASTERN PENN-JERSEY TRANSMISSION CORPORATION | TEXAS EASTERN TRANSMISSION CORPORATION | TEXAS GAS PIPE LINE CORPORATION | TEXAS GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ 2 006 249 | $ 3 895 | $ | $ 794 128 | $ | $ 618 626 | |
| 98 | Oper.—Supervision and engineering | | | 540 123 | 2 704 | | 650 608 | | 398 506 | 98 |
| 99 | Mains operation labor | | | 5 106 859 | | | 2 196 833 | 52 520 | 1 377 457 | 99 |
| 100 | Compressor station labor | | | 20 803 | | | 278 667 | 6 239 | 54 977 | 100 |
| 101 | Measuring and regulating station labor | | | | | | | | 331 487 | 101 |
| 102 | Other operation labor | | | 392 157 | 60 | | 649 219 | 953 | 198 163 | 102 |
| 103 | Mains operation supplies and expenses | | | 5 912 439 | | | 9 647 804 | 34 939 | 1 639 074 | 103 |
| 104 | Compressor station supplies and expenses | | | 11 607 | 2 574 | | 173 351 | 308 | 35 402 | 104 |
| 105 | Measuring and regulating station sup. and expenses | | | | 360 | | | | 111 476 | 105 |
| 106 | Other operation supplies and expenses | | | 477 | | | 78 879 | | 57 148 | 106 |
| 107 | Transmission maps and records | | | 13 990 718 | 9 595 | | 14 469 489 | 94 959 | 4 822 316 | 107 |
| 108 | Total operation | | 249 | 777 049 | | | 271 388 | | 227 648 | 108 |
| 109 | Maint.—Supervision and engineering | | | 238 803 | 1 546 | | 91 577 | | 69 522 | 109 |
| 110 | Compressor station structures | | | 1 | | | 17 608 | | 7 951 | 110 |
| 111 | Measuring and regulating station structures | | | 35 439 | | | 171 347 | | 8 039- | 111 |
| 112 | Other structures | | | 617 696 | 1 398 | | 897 421 | | 858 633 | 112 |
| 113 | Transmission mains | | | 2 130 608 | | | 852 652 | 7 016 | 718 174 | 113 |
| 114 | Compressor station equipment | | | 2 409 | 1 767 | | 74 680 | | 20 893 | 114 |
| 115 | Measuring and regulating station equipment | | | 30 278 | | | 296 429 | | 127 824 | 115 |
| 116 | Other transmission system equipment | | | 3 832 286 | 4 711 | | 2 673 102 | 7 016 | 2 022 606 | 116 |
| 117 | Total maintenance | | | 223 643 | 25 | | 3 486 815 | | 67 690 | 117 |
| 118 | Misc.—Rents | | | 1 032 499 | | | 2 422 996 | 598 554 | | 118 |
| 119 | Transmission and compression of gas by others | | | 7 591- | | | | | | 119 |
| 120 | Joint expenses—net | | | 1 248 552 | 25 | | 5 909 811 | 598 554 | 67 690 | 120 |
| 121 | Total miscellaneous | | 249 | 19 071 557 | 14 331 | | 23 052 402 | 700 529 | 6 912 612 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | | | | | | | | | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | | | 93 018 | | | | | 73 893 | 123 |
| 124 | Operation labor | | | 304 684 | | | | | 86 323 | 124 |
| 125 | Operation supplies and expenses | | | 138 824 | | | | | 82 917 | 125 |
| 126 | Total operation | | | 536 528 | | | | | 243 133 | 126 |
| 127 | Maint.—Supervision and engineering | | | 482 | | | | | 27 192 | 127 |
| 128 | Structures and improvements | | | 17 780 | | | | | 20 411 | 128 |
| 129 | Measuring and regulating station equipment | | | 43 340 | | | | | 52 411 | 129 |
| 130 | Total maintenance | | | 61 604 | | | | | 100 014 | 130 |
| 131 | Misc.—Rents | | | 6 851 | | | | | 275 | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | 6 851 | | | | | 275 | 133 |
| 134 | Total | | | 604 984 | | | | | 343 422 | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | | | | | | | | 135 |
| 136 | Distribution office expenses | | | | | | | | | 136 |
| 137 | Operation of distribution lines | | | | | | | | | 137 |
| 138 | Operation of meters | | | | | | | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | | | | | | | 139 |
| 140 | Services on customers' premises | | | | | | | | | 140 |
| 141 | Operation of other distribution equipment | | | | | | | | | 141 |
| 142 | Total operation | | 32 | | | | | | | 142 |
| 143 | Maint.—Supervision and engineering | | | | | | | | | 143 |
| 144 | Structures and improvements | | | | | | | | | 144 |
| 145 | Distribution lines | | | | | | | | | 145 |
| 146 | Other distribution equipment | | | | | | | | | 146 |
| 147 | Total maintenance | | | | | | | | | 147 |
| 148 | Misc.—Rents | | | | | | | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | | | | | | | | 150 |
| 151 | Total | | 32 | | | | | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | | 32 | 604 984 | | | | | 343 422 | 152 |
| | CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | | | | | | | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | | | 1 961 | | | | 86 916 | 154 |
| 155 | Customers' billing and accounting | | | | 632 | | | | 76 989 | 155 |
| 156 | Miscellaneous expenses | | | | | | | | | 156 |
| 157 | Uncollectible accounts | | | | | | | | | 157 |
| 158 | Rents | | | | | | | | 830 | 158 |
| 159 | TOTAL CUSTOMERS' ACCTING AND COLLECTING EXPENSES | | | | 2 594 | | | | 164 735 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | | | | | | | | 160 |
| 161 | Salaries and commissions | | | | | | | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | | | | 2 567 | | | | 70 459 | 162 |
| 163 | Rents | | | | | | | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | | 809 | | 2 568 | | | | 70 459 | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 3 300 | | 911 624 | 17 000 | | 303 929 | 8 654 | 251 897 | 166 |
| 167 | Other general office salaries | 9 050 | | 3 500 460 | | | 1 716 613 | 25 957 | 1 284 082 | 167 |
| 168 | Expenses of general officers | 42 | | 284 729 | 1 051 | | 362 118 | | 37 901 | 168 |
| 169 | Expenses of general office employees | 949 | | 355 256 | | | 130 012 | 14 | 180 158 | 169 |
| 170 | General office supplies and expenses | | | 727 617 | 641 | | 462 929 | 62 | 344 657 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | 50 026 | 171 |
| 172 | Special services | | | 2 552- | 2 315 | | 124 538 | 19 125 | 137 696 | 172 |
| 173 | Special legal services | 1 431 | | 220 005 | 2 323 | | 230 283 | 1 438 | 120 645 | 173 |
| 174 | Regulatory commission expenses | | | 74 165 | 7 810 | | 5 742 | | 123 023 | 174 |
| 175 | Insurance | | | 470 465 | 3 091 | | 201 832 | | 56 086 | 175 |
| 176 | Injuries and damages | 1 836 | | 723 | | | 225 866 | | 127 011 | 176 |
| 177 | Employees' welfare expenses | 1 017 | | 1 985 763 | 283 | | 365 832 | | 132 623 | 177 |
| 178 | Pensions | 4 753 | | 2 035 781 | | | 344 238 | | 361 448 | 178 |
| 179 | Miscellaneous general expenses | 334 | | 1 100 565 | 5 559 | | 745 296 | 15 690 | 238 280 | 179 |
| 180 | Maintenance of general property | | | 39 073 | | | 58 052 | | 32 416 | 180 |
| 181 | Rents | | | 647 896 | 936 | | 142 672 | | 94 484 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | | | | | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | | | | | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | | 3 467 364 | | | | | 413 162 | 185 |
| 186 | Joint expenses—Net | | | 760 128- | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 22 715 | 10 765 | 8 124 083 | 41 013 | | 5 419 952 | 70 940 | 3 159 271 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 707 740 | 103 592 | 104 712 504 | 3 922 596 | | 112 996 602 | 3 026 897 | 53 347 997 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 7 | | | | 1 | 1 804 | 10 | 1 280 | 189 |
| 190 | Part-time and temporary employees | | | 3 960 | 1 | | 181 | 48 | 23 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 7 | | 3 960 | 1 | 1 | 1 985 | 58 | 1 303 | 191 |

A. EXCHANGE GAS.

B. NOT A GAS OPERATING COMPANY; GAS PLANT AND PROPERTY LEASED TO TEXAS EASTERN TRANSMISSION CORP.

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*Gas Operating Expenses*

| LINE NO | ITEM | TEXAS ILLINOIS NATURAL GAS PIPELINE COMPANY | TRANS-CONTINENTAL GAS PIPE LINE CORPORATION | TRUNKLINE GAS COMPANY | UNION GAS SYSTEM, INC. | UNION LIGHT, HEAT AND POWER COMPANY, THE | UNITED FUEL GAS COMPANY | UNITED GAS PIPE LINE COMPANY | UNITED NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | | | | | 31 742 | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | 77 551 | 12 365 | 13 912 | | 317 246 | 129 008 | 87 888 | 2 |
| 3 | Gas well labor | | | | 5 259 | | 278 331 | | 265 466 | 3 |
| 4 | Field line labor | | 1 111 | 35 093 | 4 669 | | 232 463 | 138 573 | 70 955 | 4 |
| 5 | Field compressor station labor | | 15 655 | | | | 5 993 | 208 469 | 19 687 | 5 |
| 6 | Field measuring and regulating station labor | | 53 442 | | 9 609 | | 113 533 | 361 504 | 8 717 | 6 |
| 7 | Purification labor | | 10 886 | | | | | 231 491 | | 7 |
| 8 | Other production and gathering labor | | 475 | | 3 690 | | 29 197 | | 131 782 | 8 |
| 9 | Gas well supplies and expenses | | | | 1 850 | | 73 925 | | 76 985 | 9 |
| 10 | Field line supplies and expenses | | 379 | 9 057 | 1 242 | | 48 271 | 52 057 | 9 873 | 10 |
| 11 | Field compressor station supplies and expenses | | 53 963 | | | | 9 520 | 177 060 | 58 949 | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | 41 637 | | 3 831 | | 26 001 | 157 532 | 1 465 | 12 |
| 13 | Purification supplies and expenses | | 255 748 | | | | | 77 315 | | 13 |
| 14 | Other operating supplies and expenses | | 279 | | 2 890 | | 13 951 | 2 138- | 13 869 | 14 |
| 15 | Production maps and records | | | | 7 891 | | 280 807 | 91 407 | 305 | 15 |
| 16 | Total operation | | 511 126 | 56 515 | 54 847 | | 1 429 245 | 1 622 281 | 745 946 | 16 |
| 17 | Maint.—Supervision and engineering | | 32 750 | 3 595 | | | 107 612 | 44 293 | 15 068 | 17 |
| 18 | Gas well structures | | | | 18 | | | | 3 648 | 18 |
| 19 | Field compressor station structures | | 1 429 | | | | 52 | 2 021 | 1 001 | 19 |
| 20 | Field meas. and reg. station structures | | 7 457 | | 16 | | 157 | 6 259 | 804 | 20 |
| 21 | Other prod. and gath. system structures | | | | | | 3 786 | 1 399 | 11 475 | 21 |
| 22 | Producing gas well equipment | | | | 3 338 | | 137 397 | | 122 385 | 22 |
| 23 | Field lines | | 1 586 | 12 799 | 996 | | 167 395 | 280 930 | 104 867 | 23 |
| 24 | Field compressor station equipment | | 11 986 | | | | 5 226 | 91 908 | 12 363 | 24 |
| 25 | Field measuring and regulating station equipment | | 21 713 | | 1 692 | | 12 083 | 93 491 | 5 442 | 25 |
| 26 | Drilling and cleaning equipment | | | | | | 41 990 | | 3 301 | 26 |
| 27 | Purification equipment | | 23 373 | | | | | 54 669 | | 27 |
| 28 | Other production and gathering equipment | | 89 | | | | 3 979 | | | 28 |
| 29 | Total maintenance | | 100 383 | 16 394 | 6 063 | | 479 683 | 574 973 | 280 358 | 29 |
| 30 | Misc.—Gas well royalties | | | | 28 333 | | 917 943 | | 98 634 | 30 |
| 31 | Natural gas rents | | 3 696 | 468 | 24 | | 30 339 | 5 074 | 2 988 | 31 |
| 32 | Joint expenses—net | | | | | | | | | 32 |
| 33 | Total miscellaneous | | 3 696 | 468 | 28 357 | | 948 282 | 5 074 | 101 623 | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | 615 205 | 73 377 | 89 268 | | 2 857 210 | 2 202 329 | 1 127 927 | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | | 1 545 625 | 1 415 114 | | 35 |
| 36 | Maintenance | | | | | | 192 522 | 266 380 | | 36 |
| 37 | Miscellaneous | | | | | | 228 697 | 4 613 190 | | 37 |
| 38 | Total products extraction expenses | | | | | | 1 966 845 | 6 294 685 | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | | 2 765 | 6 050 | | 572 206 | | 59 231 | 39 |
| 40 | Nonproductive well drilling | | 20 000 | 121 519 | | | 429 532 | | | 40 |
| 41 | Abandoned leases | | | 4 663 | 91 | | 88 580 | | | 41 |
| 42 | Other exploration costs | | | | | | | | | 42 |
| 43 | Total exploration and development expenses | | 20 000 | 128 947 | 6 142 | | 1 090 319 | | 59 231 | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | 15 232 107 | 8 762 219 | 140 165 | | 51 987 212 | 113 603 684 | 3 745 175 | 44 |
| 45 | Gasoline plant outlet purchases | 20 238 601 | 10 665 036 | 6 602 302 | | | | 15 686 306 | | 45 |
| 46 | Pipeline purchases—transmission lines | | 7 177 698 | | 1 871 183 | 4 687 860 | 49 218 006 | 3 250 655 | 12 670 458 | 46 |
| 47 | City gate purchases | | | | 391 369 | | | | | 47 |
| 48 | Purchased gas—other | | (A) 33 345 | | | | (A) 25 722- | | | 48 |
| 49 | Total purchased gas | 20 238 601 | 33 108 186 | 15 364 521 | 2 402 719 | 4 687 860 | 101 179 496 | 132 540 646 | 16 415 634 | 49 |
| 50 | Purchased gas expenses | 226 891 | 255 673 | 290 907 | 10 098 | 26 742 | 348 796 | 730 897 | 24 873 | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | 200 982 | | 9 039 815 | 143 509 | 2 552 121 | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | 409 017 | | 16 400 489 | 289 642 | 3 100 454 | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | 819 333 | 2 383 244 | 939 828 | 9 336 | | 1 158 309 | 578 685 | 176 573 | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | | | 994 203 | 554 426 | | 54 |
| 55 | Gas for other utility uses—Cr. | 230 | 108 772 | 6 677 | 4 614 | | 1 013 017 | 274 832 | 86 927 | 55 |
| 56 | Total gas used in utility operations—Cr. | 819 563 | 2 492 016 | 946 505 | 13 951 | | 3 165 530 | 1 407 943 | 263 500 | 56 |
| 57 | Other gas supply expenses | | | | | | | 5 669 | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | 19 645 929 | 30 871 843 | 14 708 923 | 2 190 830 | 4 714 602 | 91 002 089 | 131 723 136 | 15 628 674 | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | 19 645 929 | 31 507 048 | 14 911 247 | 2 286 240 | 4 714 602 | 96 948 207 | 140 220 152 | 16 815 833 | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | 9 981 | | 134 460 | 3 904 | 18 249 | 61 |
| 62 | Storage well labor | | | | 24 | | 60 244 | 1 691 | 19 609 | 62 |
| 63 | Storage lines labor | | | | 603 | | 88 555 | 428 | 7 733 | 63 |
| 64 | Storage compressor station labor | | | | | | 231 077 | | 9 459 | 64 |
| 65 | Storage measuring and regulating station labor | | | | 2 490 | | 40 576 | 1 190 | 3 989 | 65 |
| 66 | Other storage labor | | | | 739 | | 10 882 | 178 | 4 935 | 66 |
| 67 | Well supplies and expenses | | | | | | 30 731 | 1 569 | 2 915 | 67 |
| 68 | Lines supplies and expenses | | | | 109 | | 185 061 | 39 | 742 | 68 |
| 69 | Compressor station supplies and expenses | | | | | | 263 249 | | 19 674 | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | 738 | | 4 073 | 524 | 717 | 70 |
| 71 | Other storage operation supplies and expenses | | | | 458 | | 2 036 | 604 | 303 950 | 71 |
| 72 | Nonoperative storage well drilling | | | | | | 64 683 | | 2 410 | 72 |
| 73 | Storage maps and records | | | | 49 | | 23 053 | 400 | | 73 |
| 74 | Total operation | | | | 15 196 | | 1 138 686 | 10 534 | 394 389 | 74 |
| 75 | Maint.—Supervision and engineering | | | | | | 30 109 | 174 | 2 712 | 75 |
| 76 | Storage well structures | | | | | | | 87 | 173 | 76 |
| 77 | Storage compressor station structures | | | | | | 23 410 | | 2 584 | 77 |
| 78 | Storage meas. and reg. station structures | | | | 3 | | 29 | 41 | 599 | 78 |
| 79 | Other storage structures | | | | | | 1 256 | 17 | 2 591 | 79 |
| 80 | Storage well equipment | | | | 493 | | 15 233 | 371 | 31 056 | 80 |
| 81 | Storage lines | | | | 408 | | 25 682 | 711 | 9 910 | 81 |
| 82 | Storage compressor station equipment | | | | | | 91 390 | | 10 390 | 82 |
| 83 | Storage measuring and regulating equipment | | | | 1 393 | | 2 560 | 309 | 2 340 | 83 |
| 84 | Other storage equipment | | | | | | 1 252 | 4 | 426 | 84 |
| 85 | Total maintenance | | | | 2 299 | | 190 926 | 1 717 | 62 786 | 85 |
| 86 | Misc.—Storage well royalties | | | | | | | | 17 672 | 86 |
| 87 | Storage lease rentals | | | | 19 078 | | 63 775 | 19 610 | 13 187 | 87 |
| 88 | Other storage rents | | | | | | 83 014 | 24 | 82 | 88 |
| 89 | Total underground gas storage rents | | | | 19 078 | | 146 789 | 19 634 | 30 941 | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | | 19 078 | | 146 789 | 19 634 | 30 941 | 91 |
| 92 | Total underground storage expenses | | | | 36 574 | | 1 476 402 | 31 885 | 488 117 | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | | | | | | | | 93 |
| 94 | Maintenance | | | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | | | | 36 574 | | 1 476 402 | 31 885 | 488 117 | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | TEXAS ILLINOIS NATURAL GAS PIPELINE COMPANY | TRANS-CONTINENTAL GAS PIPE LINE CORPORATION | TRUNKLINE GAS COMPANY | UNION GAS SYSTEM, INC. | UNION LIGHT, HEAT AND POWER COMPANY, THE | UNITED FUEL GAS COMPANY | UNITED GAS PIPE LINE COMPANY | UNITED NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | 425 129 | 942 634 | 321 596 | 29 002 | | 212 746 | 363 942 | 98 083 | 98 |
| 99 | Mains operation labor | 206 673 | 401 902 | 400 442 | 26 508 | | 255 110 | 610 376 | 57 164 | 99 |
| 100 | Compressor station labor | 1 023 201 | 1 850 122 | 987 837 | 38 189 | | 1 016 937 | 1 221 172 | 202 278 | 100 |
| 101 | Measuring and regulating station labor | | 13 898 | 12 881 | 20 511 | | 158 068 | 120 960 | 22 722 | 101 |
| 102 | Other operation labor | 22 616 | 244 510 | 35 356 | 15 685 | | 38 376 | 658 749 | | 102 |
| 103 | Mains operation supplies and expenses | 108 606 | 225 037 | 152 816 | 4 962 | | 86 624 | 205 764 | 16 334 | 103 |
| 104 | Compressor station supplies and expenses | 1 004 653 | 2 868 326 | 1 135 865 | 13 535 | | 1 389 500 | 863 599 | 179 031 | 104 |
| 105 | Measuring and regulating station sup. and expenses | | 5 745 | 4 516 | 2 605 | | 12 969 | 45 294 | 5 902 | 105 |
| 106 | Other operation supplies and expenses | 14 399 | 202 919 | 177 464 | 2 950 | | 23 269 | 85 297 | 562 | 106 |
| 107 | Transmission maps and records | | | | 6 071 | | 6 058 | 327 835 | 66 | 107 |
| 108 | Total operation | 2 805 277 | 6 755 093 | 3 228 773 | 160 024 | | 3 199 663 | 4 502 992 | 582 145 | 108 |
| 109 | Maint.—Supervision and engineering | 95 412 | 457 882 | 140 115 | 7 784 | | 88 708 | 246 568 | 37 954 | 109 |
| 110 | Compressor station structures | 152 919 | 78 360 | 149 095 | 4 930 | | 50 105 | 15 447 | 35 262 | 110 |
| 111 | Measuring and regulating station structures | | 894 | 1 245 | 63 | | 292 | 2 802 | 376 | 111 |
| 112 | Other structures | 11 688 | 30 289 | 8 600 | | | 13 390 | 5 455 | 1 625 | 112 |
| 113 | Transmission mains | 406 135 | 530 145 | 260 328 | 33 523 | | 197 209 | 2 169 997 | 64 468 | 113 |
| 114 | Compressor station equipment | 380 037 | 752 943 | 327 224 | 9 528 | | 645 433 | 549 811 | 64 330 | 114 |
| 115 | Measuring and regulating station equipment | | 3 548 | 1 906 | 2 674 | | 8 500 | 50 919 | 11 923 | 115 |
| 116 | Other transmission system equipment | 7 984 | 31 901 | | 30 | | 2 439 | 18 418 | | 116 |
| 117 | Total maintenance | 1 054 175 | 1 885 962 | 888 513 | 58 535 | | 1 006 080 | 3 059 420 | 215 942 | 117 |
| 118 | Misc.—Rents | 3 994 | 86 107 | 2 921 | 960 | | 20 491 | 86 201 | 2 113 | 118 |
| 119 | Transmission and compression of gas by others | | | | | | 80 461 | 1 140 075 | 3 911 | 119 |
| 120 | Joint expenses—net | | 47 518— | | | | | 3 068— | | 120 |
| 121 | Total miscellaneous | 3 994 | 38 589 | 2 921 | 960 | | 100 953 | 1 223 208 | 6 025 | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 3 863 446 | 8 679 644 | 4 120 207 | 219 520 | | 4 306 696 | 8 785 621 | 804 113 | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | 23 529 | 96 966 | | | 41 | 2 015 | 69 179 | | 123 |
| 124 | Operation labor | 71 452 | 80 338 | 46 711 | 15 115 | 416 | 32 002 | 335 694 | | 124 |
| 125 | Operation supplies and expenses | 14 162 | 70 835 | 36 855 | 5 269 | 31 | 4 543 | 75 206 | | 125 |
| 126 | Total operation | 109 143 | 248 139 | 83 566 | 20 385 | 488 | 38 561 | 480 080 | | 126 |
| 127 | Maint.—Supervision and engineering | 1 875 | 39 751 | | | | 2 171 | 22 923 | | 127 |
| 128 | Structures and improvements | 15 924 | 27 320 | 3 075 | 34 | 151 | 194 | 26 186 | | 128 |
| 129 | Measuring and regulating station equipment | 18 692 | 51 110 | 4 860 | 8 612 | 915 | 1 431 | 191 852 | | 129 |
| 130 | Total maintenance | 36 491 | 118 181 | 7 935 | 8 646 | 1 066 | 3 798 | 240 962 | | 130 |
| 131 | Misc.—Rents | 6 424 | 10 798 | 310 | 65 | | 315 | | | 131 |
| 132 | Joint expenses—net | 1 210 | | | | | | | | 132 |
| 133 | Total miscellaneous | 7 634 | 10 798 | 310 | 65 | | 315 | | | 133 |
| 134 | Total | 153 268 | 377 118 | 91 811 | 29 097 | 1 554 | 42 674 | 721 042 | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | | | 21 043 | 32 351 | 144 284 | | 86 102 | 135 |
| 136 | Distribution office expenses | | | | 25 339 | 27 694 | 33 242 | | 11 945 | 136 |
| 137 | Operation of distribution lines | | | | 99 220 | 29 818 | 228 485 | | 114 401 | 137 |
| 138 | Operation of meters | | | | 57 978 | 53 269 | 282 808 | | 73 496 | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | | 2 077 | 116 | 17 844 | | 9 385 | 139 |
| 140 | Services on customers' premises | | | | 18 803 | 159 832 | 137 330 | | 41 146 | 140 |
| 141 | Operation of other distribution equipment | | | | | 14 281 | 13 343 | | | 141 |
| 142 | Total operation | | | | 224 464 | 317 361 | 857 339 | | 336 478 | 142 |
| 143 | Maint.—Supervision and engineering | | | | 5 959 | 10 860 | 141 308 | | 12 048 | 143 |
| 144 | Structures and improvements | | | | 236 | 1 043 | 7 808 | | 10 542 | 144 |
| 145 | Distribution lines | | | | 118 569 | 172 027 | 743 162 | | 233 775 | 145 |
| 146 | Other distribution equipment | | | | | 2 522 | 7 726 | | 273 | 146 |
| 147 | Total maintenance | | | | 124 768 | 186 452 | 900 009 | | 256 642 | 147 |
| 148 | Misc.—Rents | | | | 11 160 | 29 769 | 12 882 | | 7 586 | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | | | 11 160 | 29 769 | 12 882 | | 7 586 | 150 |
| 151 | Total | | | | 360 393 | 533 582 | 1 770 231 | | 600 707 | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | 153 268 | 377 118 | 91 811 | 389 491 | 535 136 | 1 812 906 | 721 042 | 600 707 | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | 1 875 | | | | 4 254 | 57 074 | | 56 921 | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | | | 55 978 | 106 185 | 424 868 | 416 865 | 186 997 | 154 |
| 155 | Customers' billing and accounting | 16 203 | | | 51 967 | 65 694 | 210 015 | 22 454 | 186 763 | 155 |
| 156 | Miscellaneous expenses | | | | | 7 674 | 27 867 | | | 156 |
| 157 | Uncollectible accounts | | | | 16 000 | 17 603 | 34 967 | | 13 021 | 157 |
| 158 | Rents | | | | | 18 065 | 23 677 | | 8 820 | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | 18 078 | | | 123 946 | 219 475 | 778 472 | 439 320 | 452 525 | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | | | 11 709 | 11 673 | 89 996 | 102 223 | | 160 |
| 161 | Salaries and commissions | | | | 8 779 | 35 349 | 79 491 | 65 487 | 10 037 | 161 |
| 162 | Demonstration, advertising, and other sales expenses | 12 615 | | | 8 738 | 29 139 | 257 727 | 648 752 | 22 567 | 162 |
| 163 | Rents | | | | | 15 372 | 9 253 | 3 770 | 375 | 163 |
| 164 | Merchandising, jobbing and contract work | | | | 619— | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | 12 615 | | | 28 608 | 91 533 | 436 470 | 820 204 | 32 980 | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | 108 435 | 352 276 | 107 147 | 66 626 | 25 590 | 193 998 | 213 244 | 71 391 | 166 |
| 167 | Other general office salaries | 745 810 | 1 627 672 | 470 987 | 92 726 | 96 447 | 1 090 115 | 2 487 370 | 260 205 | 167 |
| 168 | Expenses of general officers | 33 649 | 176 424 | 12 950 | 4 535 | 3 729 | 33 256 | 55 748 | 4 478 | 168 |
| 169 | Expenses of general office employees | 80 804 | 216 351 | 34 422 | 561 | 2 998 | 25 016 | 203 627 | 10 655 | 169 |
| 170 | General office supplies and expenses | 85 865 | 518 974 | 158 837 | 21 519 | 7 952 | 240 611 | 356 641 | 43 740 | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | 68 351 | 98 502 | 33 120 | 9 556 | 6 156 | 665 760 | 220 258 | 2 186 | 172 |
| 173 | Special legal services | 107 393 | 92 864 | 74 981 | 8 871 | 5 753 | 49 772 | 163 698 | 9 611 | 173 |
| 174 | Regulatory commission expenses | 103 046 | 24 357 | | 8 870 | | 145 046 | 379 866 | 12 800 | 174 |
| 175 | Insurance | 88 019 | 169 401 | 60 508 | 14 628 | 3 730 | 73 396 | 346 381 | 51 761 | 175 |
| 176 | Injuries and damages | 78 114 | 52 407 | 69 130 | | 51 647 | 74 525 | 361 501 | | 176 |
| 177 | Employees' welfare expenses | 118 968 | 349 919 | 54 904 | 22 878 | 43 741 | 465 194 | 654 356 | 493 732 | 177 |
| 178 | Pensions | 190 213 | 214 776 | 244 849 | 47 983 | 163 341 | 795 227 | 788 078 | 45 316 | 178 |
| 179 | Miscellaneous general expenses | 85 249 | 320 840 | 61 078 | 11 058 | 35 465 | 235 406 | 227 354 | | 179 |
| 180 | Maintenance of general property | 5 677 | 14 313 | 8 221 | 25 768 | 3 123 | 140 704 | 579 361 | 47 298 | 180 |
| 181 | Rents | 184 411 | 276 943 | 4 680 | 600 | 55 215 | 125 461 | 178 710 | 911 | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | | 13 110 | | 4 905 | 171 | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | 1 093 | 3 832 | 5 821 | | 8 905 | 184 |
| 185 | Administrative and general expenses transferred—Credit | 50 493 | 322 624 | | 6 251 | 59 700 | 327 107 | 83 588 | | 185 |
| 186 | Joint expenses—Net | | 41 891— | | 1 895— | | | 9 524 | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 2 033 511 | 4 141 504 | 1 395 814 | 340 055 | 441 355 | 4 025 471 | 7 142 311 | 1 005 188 | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 25 726 847 | 44 705 314 | 20 519 079 | 3 424 437 | 6 002 101 | 109 784 628 | 158 160 537 | 20 199 465 | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | 531 | 1 472 | 637 | 227 | 166 | 2 558 | 2 946 | 785 | 189 |
| 190 | Part-time and temporary employees | 25 | 30 | 27 | 16 | | 45 | 53 | 139 | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | 556 | 1 502 | 664 | 243 | 166 | 2 603 | 2 999 | 924 | 191 |

A. EXCHANGE GAS.

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## *Gas Operating Expenses*

| LINE NO | ITEM | V-M PIPELINE COMPANY | WASHINGTON GAS LIGHT COMPANY | WILCOX TREND GATHERING SYSTEM, INC. | ZENITH GAS SYSTEM, INC. | | | | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | PRODUCTION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 1 | Manufactured gas production | | 365 162 | | | | | | | 1 |
| | Natural gas production and gathering | | | | | | | | | |
| 2 | Oper.—Supervision and engineering | | | | | | | | | 2 |
| 3 | Gas well labor | | | | 5 893 | | | | | 3 |
| 4 | Field line labor | | | | | | | | | 4 |
| 5 | Field compressor station labor | | | | | | | | | 5 |
| 6 | Field measuring and regulating station labor | | | | | | | | | 6 |
| 7 | Purification labor | | | | | | | | | 7 |
| 8 | Other production and gathering labor | | | | | | | | | 8 |
| 9 | Gas well supplies and expenses | | | | 178 | | | | | 9 |
| 10 | Field line supplies and expenses | | | | | | | | | 10 |
| 11 | Field compressor station supplies and expenses | | | | | | | | | 11 |
| 12 | Field meas. and reg. station supplies and expenses | | | | | | | | | 12 |
| 13 | Purification supplies and expenses | | | | | | | | | 13 |
| 14 | Other operating supplies and expenses | | | | | | | | | 14 |
| 15 | Production maps and records | | | | | | | | | 15 |
| 16 | Total operation | | | | 6 072 | | | | | 16 |
| 17 | Maint.—Supervision and engineering | | | | | | | | | 17 |
| 18 | Gas well structures | | | | | | | | | 18 |
| 19 | Field compressor station structures | | | | | | | | | 19 |
| 20 | Field meas. and reg. station structures | | | | | | | | | 20 |
| 21 | Other prod. and gath. system structures | | | | | | | | | 21 |
| 22 | Producing gas well equipment | | | | | | | | | 22 |
| 23 | Field lines | | | | 688 | | | | | 23 |
| 24 | Field compressor station equipment | | | | | | | | | 24 |
| 25 | Field measuring and regulating station equipment | | | | | | | | | 25 |
| 26 | Drilling and cleaning equipment | | | | | | | | | 26 |
| 27 | Purification equipment | | | | 855 | | | | | 27 |
| 28 | Other production and gathering equipment | | | | | | | | | 28 |
| 29 | Total maintenance | | | | 1 544 | | | | | 29 |
| 30 | Misc.—Gas well royalties | | | | | | | | | 30 |
| 31 | Natural gas rents | | | | | | | | | 31 |
| 32 | Joint expenses—net | | | | | | | | | 32 |
| 33 | Total miscellaneous | | | | | | | | | 33 |
| 34 | Total nat. gas prod. and gathering expenses | | | | 7 617 | | | | | 34 |
| | Products extraction | | | | | | | | | |
| 35 | Operation | | | | | | | | | 35 |
| 36 | Maintenance | | | | | | | | | 36 |
| 37 | Miscellaneous | | | | | | | | | 37 |
| 38 | Total products extraction expenses | | | | | | | | | 38 |
| | Exploration and development | | | | | | | | | |
| 39 | Delay rentals | | | | 3 243 | | | | | 39 |
| 40 | Nonproductive well drilling | | | | | | | | | 40 |
| 41 | Abandoned leases | | | | 1 262 | | | | | 41 |
| 42 | Other exploration costs | | | | | | | | | 42 |
| 43 | Total exploration and development expenses | | | | 4 505 | | | | | 43 |
| | Other gas supply expenses | | | | | | | | | |
| | Purchased gas—natural | | | | | | | | | |
| 44 | Field purchases | | | | 146 249 | | | | | 44 |
| 45 | Gasoline plant outlet purchases | | | | | | | | | 45 |
| 46 | Pipeline purchases—transmission lines | | 17 384 578 | | | | | | | 46 |
| 47 | City gate purchases | | | | | | | | | 47 |
| 48 | Purchased gas—other | | 16 488 | | (B) 3 509 | | | | | 48 |
| 49 | Total purchased gas | | 17 401 067 | | 142 739 | | | | | 49 |
| 50 | Purchased gas expenses | | 27 656 | | 6 316 | | | | | 50 |
| 51 | Gas withdrawn from underground storage—Dr. | | | | | | | | | 51 |
| 52 | Gas delivered to underground storage—Cr. | | | | | | | | | 52 |
| | Gas used in utility operations | | | | | | | | | |
| 53 | Gas used for transmission compressor fuel—Cr. | | | | 2 075 | | | | | 53 |
| 54 | Gas used in products extraction process—Cr. | | | | | | | | | 54 |
| 55 | Gas for other utility uses—Cr. | | | | 2 518 | | | | | 55 |
| 56 | Total gas used in utility operations—Cr. | | | | 4 594 | | | | | 56 |
| 57 | Other gas supply expenses | | | | | | | | | 57 |
| 58 | Joint expenses—net | | | | | | | | | 58 |
| 59 | Total other gas supply expenses | | 17 428 724 | | 144 461 | | | | | 59 |
| 60 | TOTAL PRODUCTION EXPENSES | | 17 793 887 | | 156 584 | | | | | 60 |
| | STORAGE EXPENSES | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 61 | Oper.—Supervision and engineering | | | | | | | | | 61 |
| 62 | Storage well labor | | | | | | | | | 62 |
| 63 | Storage lines labor | | | | | | | | | 63 |
| 64 | Storage compressor station labor | | | | | | | | | 64 |
| 65 | Storage measuring and regulating station labor | | | | | | | | | 65 |
| 66 | Other storage labor | | | | | | | | | 66 |
| 67 | Well supplies and expenses | | | | | | | | | 67 |
| 68 | Lines supplies and expenses | | | | | | | | | 68 |
| 69 | Compressor station supplies and expenses | | | | | | | | | 69 |
| 70 | Meas. and reg. station supplies and expenses | | | | | | | | | 70 |
| 71 | Other storage operation supplies and expenses | | | | | | | | | 71 |
| 72 | Nonoperative storage well drilling | | | | | | | | | 72 |
| 73 | Storage maps and records | | | | | | | | | 73 |
| 74 | Total operation | | | | | | | | | 74 |
| 75 | Maint.—Supervision and engineering | | | | | | | | | 75 |
| 76 | Storage well structures | | | | | | | | | 76 |
| 77 | Storage compressor station structures | | | | | | | | | 77 |
| 78 | Storage meas. and reg. station structures | | | | | | | | | 78 |
| 79 | Other storage structures | | | | | | | | | 79 |
| 80 | Storage well equipment | | | | | | | | | 80 |
| 81 | Storage lines | | | | | | | | | 81 |
| 82 | Storage compressor station equipment | | | | | | | | | 82 |
| 83 | Storage measuring and regulating equipment | | | | | | | | | 83 |
| 84 | Other storage equipment | | | | | | | | | 84 |
| 85 | Total maintenance | | | | | | | | | 85 |
| 86 | Misc.—Storage well royalties | | | | | | | | | 86 |
| 87 | Storage lease rentals | | | | | | | | | 87 |
| 88 | Other storage rents | | | | | | | | | 88 |
| 89 | Total underground gas storage rents | | | | | | | | | 89 |
| 90 | Joint expenses—net | | | | | | | | | 90 |
| 91 | Total miscellaneous | | | | | | | | | 91 |
| 92 | Total underground storage expenses | | | | | | | | | 92 |
| | Local storage | | | | | | | | | |
| 93 | Operation | | 157 115 | | | | | | | 93 |
| 94 | Maintenance | | 85 407 | | | | | | | 94 |
| 95 | Miscellaneous | | | | | | | | | 95 |
| 96 | Total local storage expenses | | 242 522 | | | | | | | 96 |
| 97 | TOTAL STORAGE EXPENSES | | 242 522 | | | | | | | 97 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Operating Expenses*— Cont.

| LINE NO | ITEM | V-M PIPELINE COMPANY | WASHINGTON GAS LIGHT COMPANY | WILCOX TREND GATHERING SYSTEM, INC. | ZENITH GAS SYSTEM, INC. | | | | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | TRANSMISSION EXPENSES | $ | $ | $ | $ | $ | $ | $ | $ | |
| 98 | Oper.—Supervision and engineering | | 599 | 61 795 | | | | | | 98 |
| 99 | Mains operation labor | | | 29 215 | 6 592 | | | | | 99 |
| 100 | Compressor station labor | | | 81 387 | | | | | | 100 |
| 101 | Measuring and regulating station labor | | 1 936 | 42 243 | | | | | | 101 |
| 102 | Other operation labor | | | | | | | | | 102 |
| 103 | Mains operation supplies and expenses | | | 228 945 | 2 786 | | | | | 103 |
| 104 | Compressor station supplies and expenses | | | 21 579 | | | | | | 104 |
| 105 | Measuring and regulating station sup. and expenses | | 1 980 | 16 352 | | | | | | 105 |
| 106 | Other operation supplies and expenses | | | | | | | | | 106 |
| 107 | Transmission maps and records | | 4 588 | 2 637 | | | | | | 107 |
| 108 | Total operation | 2 056 | 9 105 | 484 153 | 9 378 | | | | | 108 |
| 109 | Maint.—Supervision and engineering | | 2 324 | 18 673 | | | | | | 109 |
| 110 | Compressor station structures | | | 3 081 | 22 | | | | | 110 |
| 111 | Measuring and regulating station structures | | | 255 | | | | | | 111 |
| 112 | Other structures | | | 5 147 | | | | | | 112 |
| 113 | Transmission mains | | 24 643 | 43 580 | 5 558 | | | | | 113 |
| 114 | Compressor station equipment | | | 15 144 | 2 032 | | | | | 114 |
| 115 | Measuring and regulating station equipment | | 3 120 | 18 453 | 3 333 | | | | | 115 |
| 116 | Other transmission system equipment | | | 10 952 | | | | | | 116 |
| 117 | Total maintenance | 314 | 30 088 | 115 285 | 10 946 | | | | | 117 |
| 118 | Misc.—Rents | | 160 | 5 857 | | | | | | 118 |
| 119 | Transmission and compression of gas by others | | | | | | | | | 119 |
| 120 | Joint expenses—net | | | | | | | | | 120 |
| 121 | Total miscellaneous | | 160 | 5 857 | | | | | | 121 |
| 122 | TOTAL TRANSMISSION EXPENSES | 2 370 | 39 354 | 605 295 | 20 325 | | | | | 122 |
| | DISTRIBUTION EXPENSES | | | | | | | | | |
| | City gate and main line ind. meas. and reg. station expenses | | | | | | | | | |
| 123 | Oper.—Supervision and engineering | | | | | | | | | 123 |
| 124 | Operation labor | | | | 492 | | | | | 124 |
| 125 | Operation supplies and expenses | | | | | | | | | 125 |
| 126 | Total operation | | | | 492 | | | | | 126 |
| 127 | Maint.—Supervision and engineering | | | | | | | | | 127 |
| 128 | Structures and improvements | | | | | | | | | 128 |
| 129 | Measuring and regulating station equipment | | | | 127 | | | | | 129 |
| 130 | Total maintenance | | | | 127 | | | | | 130 |
| 131 | Misc.—Rents | | | | | | | | | 131 |
| 132 | Joint expenses—net | | | | | | | | | 132 |
| 133 | Total miscellaneous | | | | | | | | | 133 |
| 134 | Total | | | | 619 | | | | | 134 |
| | General distribution expenses | | | | | | | | | |
| 135 | Oper.—Supervision and engineering | | 579 546 | | 12 317 | | | | | 135 |
| 136 | Distribution office expenses | | 705 680 | | 4 111 | | | | | 136 |
| 137 | Operation of distribution lines | | 235 064 | | 8 281 | | | | | 137 |
| 138 | Operation of meters | | 724 440 | | 5 792 | | | | | 138 |
| 139 | Operation of industrial meas. and reg. stations | | | | 1 190 | | | | | 139 |
| 140 | Services on customers' premises | | (A) 1 859 384 | | 7 650 | | | | | 140 |
| 141 | Operation of other distribution equipment | | 703 | | | | | | | 141 |
| 142 | Total operation | | 4 104 822 | | 39 342 | | | | | 142 |
| 143 | Maint.—Supervision and engineering | | 98 707 | | | | | | | 143 |
| 144 | Structures and improvements | | 4 978 | | 462 | | | | | 144 |
| 145 | Distribution lines | | 1 908 376 | | 13 009 | | | | | 145 |
| 146 | Other distribution equipment | | 35 203 | | | | | | | 146 |
| 147 | Total maintenance | | 2 047 268 | | 13 471 | | | | | 147 |
| 148 | Misc.—Rents | | 1 596 | | | | | | | 148 |
| 149 | Joint expenses—net | | | | | | | | | 149 |
| 150 | Total miscellaneous | | 1 596 | | | | | | | 150 |
| 151 | Total | | 6 153 687 | | 52 813 | | | | | 151 |
| 152 | TOTAL DISTRIBUTION EXPENSES | | 6 153 687 | | 53 433 | | | | | 152 |
| | CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | | | | | | | | |
| 153 | Supervision | | | | | | | | | 153 |
| 154 | Customers' contracts, orders, meter reading, and collecting | | 1 556 310 | | 26 138 | | | | | 154 |
| 155 | Customers' billing and accounting | | 787 274 | | 4 944 | | | | | 155 |
| 156 | Miscellaneous expenses | | | | | | | | | 156 |
| 157 | Uncollectible accounts | | 246 948 | | 92 | | | | | 157 |
| 158 | Rents | | | | 2 058 | | | | | 158 |
| 159 | TOTAL CUSTOMERS' ACC'TING AND COLLECTING EXPENSES | | 2 590 534 | | 33 233 | | | | | 159 |
| | SALES PROMOTION EXPENSES | | | | | | | | | |
| 160 | Supervision | | 110 156 | | | | | | | 160 |
| 161 | Salaries and commissions | | 197 717 | | | | | | | 161 |
| 162 | Demonstration, advertising, and other sales expenses | | 625 876 | | 4 361 | | | | | 162 |
| 163 | Rents | | | | | | | | | 163 |
| 164 | Merchandising, jobbing and contract work | | | | | | | | | 164 |
| 165 | TOTAL SALES PROMOTION EXPENSES | | 933 749 | | 4 361 | | | | | 165 |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | | | | | | | | |
| 166 | Salaries of general officers and executives | | 213 127 | 39 500 | 37 536 | | | | | 166 |
| 167 | Other general office salaries | | 1 088 737 | 20 411 | 7 645 | | | | | 167 |
| 168 | Expenses of general officers | | 10 697 | 16 104 | 3 413 | | | | | 168 |
| 169 | Expenses of general office employees | | 10 756 | 9 544 | | | | | | 169 |
| 170 | General office supplies and expenses | | 295 284 | 14 684 | 2 815 | | | | | 170 |
| 171 | Management and supervision fees and expenses | | | | | | | | | 171 |
| 172 | Special services | | 43 557 | 30 933 | 1 650 | | | | | 172 |
| 173 | Special legal services | | 12 798 | 379 | 377 | | | | | 173 |
| 174 | Regulatory commission expenses | | 8 765 | | | | | | | 174 |
| 175 | Insurance | | 86 524 | 3 581 | 2 006 | | | | | 175 |
| 176 | Injuries and damages | | 112 137 | 5 184 | 3 590 | | | | | 176 |
| 177 | Employees' welfare expenses | | 246 193 | 10 012 | 1 054 | | | | | 177 |
| 178 | Pensions | | 1 279 102 | 8 852 | 17 653 | | | | | 178 |
| 179 | Miscellaneous general expenses | | 237 816 | 63 695 | 1 434 | | | | | 179 |
| 180 | Maintenance of general property | | 184 718 | 72 | 655 | | | | | 180 |
| 181 | Rents | | 3 990 | 4 800 | 845 | | | | | 181 |
| 182 | Commissions paid under agency sales contracts | | | | | | | | | 182 |
| 183 | Franchise requirements | | | | 8 503 | | | | | 183 |
| 184 | Duplicate miscellaneous charges—Credit | | | | 918 | | | | | 184 |
| 185 | Administrative and general expenses transferred—Credit | | 50 814 | | | | | | | 185 |
| 186 | Joint expenses—Net | | | | | | | | | 186 |
| 187 | TOTAL ADMINISTRATIVE AND GENERAL EXPENSES | 5 696 | 3 783 395 | 227 751 | 88 263 | | | | | 187 |
| 188 | TOTAL GAS OPERATING EXPENSES | 8 067 | 31 537 131 | 833 046 | 356 201 | | | | | 188 |
| | NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | | | | | | |
| 189 | Regular full-time employees | | 2 267 | 67 | 21 | | | | | 189 |
| 190 | Part-time and temporary employees | | 38 | 1 | 12 | | | | | 190 |
| 191 | TOTAL GAS DEPARTMENT EMPLOYEES | | 2 305 | 68 | 33 | | | | | 191 |

A. INCLUDES $397,837 AMORTIZATION OF NATURAL GAS CONVERSION COSTS. B. EXCHANGE GAS.

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# SECTION V
# GAS UTILITY PLANT
# GAS ACCOUNT
# PHYSICAL QUANTITIES

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | ALABAMA-TENNESSEE NATURAL GAS COMPANY | ALGONQUIN GAS TRANSMISSION COMPANY | AMERE GAS UTILITIES COMPANY | AMERICAN LOUISIANA PIPE LINE COMPANY (A) | ARKANSAS LOUISIANA GAS COMPANY | ARKANSAS-MISSOURI POWER COMPANY | ATLANTIC SEABOARD CORPORATION | BALTIC OPERATING COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 5 391 931 | $ 60 938 819 | $ 4 417 896 | $127 140 928 | $116 616 291 | $ 4 584 793 | $ 79 993 482 | $ | 1 |
| 2 | Gas plant leased to others | | | | | | | | | 2 |
| 3 | Construction work in progress | 31 779 | 264 116 | 194 223 | 2 440 469 | 799 367 | 26 275 | 621 017 | | 3 |
| 4 | Gas plant held for future use | | 10 479 | | | 1 757 352 | | | | 4 |
| 5 | Gas plant acquisition adjustments | | | | | | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 5 423 710 | 61 213 414 | 4 612 119 | 129 581 398 | 119 173 011 | 4 611 068 | 80 614 499 | | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 815 325 | 5 739 117 | 785 254 | 1 667 681 | 43 159 881 | 383 503 | 12 895 922 | | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 4 608 384 | 55 474 297 | 3 826 865 | 127 913 716 | 76 013 129 | 4 227 565 | 67 718 577 | | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 114 828 | $ 739 794 | $ 2 221 | $ 398 187 | $ 122 151 | $ 33 328 | $ 687 | $ 37 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | | | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | | 16 738 | | | | 12 |
| 13 | Producing leaseholds | | | | | 769 517 | | | | 13 |
| 14 | Gas rights | | | | | 74 750 | | | | 14 |
| 15 | Rights of way | | | 2 | | 706 298 | | | | 15 |
| 16 | Other land and land rights | | | | | 24 477 | | | | 16 |
| 17 | Gas well structures | | | | | 1 048 | | | | 17 |
| 18 | Field compressor station structures | | | | | 165 944 | | | | 18 |
| 19 | Field measuring and regulating station structures | | | | | 82 798 | | | | 19 |
| 20 | Other production and gathering system structures | | | | | 91 247 | | | | 20 |
| 21 | Producing gas wells—well construction | | | | | 8 141 887 | | | | 21 |
| 22 | Producing gas wells—well equipment | | | | | 3 196 357 | | | | 22 |
| 23 | Field lines | | | 68 067 | | 6 603 929 | | | | 23 |
| 24 | Field compressor station equipment | | | | | 1 539 482 | | | | 24 |
| 25 | Field measuring and regulating station equipment | | | | | 1 034 477 | | | | 25 |
| 26 | Drilling and cleaning equipment | | | | | 6 163 | | | | 26 |
| 27 | Purification equipment | | | | | 742 391 | | | | 27 |
| 28 | Other production and gathering equipment | | | | | 112 288 | | | | 28 |
| 29 | Total production and gathering plant | | | 68 070 | | 23 309 800 | | | | 29 |
| 30 | Products extraction plant | | | | | 2 017 995 | | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | | | 68 070 | | 25 327 796 | | | | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | | | | | 32 |
| 33 | Leaseholds | | | | | | | 27 833 | | 33 |
| 34 | Rights | | | | | | | 36 282 | | 34 |
| 35 | Rights of way | | | | | | | 4 333 | | 35 |
| 36 | Well structures | | | | | | | | | 36 |
| 37 | Compressor station structures | | | | | | | | | 37 |
| 38 | Measuring and regulating station structures | | | | | | | 3 555 | | 38 |
| 39 | Other structures | | | | | | | | | 39 |
| 40 | Well construction | | | | | | | 120 645 | | 40 |
| 41 | Well equipment | | | | | | | 43 397 | | 41 |
| 42 | Lines | | | | | | | 203 839 | | 42 |
| 43 | Compressor station equipment | | | | | | | | | 43 |
| 44 | Measuring and regulating equipment | | | | | | | 12 725 | | 44 |
| 45 | Purification equipment | | | | | | | | | 45 |
| 46 | Other equipment | | | | | | | | | 46 |
| 47 | Gas in underground storage—noncurrent | | | | | | | 1 304 151 | | 47 |
| 48 | Total underground storage | | | | | | | 1 756 763 | | 48 |
| 49 | Local storage | | | | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | | | | | | | 1 756 763 | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | 8 662 | 47 464 | 3 211 | 192 181 | 164 222 | | 291 283 | | 51 |
| 52 | Land rights | 362 841 | 2 716 383 | 45 205 | 2 942 624 | 1 731 907 | 94 474 | 869 607 | | 52 |
| 53 | Compressor station structures | 18 107 | | 47 318 | 3 923 999 | 2 001 595 | | 4 037 081 | | 53 |
| 54 | Measuring and regulating station structures | 29 991 | 34 218 | 6 871 | 163 199 | 60 820 | | 270 516 | | 54 |
| 55 | Other structures | 394 | 3 158 | 4 451 | 416 953 | 146 401 | | 838 017 | | 55 |
| 56 | Mains | 4 082 290 | 55 851 483 | 1 397 186 | 106 172 127 | 33 966 335 | 2 035 628 | 56 379 810 | | 56 |
| 57 | Compressor station equipment | 137 592 | | 209 155 | 10 535 575 | 6 755 365 | | 13 418 936 | | 57 |
| 58 | Measuring and regulating station equipment | 118 385 | 80 199 | 29 219 | 615 505 | 599 673 | 1 776 | 1 036 449 | | 58 |
| 59 | Other transmission system equipment | | | | | 711 414 | | 159 967 | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 4 758 265 | 58 732 905 | 1 742 618 | 124 962 166 | 46 137 736 | 2 131 879 | 77 301 670 | 14 320 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | 9 195 | 46 280 | 2 445 | 11 467 | 29 883 | | | | 61 |
| 62 | Land rights | 196 | 3 210 | | | 2 507 | 1 755 | | | 62 |
| 63 | Structures and improvements | 35 397 | 336 132 | 4 613 | 132 563 | 117 719 | 7 986 | | | 63 |
| 64 | Measuring and regulating station equipment | 112 296 | 550 942 | 36 386 | 410 494 | 696 562 | 37 254 | | | 64 |
| 65 | Total | 157 085 | 936 564 | 43 444 | 554 525 | 846 673 | 46 997 | | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | | 21 410 | | 179 408 | | | | 66 |
| 67 | Land rights | | | 13 337 | | 18 997 | 100 | | | 67 |
| 68 | Structures and improvements | | | 43 876 | | 505 704 | 8 279 | | | 68 |
| 69 | Mains | 5 506 | | 1 374 781 | | 20 099 051 | 1 424 262 | | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | | 35 966 | | 430 625 | 9 039 | | | 70 |
| 71 | Services | | | 438 102 | | 4 206 032 | 330 493 | | | 71 |
| 72 | Meters and meter installations | | | 374 304 | | 5 525 998 | 388 811 | | | 72 |
| 73 | House regulators and house regulator installations | | | 106 722 | | 930 157 | 38 080 | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | 7 623 | | 39 256 | 10 367 | | | 74 |
| 75 | Other property on customers' premises | | 145 014 | 1 053 | | 24 091 | | | | 75 |
| 76 | Other distribution system equipment | | | 33 126 | | 794 694 | | | | 76 |
| 77 | Total | 5 506 | 145 014 | 2 450 306 | | 32 754 019 | 2 209 434 | | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 162 592 | 1 081 578 | 2 493 751 | 554 525 | 33 600 692 | 2 256 432 | | | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | 9 184 | 5 629 | 1 370 | | 58 361 | | 9 392 | | 79 |
| 80 | Structures and improvements | 122 590 | 64 503 | | | 349 468 | 2 137 | 21 834 | | 80 |
| 81 | Office furniture and equipment | 30 932 | 59 781 | 29 260 | 195 006 | 485 161 | 3 150 | 43 223 | | 81 |
| 82 | Transportation equipment | 67 875 | 114 239 | 48 774 | 653 669 | 949 721 | 59 838 | 291 764 | | 82 |
| 83 | Stores equipment | 5 976 | 10 257 | | | 4 383 | | | | 83 |
| 84 | Shop equipment | 1 944 | 1 002 | | | 14 283 | 3 410 | | | 84 |
| 85 | Laboratory equipment | 6 847 | 6 507 | | | 10 418 | 1 997 | | | 85 |
| 86 | Tools and work equipment | 78 040 | 71 228 | 12 971 | 377 372 | 114 775 | 81 155 | 171 752 | | 86 |
| 87 | Communication equipment | 32 852 | 51 396 | 17 428 | | 531 211 | 11 462 | 394 297 | | 87 |
| 88 | Miscellaneous equipment | | | 1 428 | | 8 826 | | 2 095 | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 356 244 | 384 542 | 111 235 | 1 226 049 | 2 526 611 | 163 152 | 934 360 | | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | 8 901 302 | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 356 244 | 384 542 | 111 235 | 1 226 049 | 11 427 913 | 163 152 | 934 360 | | 93 |
| 94 | TOTAL GAS UTIL. PT. IN SERV. AND IN PROC. OF RECLASS. | 5 391 931 | 60 938 819 | 4 417 896 | 127 140 928 | 116 616 291 | 4 584 792 | 79 993 482 | 14 357 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | ALABAMA-TENNESSEE NATURAL GAS COMPANY | ALGONQUIN GAS TRANSMISSION COMPANY | AMERE GAS UTILITIES COMPANY | AMERICAN LOUISIANA PIPE LINE COMPANY (A) | ARKANSAS LOUISIANA GAS COMPANY | ARKANSAS-MISSOURI POWER COMPANY | ATLANTIC SEABOARD CORPORATION | BALTIC OPERATING COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | 9 112 | | | 398 187 | | | | | 95 |
| 96 | Manufactured gas production plant | | | | | | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | | | | | 1 364 231 | | | | 97 |
| 98 | Products extraction plant | | | | | 396 100 | | | | 98 |
| 99 | Total natural gas production plant | | | | | 1 760 332 | | | | 99 |
| 100 | Storage plant—Underground | | | | | | | 325 031 | | 100 |
| 101 | —Local | | | | | | | | | 101 |
| 102 | Transmission plant | 851 685 | 635 287 | 77 256 | 124 962 166 | 322 553 | 232- | 7 799 750 | | 102 |
| 103 | Distribution plant | 11 297 | 72 637 | 124 313 | 554 525 | 2 021 852 | 308 653 | | | 103 |
| 104 | General plant | 62 549 | 119 454 | 5 521 | 1 235 979 | (B) 253 324 | 23 478 | 66 072 | | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 934 644 | 827 378 | 207 092 | 127 150 858 | 4 358 063 | 331 899 | 8 190 854 | | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | | | | | 380 651 | | | | 108 |
| 109 | Products extraction plant | | | | | 324 | | | | 109 |
| 110 | Total natural gas production plant | | | | | 380 975 | | | | 110 |
| 111 | Storage plant—Underground | | | | | | | 1 002 | | 111 |
| 112 | —Local | | | | | | | | | 112 |
| 113 | Transmission plant | 5 566 | 109 146 | 3 522 | | 183 774 | | 75 052 | | 113 |
| 114 | Distribution plant | 2 890 | 5 613 | 11 042 | | 160 949 | 21 | | | 114 |
| 115 | General plant | 37 665 | 9 426 | 9 093 | 9 930 | 484 697 | 4 718 | 34 301 | | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 46 122 | 124 185 | 23 657 | 9 930 | 1 210 396 | 4 739 | 110 356 | | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P.S.I.A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED: | | | | | | | | | |
| 117 | Natural gas produced | | | | | 39 774 993 | | | | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 10 828 047 | 44 411 520 | 3 768 943 | 47 622 375 | 173 543 920 | 3 016 952 | 114 810 460 | 115 564 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | 3 569 917 | 258 473 | | 18 610 984 | | | | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | 3 184 296 | | | | | 123 |
| 124 | Exchange gas received | | | | | 2 577 678 | | | | 124 |
| 125 | Gas received from underground storage | | | | | | | 693 152 | | 125 |
| 126 | Other receipts | | 23 647 | | 38 666 | | | | | 126 |
| 127 | TOTAL RECEIPTS | 10 828 047 | 48 005 084 | 4 027 416 | 50 845 337 | 234 507 575 | 3 016 952 | 115 503 612 | 115 564 | 127 |
| | GAS DELIVERED: | | | | | | | | | |
| | Natural gas sales: | | | | | | | | | |
| 128 | Local distribution by respondent | | | 3 520 020 | | 41 551 689 | 1 329 379 | | | 128 |
| 129 | Main line industrial sales | 5 908 764 | | | | 122 006 590 | | | | 129 |
| 130 | Sales to other gas utilities | 4 914 186 | 44 811 453 | 300 040 | 45 830 642 | 30 183 048 | | 110 515 013 | | 130 |
| 131 | Interdepartmental sales | | | | | | 1 475 262 | | | 131 |
| 132 | Other sales | | | | | | 235 139 | | | 132 |
| 133 | Total sales | 10 822 950 | 44 811 453 | 3 820 060 | 45 830 642 | 193 741 327 | 3 039 780 | 110 515 013 | 116 371 | 133 |
| 134 | Deliveries of gas transported for others | | 3 569 917 | 258 473 | | 18 553 267 | | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | 3 171 601 | | | | | 135 |
| 136 | Exchange gas delivered | | | | | 2 463 603 | | | | 136 |
| 137 | Natural gas used by respondent | 4 856 | 117 072 | 55 350 | 1 502 294 | 14 146 128 | | 1 524 087 | | 137 |
| 138 | Natural gas delivered to storage | | | | | | | 2 628 225 | | 138 |
| 139 | Natural gas for franchise requirements | | | | | 218 | | | | 139 |
| 140 | Other deliveries | | 8 208 | | 12 695 | | | 224 | | 140 |
| 141 | TOTAL DELIVERIES | 10 827 806 | 48 506 650 | 4 133 883 | 50 517 232 | 228 904 543 | 3 039 780 | 114 667 549 | 116 371 | 141 |
| | Unaccounted for: | | | | | | | | | |
| 142 | Production system losses | | | | | 2 864 693 | | | | 142 |
| 143 | Storage losses | | | | | | | | | 143 |
| 144 | Transmission system losses | 241 | | | 328 105 | (C) | | 836 063 | | 144 |
| 145 | Distribution system losses | | | | | 2 738 339 | 22 828- | | | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | 241 | 501 566- | 106 467- | 328 105 | 5 603 032 | 22 828- | 836 063 | 807- | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 10 828 047 | 48 005 084 | 4 027 416 | 50 845 337 | 234 507 575 | 3 016 952 | 115 503 612 | 115 564 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | | | | | 492 344 | | | | 149 |
| 150 | In nonproducing gas lands | | | | | 84 587 | | | | 150 |
| 151 | Under contract | | | 40 576 | NR | 1 889 550 | | 3 835 | | 151 |
| 152 | TOTAL RESERVES | | | 40 576 | | 2 466 481 | | 3 835 | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | | | | 2 112 | | 153 |
| 154 | Noncurrent | | | | | | | 4 700 | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | | | | | (D) 209 | | | | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | | | | 9 | | 157 |
| | PIPE LINES—Miles: | | | | | | | | | |
| 158 | Field | | | 4 | | 633 | | | | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0—5.0 Inches | 24 | 43 | 18 | | 280 | 32 | 13 | 4 | 159 |
| 160 | 5.1—10.0 Inches | 154 | 166 | 97 | 8 | 824 | 99 | 56 | 1 | 160 |
| 161 | 10.1—15.0 Inches | 28 | 34 | | 1 | 298 | | 3 | | 161 |
| 162 | 15.1—20.0 Inches | | 18 | | 37 | 704 | | 422 | | 162 |
| 163 | 20.1—25.0 Inches | | 102 | | 140 | | | 49 | | 163 |
| 164 | 25.1—30.0 Inches | | 170 | | 1 008 | | | 467 | | 164 |
| 165 | Over—30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 206 | 533 | 115 | 1 194 | 2 106 | 131 | 1 010 | 5 | 166 |
| 167 | Storage | | | | | | | 8 | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | | | | 8 460 13 | | | | 168 |
| 169 | Transmission | 700 1 | | 960 2 | 58 000 5 | (E) 48 370 10 | | 47 725 9 | | 169 |
| 170 | Storage | | | | | | | | | 170 |
| 171 | Other | | | | | | | | | 171 |

NR NOT REPORTED.

A. COMPANY COMMENCED OPERATIONS IN AUG. 1956.

B. REFLECTS CREDIT OF $64,990 REPRESENTING DISTRIBUTION TO FUNCTIONAL ACCOUNTS OF COST OF GAS PLANT PURCHASED IN PRIOR YEAR.

C. INCLUDED WITH PRODUCTION SYSTEM LOSSES.

D. INCLUDES 30 WELLS NOT OPERATED DURING YEAR AND 113 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

E. INCLUDES 2 STATIONS OF 7,150 HP INVESTMENT FOR WHICH IS INCLUDED IN OTHER PHYSICAL PROPERTY.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | BLUEFIELD GAS COMPANY (A) | CABOT, GODFREY L., INC. | CARNEGIE NATURAL GAS COMPANY | CENTRAL KENTUCKY NATURAL GAS COMPANY (A) | CHICAGO DISTRICT PIPELINE COMPANY | CITIES SERVICE GAS COMPANY | COLORADO INTERSTATE GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 9 500 928 | $ 713 164 | $ 20 418 707 | $ 13 928 735 | $ 26 074 583 | $ 16 897 957 | $ 176 705 662 | $ 124 952 771 | 1 |
| 2 | Gas plant leased to others | | | 10 605 | | | | | | 2 |
| 3 | Construction work in progress | 130 106 | | 141 325 | 149 200 | 482 102 | 293 509 | 440 124 | 22 808 276 | 3 |
| 4 | Gas plant held for future use | | | 362 215 | 16 757 | | | 52 399 | 119 838 | 4 |
| 5 | Gas plant acquisition adjustments | | | | | | | 34 493 | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 9 631 034 | 713 164 | 20 932 853 | 14 094 693 | 26 556 685 | 17 191 466 | 177 232 678 | 147 880 885 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 3 649 396 | 141 124 | 14 545 817 | 10 670 234 | 4 763 611 | 4 559 436 | 49 469 845 | 32 284 365 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 5 981 638 | 572 039 | 6 387 035 | 3 424 458 | 21 793 074 | 12 632 030 | 127 762 833 | 115 596 520 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ | $ 12 366 | $ 2 349 | $ | $ 9 477 | $ | $ 283 020 | $ 395 191 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | 1 876 272 | 44 519 | | | 299 320 | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | 7 650 | | | | | | 12 |
| 13 | Producing leaseholds | | | 156 248 | 3 400 | | | 11 188 | 2 281 690 | 13 |
| 14 | Gas rights | | | 91 189 | 1 050 | | | | 184 274 | 14 |
| 15 | Rights of way | | | 130 525 | 25 206 | | | 897 882 | 503 478 | 15 |
| 16 | Other land and land rights | | | 412 | 915 | | | 42 481 | 9 874 | 16 |
| 17 | Gas well structures | | | | 3 782 | | | | | 17 |
| 18 | Field compressor station structures | | | 38 569 | 11 129 | | | 195 391 | 193 407 | 18 |
| 19 | Field measuring and regulating station structures | | | | 12 513 | | | 332 325 | 368 679 | 19 |
| 20 | Other production and gathering system structures | | | 3 972 | | | | 265 537 | 192 707 | 20 |
| 21 | Producing gas wells – well construction | | | 6 645 412 | 1 399 515 | | | 44 015 | 12 081 256 | 21 |
| 22 | Producing gas wells – well equipment | | | 2 900 910 | 3 263 632 | | | 14 927 | 3 785 200 | 22 |
| 23 | Field lines | | | 4 701 990 | 2 554 863 | | | 24 594 352 | 20 562 804 | 23 |
| 24 | Field compressor station equipment | | | 248 654 | 59 614 | | | 738 048 | 1 428 430 | 24 |
| 25 | Field measuring and regulating station equipment | | | 251 330 | 63 938 | | | 1 372 123 | 818 285 | 25 |
| 26 | Drilling and cleaning equipment | | | 537 414 | 328 560 | | | | 27 012 | 26 |
| 27 | Purification equipment | | | 38 374 | | | | 1 054 297 | 2 176 543 | 27 |
| 28 | Other production and gathering equipment | | | 78 572 | | | | 29 876 | 27 577 | 28 |
| 29 | Total production and gathering plant | | | 15 831 228 | 7 728 122 | | | 29 592 449 | 44 641 216 | 29 |
| 30 | Products extraction plant | | | | | | | | 3 058 038 | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | | | 15 831 228 | 7 728 122 | | | 29 592 449 | 47 699 254 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | 100 | | 63 023 | | 32 |
| 33 | Leaseholds | | | | | 120 308 | | 3 145 020 | | 33 |
| 34 | Rights | | | | | 8 162 | | 236 | | 34 |
| 35 | Rights-of-way | | | | | 6 793 | | 39 218 | | 35 |
| 36 | Well structures | | | | | | | | | 36 |
| 37 | Compressor station structures | | | | | 202 425 | | 428 214 | | 37 |
| 38 | Measuring and regulating station structures | | | | | 2 306 | | 5 155 | | 38 |
| 39 | Other structures | | | | | 21 375 | | 45 826 | | 39 |
| 40 | Well construction | | | | | 267 129 | | 2 193 762 | | 40 |
| 41 | Well equipment | | | | | 84 801 | | 1 082 065 | | 41 |
| 42 | Lines | | | | | 384 881 | | 1 846 647 | | 42 |
| 43 | Compressor station equipment | | | | | 730 240 | | 2 166 751 | | 43 |
| 44 | Measuring and regulating equipment | | | | | 11 874 | | 51 622 | | 44 |
| 45 | Purification equipment | | | | | | | 236 807 | | 45 |
| 46 | Other equipment | | | | | 6 581 | | 26 436 | | 46 |
| 47 | Gas in underground storage – noncurrent | | | | | 684 621 | | 261 053 | | 47 |
| 48 | Total underground storage | | | | | 2 531 600 | | 11 591 841 | | 48 |
| 49 | Local storage | 655 771 | 3 614 | | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | 655 771 | 3 614 | | | 2 531 600 | | 11 591 841 | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | | | 3 339 | 15 608 | 40 761 | 474 752 | 235 589 | 79 921 | 51 |
| 52 | Land rights | | | 29 614 | 23 462 | 187 227 | 239 566 | 2 654 408 | 870 639 | 52 |
| 53 | Compressor station structures | | | 152 249 | 70 990 | 388 712 | | 7 825 339 | 3 098 053 | 53 |
| 54 | Measuring and regulating station structures | | | | 19 256 | 64 064 | 177 851 | 191 929 | 73 686 | 54 |
| 55 | Other structures | | | | | 153 635 | 12 455 | 344 286 | 1 799 665 | 55 |
| 56 | Mains | | | 939 742 | 5 024 064 | 13 946 594 | 14 962 235 | 94 033 784 | 44 804 814 | 56 |
| 57 | Compressor station equipment | | | 639 089 | 357 437 | 1 142 855 | | 23 299 315 | 16 792 967 | 57 |
| 58 | Measuring and regulating station equipment | | | 12 520 | 72 188 | 238 820 | 702 398 | 1 183 699 | 335 532 | 58 |
| 59 | Other transmission system equipment | | | | | 21 150 | 28 683 | | 290 443 | 59 |
| 60 | TOTAL TRANSMISSION PLANT | | 162 288 | 1 776 555 | 5 583 007 | 16 183 821 | 16 597 940 | 129 768 352 | 68 145 720 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | | | 1 137 | | 1 697 | | 51 887 | 26 682 | 61 |
| 62 | Land rights | | | 1 300 | | | | 5 973 | 2 861 | 62 |
| 63 | Structures and improvements | | | 749 | | 15 103 | | 260 761 | 240 877 | 63 |
| 64 | Measuring and regulating station equipment | | | 70 893 | | 45 746 | | 1 194 043 | 747 204 | 64 |
| 65 | Total | | | 74 080 | | 62 547 | | 1 512 666 | 1 017 624 | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | 26 130 | | 1 396 | | 13 525 | | | | 66 |
| 67 | Land rights | 285 | | 4 689 | 44 | 36 338 | | 1 924 | | 67 |
| 68 | Structures and improvements | 252 281 | | 4 212 | 894 | 137 647 | | | | 68 |
| 69 | Mains | 3 515 400 | | 951 952 | 62 087 | 4 271 281 | | 83 794 | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | 176 538 | | 69 391 | | 111 637 | | | | 70 |
| 71 | Services | 1 304 068 | | 163 405 | 10 503 | 871 959 | | | | 71 |
| 72 | Meters and meter installations | 1 020 320 | | 341 528 | 62 788 | 989 138 | | 223 767 | | 72 |
| 73 | House regulators and house regulator installations | 28 154 | | 79 296 | 1 932 | 8 195 | | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | | | 26 518 | | | | 74 |
| 75 | Other property on customers' premises | 387 458 | | | | | | 2 940 | | 75 |
| 76 | Other distribution system equipment | | | | | 73 528 | | | | 76 |
| 77 | Total | 6 710 641 | | 1 615 873 | 138 251 | 6 539 772 | | 312 426 | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 6 710 641 | 462 654 | 1 689 953 | 138 251 | 6 602 320 | | 1 825 092 | 1 017 624 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | | 35 550 | 27 020 | 16 956 | 1 931 | 64 479 | 60 258 | 79 |
| 80 | Structures and improvements | | | 274 338 | 102 460 | 7 234 | 142 776 | 104 439 | 2 957 670 | 80 |
| 81 | Office furniture and equipment | 17 577 | | 325 380 | 52 203 | 64 984 | 20 538 | 412 954 | 658 854 | 81 |
| 82 | Transportation equipment | 131 932 | | 317 312 | 185 772 | 128 130 | 66 344 | 757 164 | 1 906 425 | 82 |
| 83 | Stores equipment | 13 262 | | 38 289 | | | 348 | | 16 410 | 83 |
| 84 | Shop equipment | 7 292 | | 33 054 | 10 672 | 675 | 4 150 | 49 809 | 78 848 | 84 |
| 85 | Laboratory equipment | 12 715 | | 233 | | 484 | 6 588 | | | 85 |
| 86 | Tools and work equipment | 38 730 | | 43 816 | 74 905 | 58 284 | 54 340 | 584 769 | 627 978 | 86 |
| 87 | Communication equipment | 34 396 | | 41 411 | 26 317 | 168 622 | 3 002 | 1 656 722 | 1 298 516 | 87 |
| 88 | Miscellaneous equipment | 2 385 | | 9 234 | | 2 670 | | 14 565 | 90 023 | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 258 292 | 27 719 | 1 118 620 | 479 353 | 448 042 | 300 017 | 3 644 905 | 7 694 982 | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 258 292 | 27 719 | 1 118 620 | 479 353 | 448 042 | 300 017 | 3 644 905 | 7 694 982 | 93 |
| 94 | TOTAL GAS UTIL. PLT IN SERV. AND IN PROC. OF RECLASS. | 9 500 928 | 713 164 | 20 418 707 | 13 928 735 | 26 074 583 | 16 897 957 | 176 705 662 | 124 952 771 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY | BLUEFIELD GAS COMPANY (A) | CABOT, GODFREY L., INC. | CARNEGIE NATURAL GAS COMPANY | CENTRAL KENTUCKY NATURAL GAS COMPANY (B) (C) | CHICAGO DISTRICT PIPELINE COMPANY | CITIES SERVICE GAS COMPANY | COLORADO INTERSTATE GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | | | | | 3 059 | 26 173 | 95 |
| 96 | Manufactured gas production plant | 48 | 238 | | | 76 | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | | | 628 564 | 473 339 | | | 1 729 368 | 5 820 785 | 97 |
| 98 | Products extraction plant | | | | | | | | 69 703 | 98 |
| 99 | Total natural gas production plant | | | 628 564 | 473 339 | | | 1 729 368 | 5 890 488 | 99 |
| 100 | Storage plant Underground | | | | | 208 192- | | 1 470 859 | | 100 |
| 101 | —Local | | | | | | | | | 101 |
| 102 | Transmission plant | | | 25 986 | 107 183 | 217 866 | 392 229 | 5 248 256 | 8 593 804 | 102 |
| 103 | Distribution plant | 477 301 | 32 537 | 131 746 | | 865 043 | | 213 964 | 290 715 | 103 |
| 104 | General plant | 39 246 | 5 513 | 106 109 | 77 794 | 56 319 | 40 451 | 377 218 | 2 405 421 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 516 596 | 38 289 | 892 406 | 658 316 | 931 113 | 432 680 | 9 042 727 | 17 206 601 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | 27 211 | 21 414 | | | 2 000 | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | | | 244 056 | 187 018 | | | 98 546 | 176 869 | 108 |
| 109 | Products extraction plant | | | | | | | | 54 021 | 109 |
| 110 | Total natural gas production plant | | | 244 056 | 187 018 | | | 98 546 | 230 890 | 110 |
| 111 | Storage plant Underground | | | | 730 | 956 | | 53 447 | | 111 |
| 112 | Local | | | | | | | | | 112 |
| 113 | Transmission plant | | | 12 875 | 26 361 | 108 903 | 36 422 | 1 247 111 | 214 319 | 113 |
| 114 | Distribution plant | 56 289 | 1 369 | 14 423 | 21 | 52 028 | | 46 173 | 7 240 | 114 |
| 115 | General plant | 5 918 | 925 | 63 700 | 35 697 | 25 994 | 20 255 | 227 783 | 469 245 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 89 419 | 23 709 | 335 055 | 249 829 | 189 882 | 56 677 | 1 673 061 | 921 694 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)** **Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | | | | | | | | |
| 117 | Natural gas produced | | | 9 198 847 | 5 041 169 | | | 69 136 | 123 990 690 | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | 95 | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | 791 | | | | | | | | 119 |
| 120 | Natural gas purchased | 2 107 226 | 247 488 | 5 180 124 | 7 307 317 | 66 384 713 | | 344 342 562 | 108 531 296 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | | | 1 574 065 | | 226 364 857 | | | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | 3 903 134 | | | 52 967 | | 123 |
| 124 | Exchange gas received | | | 149 046 | | | | 28 824 979 | 355 010 | 124 |
| 125 | Gas received from underground storage | | | | 55 200 | 1 316 516 | | 19 954 495 | | 125 |
| 126 | Other receipts | | | | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 2 108 112 | 247 488 | 14 523 017 | 17 880 885 | 67 701 229 | 226 364 857 | 393 244 139 | 232 876 996 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales: | | | | | | | | | |
| 128 | Local distribution by respondent | 1 916 083 | | 3 118 477 | 1 457 438 | 8 564 669 | | 79 443 | | 128 |
| 129 | Main line industrial sales | | | 4 478 854 | 8 308 703 | 39 653 | | 96 637 005 | 38 493 467 | 129 |
| 130 | Sales to other gas utilities | 7 021 | | 5 949 236 | 1 889 148 | 59 137 763 | | 215 412 018 | 183 065 296 | 130 |
| 131 | Interdepartmental sales | | | | | | | | | 131 |
| 132 | Other sales | | | | | | | | 1 559 832 | 132 |
| 133 | Total sales | 1 923 104 | 208 493 | 13 546 567 | 11 655 289 | 67 742 085 | | 312 128 466 | 223 118 595 | 133 |
| 134 | Deliveries of gas transported for others | | | | 1 574 065 | | 225 974 949 | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | 4 110 409 | | | 32 809 664 | | 135 |
| 136 | Exchange gas delivered | | | 149 046 | | | | 52 967 | 1 590 404 | 136 |
| 137 | Natural gas used by respondent | 82 821 | 717 | 390 562 | 217 439 | 140 245 | | 10 587 682 | 6 954 942 | 137 |
| 138 | Natural gas delivered to storage | | | | | | | 21 571 563 | | 138 |
| 139 | Natural gas for franchise requirements | | | | | | | | | 139 |
| 140 | Other deliveries | | | 132 914 | 116 407 | 10 128 | | 3 393 754 | | 140 |
| 141 | TOTAL DELIVERIES | 2 005 925 | 209 210 | 14 219 089 | 17 673 609 | 67 892 458 | 225 974 949 | 380 544 096 | 231 663 941 | 141 |
| | Unaccounted for: | | | | | | | | | |
| 142 | Production system losses | | | | | | | | | 142 |
| 143 | Storage losses | | | | | | | | | 143 |
| 144 | Transmission system losses | | | | | | 389 908 | | 1 213 055 | 144 |
| 145 | Distribution system losses | 102 187 | | | | | | | | 145 |
| 146 | Other losses | | | | 207 276 | | | | | 146 |
| 147 | Total unaccounted for | 102 187 | 38 278 | 308 928 | 207 276 | 191 229- | 389 908 | 12 700 043 | 1 213 055 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 2 108 112 | 247 488 | 14 528 017 | 17 880 885 | 67 701 229 | 226 364 857 | 393 244 139 | 232 876 996 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | | | 49 891 | 57 626 | | | 420 | 3 370 866 | 149 |
| 150 | In nonproducing gas lands | | | 964 | 69 322 | | | | | 150 |
| 151 | Under contract | | | | | 5 564 | | 8 590 016 | 5 323 065 | 151 |
| 152 | TOTAL RESERVES | | | | 126 948 | 5 564 | | 8 590 436 | 8 693 931 | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | | 1 483 | | 16 728 | | 153 |
| 154 | Noncurrent | | | | | 4 000 | | (E) 24 194 | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | | | 565 | (B) 845 | | | (B) 5 | (F) 421 | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | | 122 | | 488 | | 157 |
| | PIPE LINES—Miles: | | | | | | | | | |
| 158 | Field | | | 935 | 635 | | | 1 915 | 1 342 | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | | | 1 | | 1 | | 558 | 102 | 159 |
| 160 | 5.1—10.0 Inches | | 11 | 34 | 210 | 132 | (D) | 869 | 189 | 160 |
| 161 | 10.1—15.0 Inches | | | 42 | 154 | 110 | (D) | 600 | 27 | 161 |
| 162 | 15.1—20.0 Inches | | | | 110 | 1 | 3 | 1 729 | 775 | 162 |
| 163 | 20.1—25.0 Inches | | | | 23 | 223 | 153 | 12 | 374 | 163 |
| 164 | 25.1—30.0 Inches | | | | 3 | | 43 | 773 | 9 | 164 |
| 165 | Over—30.0 Inches | | | | | | 4 | | | 165 |
| 166 | TOTAL TRANSMISSION | | 11 | 77 | 500 | 467 | 203 | 4 541 | 1 476 | 166 |
| 167 | Storage | | | | | 67 | | 120 | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | | 2 140 3 | 405 11 | | | 4 555 4 | 6 110 4 | 168 |
| 169 | Transmission | | | 5 590 8 | 3 090 8 | 6 250 3 | | 160 380 31 | 98 735 14 | 169 |
| 170 | Storage | | | | | 4 740 1 | | 15 160 2 | | 170 |
| 171 | Other | | | | | | | | | 171 |

A. DATA FOR YEAR ENDED DEC. 31, 1955.
B. INCLUDES 3 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.
C. AS OF JAN. 1, 1957, RESPONDENT TRANSFERRED ITS TRANSMISSION AND STORAGE FACILITIES TO KENTUCKY GAS TRANSMISSION CORP.
D. LESS THAN 1 MILE.
E. INCLUDES 21,703 MILLIONS OF CUBIC FEET OF GAS CHARGED TO INCOME IN YEARS OF INPUT.
F. INCLUDES 20 WELLS JOINTLY OWNED.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | COLORADO-WYOMING GAS COMPANY | COMMERCIAL GAS PIPELINE CO., THE | CONSOLIDATED GAS UTILITIES CORPORATION (5) | CUMBERLAND AND ALLEGHENY GAS COMPANY | DELAWARE POWER & LIGHT COMPANY | EAST TENNESSEE NATURAL GAS COMPANY | EL PASO GAS TRANSPORTATION CORPORATION | EL PASO NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 6 118 238 | $ 210 680 | $ 27 224 931 | $ 22 334 165 | $ 13 877 409 | $ 28 573 470 | $ 454 894 | $ 705 739 649 | 1 |
| 2 | Gas plant leased to others | | | 124 086 | | | | | | 2 |
| 3 | Construction work in progress | 2 258 | | 887 417 | 849 984 | 70 559 | 83 111 | 12 865 | 24 896 981 | 3 |
| 4 | Gas plant held for future use | | | 33 056 | 113 250 | 59 839 | | | 31 247 586 | 4 |
| 5 | Gas plant acquisition adjustments | | | 261 446 | | 1 520 243 | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 6 120 497 | 210 680 | 28 530 936 | 23 297 400 | 15 528 050 | 28 656 581 | 467 759 | 761 884 216 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 1 650 990 | 72 747 | 8 332 004 | 5 263 939 | (2) 4 219 768 | 4 923 610 | 225 993 | 122 888 610 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 4 469 507 | 137 933 | 20 198 932 | 18 033 461 | (6) 11 308 282 | 23 732 971 | 241 766 | 638 995 606 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 2 472 | $ 14 215 | $ 40 993 | $ 2 944 | $ 1 005 | $ 224 520 | $ | $ 339 157 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | | 1 519 408 | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | 7 927 | | | | | 12 |
| 13 | Producing leaseholds | | | 33 126 | 3 576 652 | | | | 5 584 518 | 13 |
| 14 | Gas rights | | | 10 136 | 75 484 | | | | 4 168 361 | 14 |
| 15 | Rights-of-way | | | 8 363 | 82 087 | | | | 2 382 866 | 15 |
| 16 | Other land and land rights | | | 1 374 | | | | | 438 825 | 16 |
| 17 | Gas well structures | | | 146 | 646 | | | | | 17 |
| 18 | Field compressor station structures | | | | | | | | 3 601 775 | 18 |
| 19 | Field measuring and regulating station structures | | | 13 084 | 4 724 | | | | 8 541 | 19 |
| 20 | Other production and gathering system structures | | | 21 366 | 1 167 | | | | 23 229 035 | 20 |
| 21 | Producing gas wells - well construction | | | 413 547 | 3 221 576 | | | | 58 394 937 | 21 |
| 22 | Producing gas wells - well equipment | | | 191 929 | 1 472 450 | | | | 17 649 110 | 22 |
| 23 | Field lines | | | 359 148 | 2 251 386 | | | | 83 757 440 | 23 |
| 24 | Field compressor station equipment | | | | | | | | 52 022 855 | 24 |
| 25 | Field measuring and regulating station equipment | | | 91 014 | 201 445 | | | | 5 645 515 | 25 |
| 26 | Drilling and cleaning equipment | | | 2 280 | 93 796 | | | | | 26 |
| 27 | Purification equipment | | | 73 658 | | | | | 32 814 762 | 27 |
| 28 | Other production and gathering equipment | | | 25 379 | | | | | 1 740 888 | 28 |
| 29 | Total production and gathering plant | | | 1 244 556 | 10 989 344 | | | | 291 439 433 | 29 |
| 30 | Products extraction plant | | | | | | | | 28 464 385 | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | | | 1 244 556 | 10 989 344 | | | | 319 903 818 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | | | | | 32 |
| 33 | Leaseholds | | | 50 754 | | | | | 168 779 | 33 |
| 34 | Rights | | | | | | | | 387 665 | 34 |
| 35 | Rights-of-way | | | | | | | | 3 272 | 35 |
| 36 | Well structures | | | | | | | | | 36 |
| 37 | Compressor station structures | | | 1 408 | | | | | | 37 |
| 38 | Measuring and regulating station structures | | | 3 018 | | | | | | 38 |
| 39 | Other structures | | | | | | | | | 39 |
| 40 | Well construction | | | 155 756 | | | | | 328 424 | 40 |
| 41 | Well equipment | | | 90 820 | | | | | 219 531 | 41 |
| 42 | Lines | | | 69 603 | | | | | 209 019 | 42 |
| 43 | Compressor station equipment | | | 7 750 | | | | | | 43 |
| 44 | Measuring and regulating equipment | | | 25 536 | | | | | 24 290 | 44 |
| 45 | Purification equipment | | | 53 467 | | | | | 9 998 | 45 |
| 46 | Other equipment | | | | | | | | | 46 |
| 47 | Gas in underground storage - noncurrent | | | 117 737 | | | | | 1 042 070 | 47 |
| 48 | Total underground storage | | | 575 855 | | | | | 2 393 051 | 48 |
| 49 | Local storage | | | | | 1 056 320 | | | 324 226 | 49 |
| 50 | TOTAL STORAGE PLANT | | | 575 855 | | 1 056 320 | | | 2 717 278 | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | 5 576 | | 15 253 | 10 710 | | 49 764 | 5 026 | 349 105 | 51 |
| 52 | Land rights | 88 282 | | 353 310 | 111 658 | 6 114 | 849 648 | 5 824 | 3 411 251 | 52 |
| 53 | Compressor station structures | 132 862 | | 382 472 | 31 329 | | | | 25 542 315 | 53 |
| 54 | Measuring and regulating station structures | 3 394 | | 40 856 | 17 542 | 2 080 | 169 732 | | | 54 |
| 55 | Other structures | 28 647 | | 9 625 | 65 642 | | 53 277 | | 5 016 101 | 55 |
| 56 | Mains | 4 261 739 | | 12 116 385 | 4 475 786 | 1 072 081 | 25 599 557 | 367 015 | 250 900 777 | 56 |
| 57 | Compressor station equipment | 991 155 | | 2 199 716 | 161 758 | | | | 84 202 568 | 57 |
| 58 | Measuring and regulating station equipment | 170 404 | | 269 559 | 112 633 | 34 627 | 999 327 | | | 58 |
| 59 | Other transmission system equipment | 218 | | 121 468 | 32 766 | 2 374 | 586 | 6 833 | 1 409 786 | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 5 682 283 | 183 427 | 15 508 647 | 5 019 827 | 1 117 277 | 27 721 894 | 384 700 | 370 831 906 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | 14 290 | | 3 533 | | | | 642 | 12 467 | 61 |
| 62 | Land rights | | | 209 | | | | 90 | 11 124 | 62 |
| 63 | Structures and improvements | 71 874 | | 53 734 | 2 539 | | | 6 133 | 182 042 | 63 |
| 64 | Measuring and regulating station equipment | 241 006 | | 308 849 | 61 063 | | | 63 326 | 2 209 054 | 64 |
| 65 | Total | 327 171 | | 366 327 | 63 603 | | | 70 193 | 2 414 688 | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | | 9 654 | 29 142 | 12 747 | | | | 66 |
| 67 | Land rights | | | 5 804 | 15 846 | 1 177 | | | | 67 |
| 68 | Structures and improvements | | | 43 979 | 117 574 | 52 492 | | | | 68 |
| 69 | Mains | | | 4 723 901 | 3 704 656 | 4 666 350 | | | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | | 294 532 | 168 362 | 217 857 | | | | 70 |
| 71 | Services | | | 1 090 878 | 996 168 | 3 240 005 | | | | 71 |
| 72 | Meters and meter installations | | | 1 576 638 | 640 171 | 1 285 675 | | | | 72 |
| 73 | House regulators and house regulator installations | | | 245 547 | 26 433 | 391 929 | | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | | 47 207 | | | | | 74 |
| 75 | Other property on customers' premises | | | 2 305 | | | | | | 75 |
| 76 | Other distribution system equipment | | | 8 667 | 107 370 | 110 601 | | | | 76 |
| 77 | Total | | | 8 001 911 | 5 852 883 | 9 978 838 | | | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 327 171 | 5 230 | 8 368 239 | 5 916 486 | 9 978 838 | | 70 193 | 2 414 688 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | | 31 318 | 3 409 | | 8 221 | | 21 801 | 79 |
| 80 | Structures and improvements | | | 344 189 | 5 089 | 3 059 | 232 224 | | 631 743 | 80 |
| 81 | Office furniture and equipment | 25 492 | | 370 846 | | | 67 500 | | 1 506 814 | 81 |
| 82 | Transportation equipment | 44 353 | | 409 782 | 186 482 | 96 560 | 125 115 | | 4 062 582 | 82 |
| 83 | Stores equipment | | | 30 575 | 4 371 | 185 | 2 544 | | 1 698 | 83 |
| 84 | Shop equipment | 1 244 | | 10 454 | | 477 | 2 872 | | 158 597 | 84 |
| 85 | Laboratory equipment | | | 32 638 | | 8 713 | 1 627 | | 19 597 | 85 |
| 86 | Tools and work equipment | 13 392 | | 210 069 | 165 234 | 95 267 | 96 504 | | 2 608 824 | 86 |
| 87 | Communication equipment | 21 348 | | 40 768 | 37 284 | | 89 497 | | 463 503 | 87 |
| 88 | Miscellaneous equipment | 481 | | 5 995 | 3 690 | 293 | 946 | | 57 637 | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 106 312 | | 1 486 638 | 405 562 | 204 558 | 627 055 | | 9 532 799 | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 106 312 | 7 807 | 1 486 638 | 405 562 | 204 558 | 627 055 | | 9 532 799 | 93 |
| 94 | TOTAL GAS UTIL. PLT. IN SERV. AND IN PROC. OF RECLASS. | 6 118 238 | 210 680 | 27 224 930 | 22 334 165 | 13 877 408 | 28 573 470 | 454 894 | 705 739 648 | 94 |

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*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | COLORADO-WYOMING GAS COMPANY | COMMERCIAL GAS PIPELINE CO., THE | CONSOLIDATED GAS UTILITIES CORPORATION (B) | CUMBERLAND AND ALLEGHENY GAS COMPANY | DELAWARE POWER & LIGHT COMPANY | EAST TENNESSEE NATURAL GAS COMPANY | EL PASO GAS TRANSPORTATION CORPORATION | EL PASO NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | 3 226 | | | | | 1 698 | 95 |
| 96 | Manufactured gas production plant | | | | | 66 426 | | | | 96 |
| | Natural gas production plant: | | | | | | | | | |
| 97 | Production and gathering plant | | | 46 212 | 730 437 | | | | 47 634 505 | 97 |
| 98 | Products extraction plant | | | | | | | | 7 115 169 | 98 |
| 99 | Total natural gas production plant | | | 46 212 | 730 437 | | | | 54 749 675 | 99 |
| 100 | Storage plant Underground | | | 143 361 | | | | | 266 942 | 100 |
| 101 | --Local | | | | | | | | | 101 |
| 102 | Transmission plant | 606 937 | 4 992 | 719 963 | 428 267 | 328 037 | 234 254 | 1 504 | 36 536 956 | 102 |
| 103 | Distribution plant | 58 670 | 550 | 982 583 | 896 455 | 908 723 | | 228 | 415 876 | 103 |
| 104 | General plant | 21 647 | 3 602 | 127 671 | 67 510 | 13 228 | 57 934 | | 2 590 318 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 687 255 | 9 144 | 2 023 018 | 2 122 670 | 1 316 416 | 292 188 | 1 732 | 94 561 467 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | 7 328 | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | | | 58 191 | 156 311 | | | | 1 880 361 | 108 |
| 109 | Products extraction plant | | | | | | | | 45 698 | 109 |
| 110 | Total natural gas production plant | | | 58 191 | 156 311 | | | | 1 926 060 | 110 |
| 111 | Storage plant Underground | | | 9 087 | | | | | 917 | 111 |
| 112 | Local | | | | | | | | | 112 |
| 113 | Transmission plant | 72 911 | | 165 089 | 20 273 | 5 201 | 9 384 | | 177 737 | 113 |
| 114 | Distribution plant | 4 612 | | 275 811 | 110 315 | 67 012 | | | 15 599 | 114 |
| 115 | General plant | 6 347 | | 70 982 | 52 192 | 2 111 | 30 094 | | 1 546 855 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 83 871 | | 579 162 | 339 093 | 81 653 | 39 478 | | 3 667 170 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P.S.I.A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | (A) | | | | | | | |
| 117 | Natural gas produced | | | 545 359 | 2 979 301 | | | | 100 909 914 | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 21 856 437 | 270 790 | 49 863 481 | 9 337 359 | 3 844 712 | 51 707 418 | | 755 013 473 | 120 |
| 121 | Other gas purchased | | | | | 220 | | | | 121 |
| 122 | Gas of others received for transportation | | | 17 068 | | | | 22 298 397 | 134 970 693 | 122 |
| 123 | Receipts of respondent's gas transported by others | | | 287 152 | | | | | 90 040 982 | 123 |
| 124 | Exchange gas received | | | | 144 889 | | | | 106 493 635 | 124 |
| 125 | Gas received from underground storage | | | 1 569 940 | | | | | 7 680 293 | 125 |
| 126 | Other receipts | | | | | 2 248 031 | | | | 126 |
| 127 | TOTAL RECEIPTS | 21 856 437 | 270 790 | 52 283 000 | 12 461 549 | 6 092 963 | 51 707 418 | 22 298 397 | 1 195 108 990 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| 128 | Natural gas sales | | | | | | | | | 128 |
| 129 | Local distribution by respondent | | | 13 203 734 | 5 393 417 | 3 509 265 | | | | 129 |
| 130 | Main line industrial sales | 6 516 158 | | 20 493 605 | 1 637 405 | | 34 212 230 | | 88 704 979 | 130 |
| 131 | Sales to other gas utilities | 15 365 499 | | 10 752 107 | 4 592 654 | 41 988 | 17 571 480 | | 664 740 247 | 131 |
| 132 | Interdepartmental sales | | | 2 130 894 | | 4 808 | | | | 132 |
| 133 | Other sales | | | 393 624 | 20 237 | | | | 35 216 307 | 133 |
| 134 | Total sales | 21 881 657 | 205 935 | 46 973 964 | 11 643 713 | 3 556 061 | 51 783 710 | | 788 661 533 | 134 |
| 135 | Deliveries of gas transported for others | | | 17 068 | | | | 22 298 397 | 134 970 693 | 135 |
| 136 | Deliveries of respondent's gas for transportation by others | | | 291 073 | | | | | 90 040 982 | 136 |
| 137 | Exchange gas delivered | | | | 149 045 | | | | 105 065 631 | 137 |
| 138 | Natural gas used by respondent | 81 327 | | 799 924 | 75 547 | 2 298 800 | 7 008 | | 73 610 678 | 138 |
| 139 | Natural gas delivered to storage | | | 1 770 995 | | | | | 5 599 238 | 139 |
| 140 | Natural gas for franchise requirements | | | 4 659 | 6 332 | | | | 712 | 140 |
| 141 | Other deliveries | | | | 16 106 | | 13 311 | | | 141 |
| 142 | TOTAL DELIVERIES | 21 962 979 | 205 935 | 49 857 683 | 11 890 743 | 5 854 861 | 51 804 029 | 22 298 397 | 1 197 949 467 | 142 |
| 143 | Unaccounted for | | | | | | | | | 143 |
| 144 | Production system losses | | | | | | | | | 144 |
| 145 | Storage losses | | | | | | | | 2 840 477- | 145 |
| 146 | Transmission system losses | 106 542- | | | | | 96 611- | | | 146 |
| 147 | Distribution system losses | | | | | | | | | 147 |
| 148 | Other losses | | | | | | | | | 148 |
| | Total unaccounted for | 106 542- | 64 855 | 2 425 317 | 570 806 | 238 102 | 96 611- | | 2 840 477- | |
| | TOTAL DELIVERIES AND UNACCOUNTED FOR | 21 856 437 | 270 790 | 52 283 000 | 12 461 549 | 6 092 963 | 51 707 418 | 22 298 397 | 1 195 108 990 | |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | NR | | | | | | | |
| 149 | In producing gas lands | | | 5 308 | 20 092 | | | | 6 023 613 | 149 |
| 150 | In nonproducing gas lands | | | 15 000 | 82 484 | | | | 2 291 866 | 150 |
| 151 | Under contract | 113 | | 353 572 | 19 862 | | | | 22 297 300 | 151 |
| 152 | TOTAL RESERVES | 113 | | 373 880 | 122 438 | | | | 30 612 779 | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | 3 072 | | | | | 5 128 | 153 |
| 154 | Noncurrent | | | 7 157 | | | | | 13 034 | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | | | 121 | (C) 234 | | | | (F) 1 475 | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | 21 | | | | | 37 | 157 |
| | PIPE LINES—Miles | | | | | | | | | |
| 158 | Field | | | 81 | 242 | | | | 4 126 | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | 61 | | 401 | | | 105 | 1 | 452 | 159 |
| 160 | 5.1—10.0 Inches | 278 | | 694 | 100 | | 84 | 1 | 973 | 160 |
| 161 | 10.1—15.0 Inches | 7 | | 265 | 195 | 10 | 234 | | 999 | 161 |
| 162 | 15.1—20.0 Inches | 31 | | 18 | 81 | | 148 | 11 | 775 | 162 |
| 163 | 20.1—25.0 Inches | | | | | | 170 | | 761 | 163 |
| 164 | 25.1—30.0 Inches | | | | | | | | 2 509 | 164 |
| 165 | Over—30.0 Inches | | | | | | | | 209 | 165 |
| 166 | TOTAL TRANSMISSION | 377 | | 1 378 | 376 | 10 | 741 | 13 | 6 678 | 166 |
| 167 | Storage | | | 7 | 242 | | | | 25 | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | | | | | | | 167 221 33 | 168 |
| 169 | Transmission | 7 340 2 | | 16 905 12 | 1 700 2 | | | | 1 085 604 36 | 169 |
| 170 | Storage | | | | NR | | | | | 170 |
| 171 | Other | | | | | | | | | 171 |

NR NOT REPORTED.
A. GAS ACCOUNT OF RESPONDENT NOT ADJUSTED TO MEASUREMENT BASE SHOWN IN TABLE HEADING.
B. REPORT FOR YEAR ENDED OCT. 31, 1956.
C. INCLUDES 1 WELL JOINTLY OWNED.
D. INCLUDES $1,088,243 RESERVE FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
E. SEE ALSO COMMON UTILITY PLANT REPORTED IN BALANCE SHEET.
F. INCLUDES 548 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | EMPIRE GAS & FUEL COMPANY | EQUITABLE GAS COMPANY | FORT SMITH GAS CORPORATION | GAS TRANSPORT, INC. | GULF INTERSTATE GAS COMPANY | HOME GAS COMPANY | HOPE NATURAL GAS COMPANY | HOPE PRODUCING COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 560 235 | $ 100 488 961 | $ 5 790 406 | $ 1 202 454 | $ 129 757 827 | $ 16 440 237 | $ 149 267 783 | $ 3 809 149 | 1 |
| 2 | Gas plant leased to others | | | | | | 11 252 | | | 2 |
| 3 | Construction work in progress | | 2 775 697 | 4 035 | | 5 920 564 | 627 153 | 1 348 226 | | 3 |
| 4 | Gas plant held for future use | | 220 463 | 78 975 | 3 944 | 1 224 695 | 3 977 | 1 825 026 | 148 386 | 4 |
| 5 | Gas plant acquisition adjustments | | | 124 829 | | | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 560 235 | 103 485 122 | 5 998 248 | 1 206 399 | 136 903 086 | 17 082 620 | 152 441 037 | 3 957 535 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 358 584 | 39 161 258 | (-) 2 152 590 | 925 007 | 9 799 715 | 3 638 846 | 51 056 140 | 1 656 526 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 201 651 | 64 323 863 | 3 845 657 | 281 391 | 127 103 371 | 13 443 773 | 101 384 896 | 2 301 008 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ | $ 49 262 | $ 4 485 | $ | $ 5 272 | $ 123 | $ | $ 1 020 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | | | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | 42 838 | 780 | | | | | 4 098 | | 12 |
| 13 | Producing leaseholds | 2 348 | 497 140 | | | | | 1 721 971 | 317 490 | 13 |
| 14 | Gas rights | 48 343 | 4 806 | | | | | 139 846 | 11 948 | 14 |
| 15 | Rights-of-way | 1 721 | 525 832 | 7 258 | | 166 845 | | 874 470 | 1 438 | 15 |
| 16 | Other land and land rights | | 30 205 | 1 741 | | 2 314 | | 57 554 | | 16 |
| 17 | Gas well structures | 1 216 | 888 | | | | | | | 17 |
| 18 | Field compressor station structures | | 135 571 | | | 36 486 | | 256 671 | 2 340 | 18 |
| 19 | Field measuring and regulating station structures | 348 | 50 480 | 5 453 | | 41 887 | | 176 269 | 1 627 | 19 |
| 20 | Other production and gathering system structures | 3 428 | 193 826 | 7 327 | | | | 609 637 | | 20 |
| 21 | Producing gas wells—well construction | 144 376 | 9 050 139 | | | | | 15 817 533 | 2 361 982 | 21 |
| 22 | Producing gas wells—well equipment | 126 958 | 4 452 022 | | | | | 9 481 528 | 791 271 | 22 |
| 23 | Field lines | 130 655 | 6 772 583 | 350 442 | | 4 351 754 | | 19 241 050 | 235 523 | 23 |
| 24 | Field compressor station equipment | | 473 243 | | | 236 247 | | 1 087 559 | 47 247 | 24 |
| 25 | Field measuring and regulating station equipment | 552 | 217 677 | 132 329 | | 306 551 | 958 | 1 144 990 | 8 791 | 25 |
| 26 | Drilling and cleaning equipment | 1 642 | 607 124 | | | | | 841 956 | | 26 |
| 27 | Purification equipment | | 47 799 | 19 554 | | | | | | 27 |
| 28 | Other production and gathering equipment | 18 281 | | 258 | | | | 220 635 | | 28 |
| 29 | Total production and gathering plant | 522 711 | 23 060 123 | 524 366 | | 5 142 084 | 958 | 51 675 768 | 3 779 661 | 29 |
| 30 | Products extraction plant | | 152 392 | | | | | 2 867 868 | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | 522 711 | 23 212 516 | 524 366 | | 5 142 084 | 958 | 54 543 637 | 3 779 661 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | 34 477 | | | | 16 428 | 13 571 | | 32 |
| 33 | Leaseholds | | 749 415 | | | | 1 333 | 456 959 | | 33 |
| 34 | Rights | | 46 167 | | | | 49 612 | 16 168 | | 34 |
| 35 | Rights-of-way | | 78 057 | 171 | | | 3 937 | 81 318 | | 35 |
| 36 | Well structures | | 751 | | | | | | | 36 |
| 37 | Compressor station structures | | 530 290 | | | | 240 928 | 467 065 | | 37 |
| 38 | Measuring and regulating station structures | | 4 563 | 13 | | | 11 412 | 25 734 | | 38 |
| 39 | Other structures | | 35 662 | | | | 19 954 | 25 079 | | 39 |
| 40 | Well construction | | 2 466 950 | | | | 472 805 | 2 596 498 | | 40 |
| 41 | Well equipment | | 1 223 548 | | | | 242 424 | 1 663 866 | | 41 |
| 42 | Lines | | 2 460 012 | 12 621 | | | 324 542 | 3 343 041 | | 42 |
| 43 | Compressor station equipment | | 1 892 915 | | | | 1 184 637 | 1 871 750 | | 43 |
| 44 | Measuring and regulating equipment | | 111 691 | 3 254 | | | 43 512 | 355 728 | | 44 |
| 45 | Purification equipment | | 283 682 | | | | | | | 45 |
| 46 | Other equipment | | 6 637 | | | | 1 623 | 15 464 | | 46 |
| 47 | Gas in underground storage—noncurrent | 22 487 | 1 695 559 | | | | 1 820 997 | 5 884 741 | | 47 |
| 48 | Total underground storage | 22 487 | 11 620 384 | 16 061 | | | 4 434 152 | 16 816 989 | | 48 |
| 49 | Local storage | | | | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | 22 487 | 11 620 384 | 16 061 | | | 4 434 152 | 16 816 989 | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | | 64 096 | 1 069 | | 214 270 | 43 072 | 185 127 | | 51 |
| 52 | Land rights | | 481 116 | 28 722 | 34 844 | 1 150 082 | 275 008 | 936 559 | | 52 |
| 53 | Compressor station structures | | 830 382 | | | 4 572 239 | 37 669 | 4 453 782 | | 53 |
| 54 | Measuring and regulating station structures | | 18 766 | 2 970 | 2 527 | 65 737 | 123 786 | 48 532 | | 54 |
| 55 | Other structures | | 10 806 | | | 973 084 | 68 767 | 246 194 | | 55 |
| 56 | Mains | | 12 159 652 | 1 913 005 | 1 138 171 | 103 461 551 | 10 366 816 | 33 330 480 | | 56 |
| 57 | Compressor station equipment | | 2 814 037 | 15 718 | | 10 806 179 | 74 630 | 19 423 390 | | 57 |
| 58 | Measuring and regulating station equipment | | 69 622 | 33 036 | 18 028 | 334 431 | 787 579 | 197 098 | | 58 |
| 59 | Other transmission system equipment | | 980 | | | 15 171 | 2 577 | 301 952 | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | | 16 449 461 | 1 994 522 | 1 193 571 | 121 592 744 | 11 779 908 | 59 123 116 | | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | | | 359 | | | | | | 61 |
| 62 | Land rights | | | 511 | | | | | | 62 |
| 63 | Structures and improvements | | | 5 772 | | | | | | 63 |
| 64 | Measuring and regulating station equipment | | | 77 598 | | | | | | 64 |
| 65 | Total | | | 84 241 | | | | | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | 188 046 | 5 749 | | | | 47 523 | | 66 |
| 67 | Land rights | | 509 827 | 10 954 | | | | 160 095 | | 67 |
| 68 | Structures and improvements | | 479 232 | 23 342 | | | | 473 510 | | 68 |
| 69 | Mains | | 28 176 390 | 1 730 865 | | | | 8 310 893 | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | 931 385 | 58 383 | | | | 505 587 | | 70 |
| 71 | Services | 911 | 8 038 560 | 389 806 | | | | 1 342 628 | | 71 |
| 72 | Meters and meter installations | 2 244 | 6 066 182 | 551 528 | | | | 1 554 939 | | 72 |
| 73 | House regulators and house regulator installations | 1 091 | 634 183 | 85 486 | | | | 88 349 | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | 8 397 | | | | 189 372 | | 74 |
| 75 | Other property on customers' premises | | | | | | | 264 | | 75 |
| 76 | Other distribution system equipment | | 244 235 | | | | | 254 068 | | 76 |
| 77 | Total | 4 247 | 45 268 046 | 2 864 516 | | | | 12 927 232 | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 4 247 | 45 268 046 | 2 948 758 | | | | 12 927 232 | | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | 43 961 | 2 621 | | 101 047 | 2 212 | 140 104 | | 79 |
| 80 | Structures and improvements | | 801 264 | 39 714 | | 960 563 | 5 897 | 2 466 924 | 681 | 80 |
| 81 | Office furniture and equipment | | 659 212 | 84 697 | 894 | 256 438 | 17 679 | 428 905 | 15 104 | 81 |
| 82 | Transportation equipment | 9 225 | 810 633 | 92 231 | 6 725 | 578 988 | 56 440 | 1 598 494 | 11 916 | 82 |
| 83 | Stores equipment | | 42 684 | 87 | | | 4 277 | 173 595 | | 83 |
| 84 | Shop equipment | | 60 585 | 2 458 | 1 263 | | 632 | 308 391 | | 84 |
| 85 | Laboratory equipment | 1 563 | 8 100 | 3 287 | | | 850 | 3 906 | | 85 |
| 86 | Tools and work equipment | | 756 299 | 64 220 | | 907 405 | 70 370 | 11 345 | 763 | 86 |
| 87 | Communication equipment | | 667 766 | 12 893 | | 213 286 | 42 169 | 717 432 | | 87 |
| 88 | Miscellaneous equipment | | 38 782 | | | | | 7 705 | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 10 789 | 3 889 291 | 302 211 | 8 882 | 3 017 727 | 200 531 | 5 856 807 | 28 466 | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | | 24 563 | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 10 789 | 3 889 291 | 302 211 | 8 882 | 3 017 727 | 225 095 | 5 856 807 | 28 466 | 93 |
| 94 | TOTAL GAS UTIL. PLT. IN SERV. AND IN PROC. OF RECLASS. | 560 235 | 100 488 961 | 5 790 406 | 1 202 454 | 129 757 827 | 16 440 237 | 149 267 783 | 3 809 149 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | EMPIRE GAS & FUEL COMPANY | EQUITABLE GAS COMPANY | FORT SMITH GAS CORPORATION | GAS TRANSPORT, INC. | GULF INTERSTATE GAS COMPANY | HOME GAS COMPANY | HOPE NATURAL GAS COMPANY | HOPE PRODUCING COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | | | | | | | 95 |
| 96 | Manufactured gas production plant | | | | | | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | | 206 911 | 9 909 | | 270 860 | 570 | 3 229 010 | 112 321 | 97 |
| 98 | Products extraction plant | | 535 | | | | | 75 911 | | 98 |
| 99 | Total natural gas production plant | | 207 447 | 9 909 | | 270 860 | 570 | 3 304 922 | 112 321 | 99 |
| 100 | Storage plant—Underground | | 757 799 | | | | 585 690 | 2 170 248 | | 100 |
| 101 | —Local | | | | | | | | | 101 |
| 102 | Transmission plant | | 425 384 | 50 059 | 107 097 | 3 179 436 | 221 986 | 1 188 333 | | 102 |
| 103 | Distribution plant | 758 | 4 187 668 | 184 743 | | | | 1 231 718 | | 103 |
| 104 | General plant | | 496 980 | 54 245 | | 471 036 | 78 821 | 484 371 | 8 383 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 758 | 6 075 279 | 298 958 | 107 097 | 3 921 332 | 887 069 | 8 379 594 | 120 704 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | 4 949 | 174 844 | 464 | | 4 411 | 87- | 728 219 | 1 204 | 108 |
| 109 | Products extraction plant | | 457 | | | | | 241 047 | | 109 |
| 110 | Total natural gas production plant | 4 949 | 175 301 | 464 | | 4 411 | 87- | 969 267 | 1 204 | 110 |
| 111 | Storage plant—Underground | | 34 749 | | | | 17 479 | 16 822 | | 111 |
| 112 | —Local | | | | | | | | | 112 |
| 113 | Transmission plant | | 110 425 | 6 626 | | 53 957 | 37 081 | 417 196 | | 113 |
| 114 | Distribution plant | 5 | 328 966 | 19 903 | | | | 154 767 | | 114 |
| 115 | General plant | | 189 789 | 30 711 | | 254 287 | 17 616 | 196 932 | 6 077 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 4 955 | 839 233 | 57 705 | | 312 655 | 72 090 | 1 754 986 | 7 282 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | | | | | | | | |
| 117 | Natural gas produced | 225 107 | 7 422 292 | | | | | 32 177 112 | 11 866 696 | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 1 098 000 | 77 878 305 | 8 917 965 | 1 183 317 | 3 120 312 | 19 868 597 | 139 745 339 | | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | | | 153 587 | 147 588 527 | | | | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | 705 863 | | | 831 561 | | 123 |
| 124 | Exchange gas received | | 33 327 325 | | | | | | 444 223 | 124 |
| 125 | Gas received from underground storage | 132 238 | 13 273 888 | | | | 3 217 550 | 33 431 020 | | 125 |
| 126 | Other receipts | | | | | 74 914 | | | | 126 |
| 127 | TOTAL RECEIPTS | 1 455 345 | 131 901 810 | 8 917 965 | 2 042 767 | 150 783 753 | 23 086 147 | 206 185 032 | 12 310 919 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | 9 203 | 72 005 082 | 7 659 692 | | | | 35 474 094 | | 128 |
| 129 | Main line industrial sales | | | 892 689 | 1 198 408 | | | | | 129 |
| 130 | Sales to other gas utilities | 1 420 408 | 1 505 886 | 221 765 | | | 17 620 676 | 122 062 673 | 11 878 035 | 130 |
| 131 | Interdepartmental sales | | | | | | | | | 131 |
| 132 | Other sales | | | | | 19 178 | | 94 330 | | 132 |
| 133 | Total sales | 1 429 611 | 73 510 968 | 8 774 146 | 1 198 408 | 19 178 | 17 620 676 | 157 631 097 | 11 878 035 | 133 |
| 134 | Deliveries of gas transported for others | | | | 153 587 | 147 588 527 | | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | 705 863 | | | 831 561 | | 135 |
| 136 | Exchange gas delivered | | 33 301 529 | | | | | | 444 223 | 136 |
| 137 | Natural gas used by respondent | 2 | 4 214 087 | 10 560 | | 2 993 441 | 240 976 | 13 948 802 | | 137 |
| 138 | Natural gas delivered to storage | | 17 096 029 | | | | 4 660 263 | 30 248 918 | | 138 |
| 139 | Natural gas for franchise requirements | | 132 | 503 | | | | 572 | | 139 |
| 140 | Other deliveries | 7 865 | | | | | 308 | 295 548 | | 140 |
| 141 | TOTAL DELIVERIES | 1 437 478 | 128 122 745 | 8 785 209 | 2 057 858 | 150 601 146 | 22 522 223 | 202 956 498 | 12 322 258 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | 157 994 | | | | | | 11 339- | 142 |
| 143 | Storage losses | 17 867 | 460 361 | | | | | | | 143 |
| 144 | Transmission system losses | | 2 350 024 | 89 970 | | 53 778 | | | | 144 |
| 145 | Distribution system losses | | 730 014 | 42 786 | | | 563 924 | | | 145 |
| 146 | Other losses | | 80 672 | | 15 091- | 128 829 | | | | 146 |
| 147 | Total unaccounted for | 17 867 | 3 779 065 | 132 756 | 15 091- | 182 607 | 563 924 | 3 228 534 | 11 339- | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 1 455 345 | 131 901 810 | 8 917 965 | 2 042 767 | 150 783 753 | 23 086 147 | 206 185 032 | 12 310 919 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | NR | 70 440 | | | | | 260 930 | 122 731 | 149 |
| 150 | In nonproducing gas lands | | 98 243 | | | | | NR | NR | 150 |
| 151 | Under contract | NR | 42 848 | NR | | | NR | 386 271 | | 151 |
| 152 | TOTAL RESERVES | | 211 531 | | | | | | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | 210 | 19 727 | | | | 3 689 | 42 559 | | 153 |
| 154 | Noncurrent | 375 | 7 070 | | | | 5 900 | 23 099 | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | 292 | 1 294 | | | | | 3 278 | 57 | 155 |
| 156 | Oil | | | | | | | 31 | | 156 |
| 157 | STORAGE WELLS—Number | | 166 | | | | 74 | 368 | | 157 |
| | PIPE LINES—Miles | | | | | | | | | |
| 158 | Field | 88 | 1 237 | 66 | | 133 | | 3 234 | (C) 20 | 158 |
| | Transmission | | | | | | | | | |
| 159 | 0.0—5.0 Inches | | 1 | 72 | 22 | | 3 | 21 | | 159 |
| 160 | 5.1—10.0 Inches | | 144 | 163 | 28 | 4 | 942 | 486 | | 160 |
| 161 | 10.1—15.0 Inches | | 115 | 18 | 38 | 52 | 152 | 588 | | 161 |
| 162 | 15.1—20.0 Inches | | 429 | | | 137 | | 595 | | 162 |
| 163 | 20.1—25.0 Inches | | 12 | | | 35 | | (A) | | 163 |
| 164 | 25.1—30.0 Inches | | | | | 837 | | | | 164 |
| 165 | Over—30.0 Inches | | (A) | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | | 701 | 253 | 88 | 1 065 | 1 097 | 1 690 | | 166 |
| 167 | Storage | | 90 | 4 | | | 13 | 157 | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | 3 788 8 | | | NF | | 4 885 6 | 366 1 | 168 |
| 169 | Transmission | | 27 120 8 | 290 1 | | 51 500 6 | 730 3 | 120 275 32 | | 169 |
| 170 | Storage | | 7 450 6 | | | | 2 875 3 | 8 400 2 | | 170 |
| 171 | Other | | | | | | | | | 171 |

NR NOT REPORTED.

A. LESS THAN 1 MILE.

B. INCLUDES $50,388 RESERVE FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

C. INCLUDES 7 MILES JOINTLY OWNED.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | INDIANA UTILITIES CORPORATION (A) | INLAND GAS CORPORATION (C) | INLAND GAS DISTRIBUTING COMPANY (F) | INTERSTATE POWER COMPANY | IOWA-ILLINOIS GAS AND ELECTRIC COMPANY | IOWA PUBLIC SERVICE COMPANY | IROQUOIS GAS CORPORATION (J) | KANSAS-COLORADO UTILITIES, INC. | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 304 602 | $ 8 480 813 | $ 305 951 | $ 3 439 431 | $ 28 205 563 | $ 17 315 400 | $ 88 984 134 | $ 1 599 716 | 1 |
| 2 | Gas plant leased to others | | | | | | | | | 2 |
| 3 | Construction work in progress | | 24 898 | 438 | 9 084 | 649 524 | 8 535 | 229 566 | 146 | 3 |
| 4 | Gas plant held for future use | | 29 721 | | | | | 17 | | 4 |
| 5 | Gas plant acquisition adjustments | | 113 178 | | | | 146 306 | | 174 299 | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 304 602 | 8 648 612 | 306 389 | 3 448 515 | 28 855 087 | 17 470 241 | 89 213 717 | 1 774 162 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 211 504 | (D) 5 578 396 | 224 888 | 643 194 | 3 713 831 | 3 824 147 | 17 897 874 | (K) 807 481 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 93 098 | 3 070 216 | 81 500 | 2 805 321 | (H) 25 141 256 | (H) 13 646 094 | 71 315 842 | 966 681 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ | $ | $ 65 059 | $ | $ 28 286 | $ 78 941 | $ 21 492 | $ 11 068 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | 368 425 | 645 647 | 2 521 603 | 4 485 745 | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | | | | 11 235 | | 12 |
| 13 | Producing leaseholds | | | | | | | 126 421 | 2 575 | 13 |
| 14 | Gas rights | | 217 854 | | | | | 2 756 | 29 001 | 14 |
| 15 | Rights-of-way | | 91 140 | | | | | 7 923 | 7 453 | 15 |
| 16 | Other land and land rights | | 57 618 | | | | | 81 030 | | 16 |
| 17 | Gas well structures | | 278 | | | | | 6 156 | | 17 |
| 18 | Field compressor station structures | | | | | | | | | 18 |
| 19 | Field measuring and regulating station structures | | 19 449 | | | | | 610 | 4 648 | 19 |
| 20 | Other production and gathering system structures | | 9 319 | | | | | 281 205 | 82 | 20 |
| 21 | Producing gas wells—well construction | | | | | | | 1 200 947 | 44 059 | 21 |
| 22 | Producing gas wells—well equipment | | 2 127 298 | | | | | 833 182 | 12 279 | 22 |
| 23 | Field lines | | 982 256 | | | | | 404 261 | 115 280 | 23 |
| 24 | Field compressor station equipment | | 1 503 632 | | | | | 1 100 | | 24 |
| 25 | Field measuring and regulating station equipment | | 227 926 | | | | | 16 676 | 18 806 | 25 |
| 26 | Drilling and cleaning equipment | | 87 552 | | | | | 217 309 | | 26 |
| 27 | Purification equipment | | 66 841 | | | | | | | 27 |
| 28 | Other production and gathering equipment | | 9 119 | | | | | | | 28 |
| 29 | Total production and gathering plant | 57 261 | 5 400 281 | | | | | 3 190 816 | 234 187 | 29 |
| 30 | Products extraction plant | | | | | | | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | 57 261 | 5 400 281 | | | | | 3 190 816 | 234 187 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | | | | | 32 |
| 33 | Leaseholds | | | | | | | 17 273 | | 33 |
| 34 | Rights | | | | | | | 112 315 | | 34 |
| 35 | Rights-of-way | | | | | | | 59 671 | | 35 |
| 36 | Well structures | | | | | | | 32 006 | | 36 |
| 37 | Compressor station structures | | | | | | | | | 37 |
| 38 | Measuring and regulating station structures | | | | | | | 249 685 | | 38 |
| 39 | Other structures | | | | | | | 319 | | 39 |
| 40 | Well construction | | | | | | | 21 398 | | 40 |
| 41 | Well equipment | | | | | | | 1 922 550 | | 41 |
| 42 | Lines | | | | | | | 2 493 769 | | 42 |
| 43 | Compressor station equipment | | | | | | | 2 768 205 | | 43 |
| 44 | Measuring and regulating equipment | | | | | | | 579 449 | | 44 |
| 45 | Purification equipment | | | | | | | 67 714 | | 45 |
| 46 | Other equipment | | | | | | | | | 46 |
| 47 | Gas in underground storage—noncurrent | | | | | | | 3 033 740 | | 47 |
| 48 | Total underground storage | | | | | | | 11 346 099 | | 48 |
| 49 | Local storage | | | | 26 344 | | 884 306 | 1 855 171 | | 49 |
| 50 | TOTAL STORAGE PLANT | | | | 26 344 | | 884 306 | 13 201 271 | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | | | | 659 | | | 43 357 | 512 | 51 |
| 52 | Land rights | | 2 441 | 147 | 28 458 | | 5 903 | 163 636 | 5 990 | 52 |
| 53 | Compressor station structures | | 51 563 | | | | | 270 174 | 26 299 | 53 |
| 54 | Measuring and regulating station structures | | 13 037 | 337 | | | | 83 435 | 323 | 54 |
| 55 | Other structures | | 8 404 | | | | | | 1 185 | 55 |
| 56 | Mains | | 2 387 215 | 2 355 | 807 448 | | 88 224 | 13 594 400 | 1 106 337 | 56 |
| 57 | Compressor station equipment | | 221 391 | | | | | 861 062 | 155 333 | 57 |
| 58 | Measuring and regulating station equipment | | 36 751 | 2 073 | | | 848 | 620 570 | 3 288 | 58 |
| 59 | Other transmission system equipment | | | | | | | | 113 | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 121 272 | 2 720 805 | 4 913 | 836 566 | | 94 976 | 15 636 638 | 1 299 383 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | | | | | } 18 803 | | | 1 406 | 61 |
| 62 | Land rights | | | | | | | | | 62 |
| 63 | Structures and improvements | | 4 241 | | 5 835 | 80 710 | | | 6 674 | 63 |
| 64 | Measuring and regulating station equipment | | 21 375 | | 15 977 | 478 848 | | | 32 638 | 64 |
| 65 | Total | | 25 617 | | 21 813 | 578 361 | | | 40 719 | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | | | 499 | } 142 559 | | 200 992 | | 66 |
| 67 | Land rights | | 1 637 | 21 | 998 | | 2 032 | 27 343 | | 67 |
| 68 | Structures and improvements | | 2 521 | 87 | 5 283 | 44 990 | 31 104 | 475 716 | | 68 |
| 69 | Mains | | 53 398 | 229 440 | 1 383 572 | 15 293 083 | 7 169 134 | 34 451 921 | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | 1 179 | 66 | 66 172 | 1 055 224 | 284 229 | 1 076 708 | | 70 |
| 71 | Services | | 10 354 | 2 381 | 332 750 | 5 964 114 | 3 309 207 | 4 083 745 | | 71 |
| 72 | Meters and meter installations | | 28 183 | 935 | 323 201 | 3 027 319 | 2 425 057 | 6 070 058 | | 72 |
| 73 | House regulators and house regulator installations | | 8 213 | 1 332 | 5 983 | 143 556 | 514 807 | 192 378 | | 73 |
| 74 | Industrial measuring and regulating station equipment | | 802 | 1 689 | 5 409 | 184 748 | | 91 739 | | 74 |
| 75 | Other property on customers' premises | | 3 165 | 23 | 403 | | | 3 775 | | 75 |
| 76 | Other distribution system equipment | | 587 | | | | | | | 76 |
| 77 | Total | | 110 045 | 235 978 | 2 124 274 | 25 855 593 | 13 735 573 | 46 674 381 | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 48 298 | 135 662 | 235 978 | 2 146 088 | 26 433 954 | 13 735 573 | 46 674 381 | 40 719 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | 102 | | | 44 328 | | 150 319 | | 79 |
| 80 | Structures and improvements | | 57 181 | | | 308 533 | | 2 072 975 | 2 961 | 80 |
| 81 | Office furniture and equipment | | 19 507 | | 774 | 69 912 | | 597 085 | 458 | 81 |
| 82 | Transportation equipment | | 62 434 | | 24 274 | 199 423 | | 1 222 336 | 7 136 | 82 |
| 83 | Stores equipment | | | | 1 757 | 9 242 | | 77 201 | | 83 |
| 84 | Shop equipment | | 6 071 | | 2 619 | 4 817 | | 157 407 | | 84 |
| 85 | Laboratory equipment | | 549 | | 8 567 | 24 848 | | 9 760 | 831 | 85 |
| 86 | Tools and work equipment | | 32 718 | | 18 130 | 395 730 | | 1 344 956 | 1 790 | 86 |
| 87 | Communication equipment | | 42 814 | | 5 485 | 31 572 | | 93 466 | 634 | 87 |
| 88 | Miscellaneous equipment | | 2 024 | | | 399 | 9 271 | 48 278 | 544 | 88 |
| 89 | SUBTOTAL GENERAL PLANT | | 223 404 | | 62 007 | 1 097 676 | | 5 773 789 | 14 358 | 89 |
| 90 | Other tangible property | | 659 | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 77 770 | 224 064 | | 62 007 | 1 097 676 | | 5 773 789 | 14 358 | 93 |
| 94 | TOTAL GAS UTIL PLT IN SERV AND IN PROC OF RECLASS | 304 602 | 8 480 813 | 305 951 | 3 439 431 | 28 205 563 | 17 315 399 | 88 984 134 | 1 599 716 | 94 |

A. REPORT FOR YEAR ENDED SEPT. 30, 1956.
B. GAS ACCOUNT OF RESPONDENT NOT ADJUSTED TO MEASUREMENT BASE SHOWN IN TABLE HEADING.
C. BEN WILLIAMSON, JR., TRUSTEE.
D. INCLUDES $98,366 RESERVE FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
E. INCLUDES 1 WELL IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | INDIANA UTILITIES CORPORATION (A) | INLAND GAS CORPORATION (C) | INLAND GAS DISTRIBUTING COMPANY (F) | INTERSTATE POWER COMPANY | IOWA-ILLINOIS GAS AND ELECTRIC COMPANY | IOWA PUBLIC SERVICE COMPANY | IROQUOIS GAS CORPORATION (J) | KANSAS-COLORADO UTILITIES, INC. | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ 167 | $ 5 593 | $ 4 877 | |
| 95 | Intangible plant | | | | | | | | | 95 |
| 96 | Manufactured gas production plant | | | | 96 638 | | 88 268 | 49 713 | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | | 289 419 | | | | | 1 399 362 | 13 369 | 97 |
| 98 | Products extraction plant | | | | | | | | | 98 |
| 99 | Total natural gas production plant | | 289 419 | | | | | 1 399 362 | 13 369 | 99 |
| 100 | Storage plant—Underground | | | | | | | 2 764 031 | | 100 |
| 101 | —Local | | | | | | 2 164 | 126 512 | | 101 |
| 102 | Transmission plant | | 1 034 | 1 184 | | | | 3 974 605 | 26 436 | 102 |
| 103 | Distribution plant | 1 243 | 7 575 | 2 694 | 191 824 | 2 357 111 | 1 031 804 | 16 315 201 | 32 842 | 103 |
| 104 | General plant | 3 385 | 14 326 | | 8 335 | 84 435 | | 2 127 458 | 1 112 993 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 4 629 | 312 355 | 3 878 | 296 798 | 2 441 546 | 1 122 405 | 26 762 482 | 1 190 518 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | 3 924 | 106 |
| 107 | Manufactured gas production plant | | | | 24 448 | | 184 169 | 1 907 | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | | 19 899 | | | | | 78 856 | | 108 |
| 109 | Products extraction plant | | | | | | | | | 109 |
| 110 | Total natural gas production plant | | 19 899 | | | | | 78 856 | | 110 |
| 111 | Storage plant—Underground | | | | | | | 75 250 | | 111 |
| 112 | —Local | | | | | | 19 562 | | | 112 |
| 113 | Transmission plant | | 261 | | | | | 105 860 | 58 507 | 113 |
| 114 | Distribution plant | | 5 659 | 5 074 | 5 707 | 147 446 | 51 912 | 197 487 | 658 224 | 114 |
| 115 | General plant | 1 323 | 8 655 | | 2 330 | 165 686 | | 165 737 | 1 279 006 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 1 323 | 34 476 | 5 074 | 32 486 | 313 132 | 255 644 | 625 100 | 1 999 662 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P.S.I.A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | (B) | | | (B) | | | | | |
| 117 | Natural gas produced | 1 200 | 2 824 615 | | | | | 547 890 | 299 256 | 117 |
| 118 | Liquened petroleum gas produced and mixed with natural gas | | | | 8 227 | 6 674 | 2 570 | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | 4 774 | 6 999 | | 119 |
| 120 | Natural gas purchased | 155 386 | 14 538 184 | 1 457 375 | 2 846 000 | 42 021 886 | 16 955 942 | 61 455 696 | 2 496 187 | 120 |
| 121 | Other gas purchased | | | | | | | 8 118 789 | | 121 |
| 122 | Gas of others received for transportation | | | | | | | | | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | | | | | | 123 |
| 124 | Exchange gas received | | 64 306 | | | | | | | 124 |
| 125 | Gas received from underground storage | | | | 2 654 | 219 924 | | 10 606 881 | | 125 |
| 126 | Other receipts | | | | | | 78 578 | | | 126 |
| 127 | TOTAL RECEIPTS | 156 586 | 17 427 105 | 1 457 375 | 2 856 881 | 42 248 484 | 17 041 864 | 80 736 255 | 2 795 443 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | | 162 259 | 1 478 954 | 2 737 848 | 31 723 240 | 16 728 757 | 52 666 704 | 1 548 148 | 128 |
| 129 | Main line industrial sales | | 15 568 631 | | | | | | | 129 |
| 130 | Sales to other gas utilities | | 1 459 145 | | | | | 13 658 247 | 897 465 | 130 |
| 131 | Interdepartmental sales | | | | | 9 118 322 | | | | 131 |
| 132 | Other sales | | 17 298 | 599 | | | | | 2 105 | 132 |
| 133 | Total sales | 110 923 | 17 207 333 | 1 479 553 | 2 737 848 | 40 841 562 | 16 728 757 | 66 324 951 | 2 447 718 | 133 |
| 134 | Deliveries of gas transported for others | | | | | | | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | | | | | | 135 |
| 136 | Exchange gas delivered | | 61 698 | | | | | | | 136 |
| 137 | Natural gas used by respondent | 12 000 | 58 084 | | 6 091 | 44 373 | 25 090 | 213 459 | 4 095 | 137 |
| 138 | Natural gas delivered to storage | | | | | 624 855 | | 14 271 196 | | 138 |
| 139 | Natural gas for franchise requirements | | | | | 179 | | 2 290 | | 139 |
| 140 | Other deliveries | | 2 059 | | | | 1 582 | 97 694 | | 140 |
| 141 | TOTAL DELIVERIES | 122 923 | 17 329 174 | 1 479 553 | 2 743 939 | 41 510 969 | 16 755 429 | 80 909 590 | 2 451 813 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | | | | | | | | 142 |
| 143 | Storage losses | | | | | | | | | 143 |
| 144 | Transmission system losses | | | | | | | | | 144 |
| 145 | Distribution system losses | | | 22 178- | 112 942 | 737 515 | 286 435 | | | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | 33 663 | 97 931 | 22 178- | 112 942 | 737 515 | 286 435 | 173 335- | 343 630 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 156 586 | 17 427 105 | 1 457 375 | 2 856 881 | 42 248 484 | 17 041 864 | 80 736 255 | 2 795 443 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | | 39 814 | | | | | 6 744 | 10 875 | 149 |
| 150 | In nonproducing gas lands | | | | | | | | | 150 |
| 151 | Under contract | | | | | | | 4 143 | 52 584 | 151 |
| 152 | TOTAL RESERVES | | 39 814 | | | | | 10 887 | 63 459 | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | (G) 42 | 1 272 | | 13 484 | | 153 |
| 154 | Noncurrent | | | | | | | 7 500 | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | 5 | (E) 332 | | | | | 530 | (L) 6 | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | | | | 438 | | 157 |
| | PIPE LINES—Miles | | | | | | | | | |
| 158 | Field | 24 | 328 | | | | | 205 | 31 | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | 26 | 3 | | | | 2 | 294 | 154 | 159 |
| 160 | 5.1—10.0 Inches | 19 | 20 | 3 | 29 | | 12 | 538 | 106 | 160 |
| 161 | 10.1—15.0 Inches | | 30 | | | | | 108 | | 161 |
| 162 | 15.1—20.0 Inches | | 66 | | | | | 135 | | 162 |
| 163 | 20.1—25.0 Inches | | | | | | | 23 | | 163 |
| 164 | 25.1—30.0 Inches | | | | | | | | | 164 |
| 165 | Over—30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 45 | 119 | 3 | 29 | | 14 | 1 098 | 260 | 166 |
| 167 | Storage | | | | | | | 175 | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | 1 405 3 | | | | | | | 168 |
| 169 | Transmission | | 1 440 1 | | | | | 8 500 3 | 1 400 2 | 169 |
| 170 | Storage | | | | | | | 2 500 6 | | 170 |
| 171 | Other | | | | | | | | | 171 |

F. CLINTON M. HARBISON, TRUSTEE.
G. STORED IN FACILITIES OWNED BY NATURAL GAS STORAGE CO. OF ILLINOIS.
H. SEE ALSO COMMON UTILITY PLANT REPORTED IN BALANCE SHEET.

J. COMPANY ACQUIRED REPUBLIC LIGHT, HEAT & POWER CO., INC. DEC. 31, 1956.
K. INCLUDES $131,891 RESERVE FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.
L. RESPONDENT HOLDS LESS THAN FULL INTEREST.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | KANSAS-NEBRASKA NATURAL GAS COMPANY, INC. | KANSAS POWER AND LIGHT COMPANY, THE | KENTUCKY WEST VIRGINIA GAS COMPANY | LAKE SHORE PIPE LINE CO. | LATERAL GAS PIPELINE COMPANY | LEFLORE COUNTY GAS & ELECTRIC COMPANY | LONE STAR GAS COMPANY | LOUISIANA NEVADA TRANSIT COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 61 457 582 | $ 41 099 690 | $ 43 602 441 | $ 2 082 821 | $ 502 883 | $ 1 424 429 | $ 254 564 437 | $ 1 179 557 | 1 |
| 2 | Gas plant leased to others | | | 98 558 | | | | | | 2 |
| 3 | Construction work in progress | 213 422 | 967 273 | 358 034 | | | | 6 741 386 | | 3 |
| 4 | Gas plant held for future use | 271 712 | | 1 591 766 | | | | | | 4 |
| 5 | Gas plant acquisition adjustments | | 392 205 | | | | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 61 942 716 | 42 459 169 | 45 650 799 | 2 082 821 | 502 883 | 1 424 429 | 261 305 823 | 1 179 557 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 12 590 242 | 12 486 366 | 27 617 884 | 309 026 | 28 760 | 856 463 | 75 081 114 | 372 352 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 49 352 474 | 29 972 802 | 18 032 915 | 1 773 795 | 474 122 | 567 965 | 186 224 709 | 807 205 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 15 875 | $ | $ 15 309 | $ 99 865 | $ 1 541 | $ 3 215 | $ 156 564 | $ 64 517 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | | | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | | | | | | 12 |
| 13 | Producing leaseholds | 641 898 | | 891 820 | | | 84 014 | | | 13 |
| 14 | Gas rights | | | 1 003 600 | | | 31 707 | | | 14 |
| 15 | Rights-of-way | 351 785 | 46 067 | 157 453 | | | | 759 336 | 2 345 | 15 |
| 16 | Other land and land rights | 8 882 | 650 | 14 551 | | | 400 | 34 751 | | 16 |
| 17 | Gas well structures | | | | | | 1 252 | | | 17 |
| 18 | Field compressor station structures | 99 655 | | 114 889 | | | | 208 924 | | 18 |
| 19 | Field measuring and regulating station structures | 77 801 | 24 250 | 36 391 | | | | 201 106 | | 19 |
| 20 | Other production and gathering system structures | 66 381 | 23 071 | 242 | | | | 219 041 | | 20 |
| 21 | Producing gas wells—well construction | 5 784 543 | | 21 854 156 | | | 328 941 | | | 21 |
| 22 | Producing gas wells—well equipment | 2 077 501 | | 6 918 974 | | | 216 054 | | | 22 |
| 23 | Field lines | 6 970 641 | 1 461 076 | 9 265 119 | | | 124 957 | 21 628 953 | 15 311 | 23 |
| 24 | Field compressor station equipment | 857 449 | | 438 117 | | | | 1 281 873 | | 24 |
| 25 | Field measuring and regulating station equipment | 457 541 | 253 726 | 330 590 | | | 17 829 | 835 742 | 10 633 | 25 |
| 26 | Drilling and cleaning equipment | 17 191 | | 230 668 | | | 58 872 | | | 26 |
| 27 | Purification equipment | 182 544 | 73 650 | 40 179 | | | | 531 604 | | 27 |
| 28 | Other production and gathering equipment | 299 583 | 1 787 | 37 993 | | | | 185 083 | | 28 |
| 29 | Total production and gathering plant | 17 893 400 | 1 884 280 | 41 334 749 | | | 864 030 | 25 886 416 | 28 290 | 29 |
| 30 | Products extraction plant | 654 445 | | 156 232 | | | | 4 615 261 | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | 18 547 846 | 1 884 280 | 41 490 982 | | | 864 030 | 30 501 678 | 28 290 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | | | 5 018 | | 32 |
| 33 | Leaseholds | | | | | | | 118 381 | | 33 |
| 34 | Rights | | | | | | | 30 091 | | 34 |
| 35 | Rights of way | | | | | | | 20 490 | | 35 |
| 36 | Well structures | | | | | | | 25 | | 36 |
| 37 | Compressor station structures | | | | | | | 132 100 | | 37 |
| 38 | Measuring and regulating station structures | | | | | | | 6 193 | | 38 |
| 39 | Other structures | | | | | | | 12 687 | | 39 |
| 40 | Well construction | | | | | | | 1 471 789 | | 40 |
| 41 | Well equipment | | | | | | | 537 399 | | 41 |
| 42 | Lines | | | | | | | 954 531 | | 42 |
| 43 | Compressor station equipment | | | | | | | 2 008 162 | | 43 |
| 44 | Measuring and regulating equipment | | | | | | | 45 344 | | 44 |
| 45 | Purification equipment | | | | | | | 2 087 | | 45 |
| 46 | Other equipment | | | | | | | 3 973 | | 46 |
| 47 | Gas in underground storage—noncurrent | | | | | | | 1 094 787 | | 47 |
| 48 | Total underground storage | | | | | | | 6 443 065 | | 48 |
| 49 | Local storage | | | | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | | | | | | | 6 443 065 | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | 29 047 | 26 485 | 10 902 | 5 926 | | 956 | 130 516 | 1 198 | 51 |
| 52 | Land rights | 883 499 | 434 290 | 11 439 | 196 495 | | 4 853 | 2 357 769 | 46 084 | 52 |
| 53 | Compressor station structures | 632 462 | 1 531 337 | 173 893 | | | 8 397 | 1 424 984 | | 53 |
| 54 | Measuring and regulating station structures | 9 036 | 12 380 | 1 293 | 11 801 | | 4 099 | 63 036 | 16 729 | 54 |
| 55 | Other structures | 208 594 | 241 | | 11 403 | | | 815 925 | | 55 |
| 56 | Mains | 25 618 792 | 19 448 207 | 497 106 | 1 581 433 | | 439 903 | 70 456 546 | 754 420 | 56 |
| 57 | Compressor station equipment | 4 551 640 | 4 890 423 | 718 630 | | | 30 493 | 5 675 781 | 47 432 | 57 |
| 58 | Measuring and regulating station equipment | 116 816 | 92 630 | 20 731 | 36 861 | | 11 873 | 427 635 | 33 669 | 58 |
| 59 | Other transmission system equipment | 238 208 | 24 396 | | 9 300 | | 1 975 | 1 267 443 | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 32 290 094 | 26 460 394 | 1 433 997 | 1 853 219 | 501 342 | 502 551 | 82 619 040 | 899 535 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | 28 896 | 4 730 | | 6 867 | | | 107 961 | | 61 |
| 62 | Land rights | 550 | 633 | | 355 | | | 19 231 | | 62 |
| 63 | Structures and improvements | 89 800 | 65 681 | | 18 773 | | | 576 954 | | 63 |
| 64 | Measuring and regulating station equipment | 484 772 | 191 090 | | 72 534 | | | 1 597 826 | | 64 |
| 65 | Total | 604 019 | 262 135 | | 98 529 | | | 2 301 974 | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | 3 551 | 4 490 | | | | | 914 159 | 255 | 66 |
| 67 | Land rights | 8 825 | 6 892 | | | | | 163 465 | 3 307 | 67 |
| 68 | Structures and improvements | 31 156 | 22 639 | | | | | 5 020 706 | 971 | 68 |
| 69 | Mains | 3 861 308 | 6 257 264 | | | | | 71 579 874 | 65 841 | 69 |
| 70 | Compressor, measuring, and regulating station equipment | 65 523 | 117 368 | | | | | 1 377 177 | 60 249 | 70 |
| 71 | Services | 1 066 855 | 2 416 897 | | | | | 19 979 605 | 8 365 | 71 |
| 72 | Meters and meter installations | 1 819 125 | 2 432 980 | | | | | 17 106 783 | 14 832 | 72 |
| 73 | House regulators and house regulator installations | 447 100 | 382 726 | | | | | 2 909 393 | 4 639 | 73 |
| 74 | Industrial measuring and regulating station equipment | | 6 155 | | | | | 543 | | 74 |
| 75 | Other property on customers' premises | 175 712 | 46 826 | | | | | 3 646 | | 75 |
| 76 | Other distribution system equipment | 6 319 | 9 000 | | | | | 1 417 822 | | 76 |
| 77 | Total | 7 485 479 | 11 703 242 | | | | | 120 473 180 | 158 462 | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 8 089 499 | 11 965 377 | | 98 529 | | | 122 775 155 | 158 462 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | 22 282 | 7 134 | 6 396 | | | 50 | 404 104 | | 79 |
| 80 | Structures and improvements | 609 716 | 102 597 | 98 451 | 4 783 | | 6 980 | 4 351 082 | | 80 |
| 81 | Office furniture and equipment | 208 553 | 52 234 | 83 478 | 10 829 | | 6 579 | 1 258 725 | 12 411 | 81 |
| 82 | Transportation equipment | 744 990 | 320 825 | 216 996 | 8 772 | | 28 089 | 3 167 316 | 6 914 | 82 |
| 83 | Stores equipment | 42 983 | 1 611 | 12 263 | 932 | | | 35 519 | 9 426 | 83 |
| 84 | Shop equipment | 6 575 | 6 085 | 11 404 | | | | 77 346 | | 84 |
| 85 | Laboratory equipment | 5 626 | 37 896 | 6 015 | | | | 35 595 | | 85 |
| 86 | Tools and work equipment | 405 921 | 151 436 | 74 937 | 1 589 | | 12 617 | 1 979 081 | | 86 |
| 87 | Communication equipment | 141 756 | 79 619 | 151 123 | 4 303 | | | 747 553 | | 87 |
| 88 | Miscellaneous equipment | 6 612 | 645 | 1 085 | | | 313 | 12 607 | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 2 195 018 | 760 086 | 662 151 | 31 208 | | 54 631 | 12 068 933 | 28 753 | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | 411 867 | 29 551 | | | | | | | 91 |
| 92 | Gas plant sold | 92 620 | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 2 514 265 | 789 638 | 662 151 | 31 208 | | 54 631 | 12 068 933 | 28 753 | 93 |
| 94 | TOTAL GAS UTIL. PLT IN SERV. AND IN PROC. OF RECLASS. | 61 457 581 | 41 099 690 | 43 602 440 | 2 082 821 | 502 883 | 1 424 429 | 254 564 437 | 1 179 557 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | KANSAS-NEBRASKA NATURAL GAS COMPANY, INC. | KANSAS POWER AND LIGHT COMPANY, THE | KENTUCKY WEST VIRGINIA GAS COMPANY | LAKE SHORE PIPE LINE CO. | LATERAL GAS PIPELINE COMPANY | LEFLORE COUNTY GAS & ELECTRIC COMPANY | LONE STAR GAS COMPANY | LOUISIANA NEVADA TRANSIT COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | | | | | | | | | |
| 95 | Intangible plant | $ 702 | $ | $ | $ | $ | $ | $ 10 | $ 2 108 | 95 |
| 96 | Manufactured gas production plant | | | | | | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | 2 546 027 | 679 103 | 3 840 582 | | | 127 622 | 1 203 601 | 25 058 | 97 |
| 98 | Products extraction plant | 95 629 | 754 | 2 204 | | | | 18 477 | | 98 |
| 99 | Total natural gas production plant | 2 641 656 | 679 858 | 3 842 786 | | | 127 622 | 1 222 079 | 25 058 | 99 |
| 100 | Storage plant Underground | | | | | | | 1 999 728 | | 100 |
| 101 | " Local | | | | | | | | | 101 |
| 102 | Transmission plant | 1 579 240 | 1 080 617 | 18 545 | 7 011 | 91 759 | 8 279 | 2 138 255 | 197 851 | 102 |
| 103 | Distribution plant | 691 767 | 789 525 | | 30 566 | | | 10 292 785 | 39 671 | 103 |
| 104 | General plant | (A) 757 672 | 117 278 | 178 653 | 4 257 | | 10 910 | 1 387 375 | 12 808 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 5 671 040 | 2 667 279 | 4 039 986 | 41 834 | 91 759 | 146 812 | 17 040 233 | 277 499 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | 205 679 | 35 944 | 173 996 | | | | 1 081 380 | 26 | 108 |
| 109 | Products extraction plant | 200 | 197 821 | | | | | 58 144 | | 109 |
| 110 | Total natural gas production plant | 205 879 | 233 766 | 173 996 | | | | 1 139 525 | 26 | 110 |
| 111 | Storage plant Underground | | | | | | | 352 452 | | 111 |
| 112 | " Local | | | | | | | | | 112 |
| 113 | Transmission plant | 316 366 | 12 198 | 2 898 | | | 22 606 | 608 172 | 63 555 | 113 |
| 114 | Distribution plant | 133 568 | 113 583 | | 3 500 | | | 1 168 048 | 4 209 | 114 |
| 115 | General plant | (B) 195 279 | 59 742 | 50 806 | | | 2 965 | 644 561 | 2 852 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 851 094 | 419 291 | 227 701 | 3 500 | | 25 572 | 3 912 760 | 70 644 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)** **Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | | | | | | | | |
| 117 | Natural gas produced | 23 255 001 | | 30 862 855 | | | 2 667 886 | | | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 34 063 797 | 56 623 692 | 5 088 789 | 7 224 259 | | | 230 707 754 | 4 415 583 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | | | | 545 354 | | | | 122 |
| 123 | Receipts of respondent's gas transported by others | 625 045 | | | | | | | | 123 |
| 124 | Exchange gas received | 9 206 300 | | 800 306 | | | | | | 124 |
| 125 | Gas received from underground storage | | | | | | | 1 794 115 | | 125 |
| 126 | Other receipts | 1 640 852 | | | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 68 790 995 | 56 623 692 | 36 751 950 | 7 224 259 | 545 354 | 2 667 886 | 232 501 869 | 4 415 583 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | 12 013 734 | 23 407 289 | 334 834 | | | 15 875 | 119 063 293 | 146 486 | 128 |
| 129 | Main line industrial sales | 14 150 722 | 6 757 205 | | 3 161 326 | | 1 977 206 | 64 350 484 | 3 570 822 | 129 |
| 130 | Sales to other gas utilities | 22 038 325 | 1 797 096 | 33 367 830 | 4 058 905 | | 494 955 | 26 207 297 | 471 550 | 130 |
| 131 | Interdepartmental sales | | 8 617 798 | | | | | | | 131 |
| 132 | Other sales | 3 315 968 | 13 227 607 | | | | | 3 000 | | 132 |
| 133 | Total sales | 51 518 749 | 53 806 995 | 33 702 664 | 7 220 231 | | 2 488 036 | 209 624 074 | 4 188 858 | 133 |
| 134 | Deliveries of gas transported for others | | | | | 545 354 | | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | 626 328 | | | | | | | | 135 |
| 136 | Exchange gas delivered | 12 637 111 | | 802 915 | | | | | | 136 |
| 137 | Natural gas used by respondent | 3 245 740 | 668 198 | 1 193 820 | 7 962 | | | 5 465 968 | 75 329 | 137 |
| 138 | Natural gas delivered to storage | | | | | | | 3 015 184 | | 138 |
| 139 | Natural gas for franchise requirements | | | | | | | | | 139 |
| 140 | Other deliveries | | | | | | | | | 140 |
| 141 | TOTAL DELIVERIES | 68 027 928 | 54 475 193 | 35 699 399 | 7 228 193 | 545 354 | 2 488 036 | 218 105 226 | 4 264 187 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | | 1 052 551 | | | | | | 142 |
| 143 | Storage losses | | | | | | | | | 143 |
| 144 | Transmission system losses | | 1 594 939 | | 3 934- | | 179 850 | 9 137 841 | | 144 |
| 145 | Distribution system losses | | 553 560 | | | | | 5 258 802 | | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | 763 067 | 2 148 499 | 1 052 551 | 3 934- | | 179 850 | 14 396 643 | 151 396 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 68 790 995 | 56 623 692 | 36 751 950 | 7 224 259 | 545 354 | 2 667 886 | 232 501 869 | 4 415 583 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | 1 040 343 | | 169 783 | | | | | | 149 |
| 150 | In nonproducing gas lands | 11 905 | | 494 229 | | | | | | 150 |
| 151 | Under contract | 737 585 | 824 954 | 26 907 | | | | NR | NR | 151 |
| 152 | TOTAL RESERVES | 1 789 833 | 824 954 | 690 919 | | | | | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | | | | 2 994 | | 153 |
| 154 | Noncurrent | | | | | | | 11 481 | | 154 |
| | PRODUCING WELLS Number | | | | | | | | | |
| 155 | Gas | (C) 289 | | (E) 1 720 | | | 92 | | | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | | | | 66 | | 157 |
| | PIPE LINES—Miles | | | | | | | | | |
| 158 | Field | 790 | 204 | 1 219 | | | 38 | 1 721 | 3 | 158 |
| | Transmission | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | 1 676 | 392 | | | 46 | 10 | 1 446 | 18 | 159 |
| 160 | 5.1—10.0 Inches | 1 045 | 563 | 28 | 75 | | 77 | 2 345 | 111 | 160 |
| 161 | 10.1—15.0 Inches | 534 | 55 | 2 | | | | 730 | 2 | 161 |
| 162 | 15.1—20.0 Inches | 135 | 493 | | | | | 1 095 | | 162 |
| 163 | 20.1—25.0 Inches | | 24 | | | | | 1 | | 163 |
| 164 | 25.1—30.0 Inches | | | | | | | | | 164 |
| 165 | Over 30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 3 390 | 1 527 | 30 | 75 | 46 | 87 | 5 617 | 131 | 166 |
| 167 | Storage | | | | | | | 33 | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | (D) 6 745 / 12 | 4 255 / 4 | | | | | 6 415 / 6 | | 168 |
| 169 | Transmission | 34 210 / 12 | 29 890 / 10 | 7 590 / 3 | | | 300 / 2 | 34 695 / 21 | NR | 169 |
| 170 | Storage | | | | | | | 7 880 / 5 | | 170 |
| 171 | Other | | | | | | | 4 130 / 2 | | 171 |

NR NOT REPORTED.

A. INCLUDES $[illegible] UNDISTRIBUTED GAS PLANT PURCHASED.

B. INCLUDES $92,620 UNDISTRIBUTED GAS PLANT SOLD.

C. INCLUDES 170 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

D. INCLUDES 1 STATION OF 1,500 HP JOINTLY OWNED.

E. INCLUDES 13 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | LOUISVILLE GAS AND ELECTRIC COMPANY | MANUFACTURERS LIGHT AND HEAT COMPANY, THE | MICHIGAN GAS STORAGE COMPANY | MICHIGAN WISCONSIN PIPE LINE COMPANY | MIDSOUTH GAS COMPANY | MISSISSIPPI RIVER FUEL CORPORATION | MISSOURI PUBLIC SERVICE COMPANY | MISSOURI WESTERN GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 35 314 767 | $ 180 540 378 | $ 40 029 328 | $ 130 716 634 | $ 10 477 898 | $ 90 917 299 | $ 5 687 054 | $ 474 223 | 1 |
| 2 | Gas plant leased to others | | | | | | | | | 2 |
| 3 | Construction work in progress | 414 375 | 10 109 359 | | 1 290 400 | 66 500 | 44 534 | 4 544 795 | | 3 |
| 4 | Gas plant held for future use | | 375 678 | | | | 1 941 425 | | | 4 |
| 5 | Gas plant acquisition adjustments | 45 208 | | | | 6 900 | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 35 774 350 | 191 025 416 | 40 029 328 | 132 007 034 | 10 551 298 | 92 903 258 | 10 231 849 | 474 223 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 9 118 967 | 47 738 273 | 9 454 853 | 28 182 048 | 1 813 037 | 37 138 660 | 967 386 | 204 455 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | (A) 26 655 383 | 143 287 142 | 30 574 475 | 103 824 986 | 8 738 261 | 55 764 598 | 9 264 463 | 269 768 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 100 517 | $ 20 370 | $ 33 468 | $ 915 108 | $ 64 314 | $ 18 752 | $ 53 085 | $ 2 407 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | 2 561 941 | 1 075 154 | | | | | 74 291 | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | 8 158 | | | | | | | 12 |
| 13 | Producing leaseholds | | 182 677 | | | | 2 406 859 | | | 13 |
| 14 | Gas rights | | 93 726 | | | | | | | 14 |
| 15 | Rights-of-way | | 239 505 | | | | 329 780 | | | 15 |
| 16 | Other land and land rights | | 9 596 | | | | 3 086 | | | 16 |
| 17 | Gas well structures | | 8 845 | | | | | | | 17 |
| 18 | Field compressor station structures | | | | | | 2 307 | | | 18 |
| 19 | Field measuring and regulating station structures | | 12 058 | | | | 3 404 | | | 19 |
| 20 | Other production and gathering system structures | | | | | | 90 776 | | | 20 |
| 21 | Producing gas wells —well construction | | 6 923 295 | | | | 3 546 485 | | | 21 |
| 22 | Producing gas wells— well equipment | | 4 824 851 | | | | 1 577 229 | | | 22 |
| 23 | Field lines | | 7 077 505 | | | | 8 180 014 | | | 23 |
| 24 | Field compressor station equipment | | 32 129 | | | | 293 916 | | | 24 |
| 25 | Field measuring and regulating station equipment | | 736 482 | | | | 329 938 | | | 25 |
| 26 | Drilling and cleaning equipment | | 939 881 | | | | | | | 26 |
| 27 | Purification equipment | | | | | | | | | 27 |
| 28 | Other production and gathering equipment | | 7 879 | | | | | | | 28 |
| 29 | Total production and gathering plant | | 21 096 594 | | | | 16 763 794 | | | 29 |
| 30 | Products extraction plant | | 132 386 | | | | 241 111 | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | | 21 228 981 | | | | 17 004 905 | | | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | 574 | 26 026 | 17 393 | | | | | | 32 |
| 33 | Leaseholds | 11 416 | 598 135 | 1 601 | | | 25 499 | | | 33 |
| 34 | Rights | 536 | 135 527 | 5 255 735 | | | | | | 34 |
| 35 | Rights-of-way | 2 325 | 45 994 | 32 251 | | | 3 822 | | | 35 |
| 36 | Well structures | | 1 141 | 93 816 | | | | | | 36 |
| 37 | Compressor station structures | 78 641 | 489 419 | 459 258 | | | 2 330 | | | 37 |
| 38 | Measuring and regulating station structures | 7 837 | 18 901 | 28 975 | | | | | | 38 |
| 39 | Other structures | 31 535 | 265 | 102 901 | | | | | | 39 |
| 40 | Well construction | 200 697 | 7 131 725 | 3 797 211 | | | 1 015 351 | | | 40 |
| 41 | Well equipment | 168 715 | 3 500 028 | 442 213 | | | 147 623 | | | 41 |
| 42 | Lines | 502 218 | 3 191 694 | 1 497 597 | | | 301 471 | | | 42 |
| 43 | Compressor station equipment | 588 706 | 2 134 691 | 3 169 601 | | | 113 290 | | | 43 |
| 44 | Measuring and regulating equipment | 89 497 | 400 005 | 155 889 | | | 112 918 | | | 44 |
| 45 | Purification equipment | 86 359 | | | | | | | | 45 |
| 46 | Other equipment | 23 029 | 624 | 3 639 | | | | | | 46 |
| 47 | Gas in underground storage—noncurrent | | 8 310 776 | 2 607 044 | | | | | | 47 |
| 48 | Total underground storage | 1 792 085 | 25 984 960 | 17 665 124 | (D) | | 1 722 304 | | | 48 |
| 49 | Local storage | 1 276 821 | | | | | | 92 814 | | 49 |
| 50 | TOTAL STORAGE PLANT | 3 068 906 | 25 984 960 | 17 665 124 | | | 1 722 304 | 92 814 | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | 20 098 | 225 923 | 111 591 | 302 241 | 210 | 88 438 | 5 667 | | 51 |
| 52 | Land rights | 322 641 | 2 081 239 | 811 857 | 2 444 636 | 172 813 | 1 345 910 | 70 698 | | 52 |
| 53 | Compressor station structures | 100 241 | 1 368 375 | 465 342 | 8 387 005 | | 1 623 041 | | | 53 |
| 54 | Measuring and regulating station structures | 14 410 | 266 100 | 271 935 | 25 296 | 5 749 | 50 020 | 368 | | 54 |
| 55 | Other structures | 115 561 | 790 198 | 37 506 | 308 914 | | 319 946 | | | 55 |
| 56 | Mains | 5 700 123 | 63 665 037 | 16 628 104 | 88 067 113 | 2 851 905 | 49 859 008 | 865 400 | | 56 |
| 57 | Compressor station equipment | 253 554 | 5 626 758 | 2 929 730 | 25 002 155 | | 15 138 013 | | | 57 |
| 58 | Measuring and regulating station equipment | 83 720 | 2 312 535 | 737 290 | 154 799 | 64 858 | 177 380 | 6 011 | | 58 |
| 59 | Other transmission system equipment | | 330 208 | | 593 169 | | 713 157 | | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 6 610 348 | 76 666 377 | 21 993 355 | 125 285 331 | 3 095 535 | 69 314 913 | 948 145 | 220 333 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | 10 967 | 69 887 | | 51 239 | | 3 882 | | | 61 |
| 62 | Land rights | 403 | | | | | 8 431 | 246 | | 62 |
| 63 | Structures and improvements | 31 877 | 142 700 | | 325 618 | | 84 954 | 2 068 | | 63 |
| 64 | Measuring and regulating station equipment | 210 441 | 1 167 718 | | 508 687 | | 795 824 | 28 944 | | 64 |
| 65 | Total | 253 688 | 1 380 305 | | 885 544 | | 893 091 | 31 259 | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | 22 272 | 270 769 | | | 1 489 | | 3 021 | | 66 |
| 67 | Land rights | | 62 555 | | | 22 880 | | 965 | | 67 |
| 68 | Structures and improvements | 296 798 | 2 421 296 | | | 30 676 | | 32 549 | | 68 |
| 69 | Mains | 13 426 447 | 28 894 834 | | | 3 840 509 | | 2 400 342 | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | 742 596 | 899 191 | | | 231 183 | | 65 942 | | 70 |
| 71 | Services | 4 461 112 | 7 660 151 | | | 1 125 120 | | 1 187 183 | | 71 |
| 72 | Meters and meter installations | 2 847 578 | 6 453 568 | | | 1 052 100 | | 527 323 | | 72 |
| 73 | House regulators and house regulator installations | 501 401 | 259 501 | | | 307 097 | | 156 356 | | 73 |
| 74 | Industrial measuring and regulating station equipment | | 775 887 | | | | | 25 645 | | 74 |
| 75 | Other property on customers' premises | | | | | 82 684 | 139 031 | 698 | | 75 |
| 76 | Other distribution system equipment | 42 306 | 599 946 | | | | | 629 | | 76 |
| 77 | Total | 22 340 510 | 48 297 704 | | | 6 693 738 | 139 031 | 4 400 661 | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 22 594 198 | 49 678 010 | | 885 544 | 6 693 738 | 1 032 122 | 4 431 920 | 152 981 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | 49 929 | 3 368 | 135 053 | 43 568 | 12 556 | 3 861 | | 79 |
| 80 | Structures and improvements | 7 802 | 502 178 | 2 123 | 206 794 | 120 513 | 345 442 | 14 756 | | 80 |
| 81 | Office furniture and equipment | | 841 948 | 56 284 | 342 891 | 161 350 | 182 640 | 3 296 | | 81 |
| 82 | Transportation equipment | 169 909 | 1 629 898 | 161 084 | 872 841 | 185 504 | 572 602 | | | 82 |
| 83 | Stores equipment | | 93 862 | | 52 222 | 4 094 | | 447 | | 83 |
| 84 | Shop equipment | 15 396 | 100 959 | 7 271 | 83 418 | 3 281 | | 884 | | 84 |
| 85 | Laboratory equipment | 12 550 | 12 495 | 2 398 | 13 861 | 2 785 | 11 481 | 7 913 | | 85 |
| 86 | Tools and work equipment | 173 104 | 1 554 213 | 39 799 | 358 953 | 73 487 | 226 792 | 50 461 | | 86 |
| 87 | Communication equipment | 96 | 655 309 | 65 054 | 1 561 390 | | 471 807 | | | 87 |
| 88 | Miscellaneous equipment | | 69 900 | | 3 221 | 29 728 | 983 | 5 177 | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 378 857 | 5 510 696 | 337 381 | 3 630 649 | 624 310 | 1 824 303 | 86 797 | | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | 375 828 | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 378 857 | 5 886 525 | 337 381 | 3 630 649 | 624 310 | 1 824 303 | 86 797 | 98 500 | 93 |
| 94 | TOTAL GAS UTIL. PLT IN SERV. AND IN PROC. OF RECLASS | 35 314 767 | 180 540 378 | 40 029 328 | 130 716 634 | 10 477 897 | 90 917 299 | 5 687 054 | 474 223 | 94 |

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*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | LOUISVILLE GAS AND ELECTRIC COMPANY | MANUFACTURERS LIGHT AND HEAT COMPANY, THE | MICHIGAN GAS STORAGE COMPANY | MICHIGAN WISCONSIN PIPE LINE COMPANY | MIDSOUTH GAS COMPANY | MISSISSIPPI RIVER FUEL CORPORATION | MISSOURI PUBLIC SERVICE COMPANY | MISSOURI WESTERN GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | 100 000 | | | 170 680 | | | 11 880 | | 95 |
| 96 | Manufactured gas production plant | 8 608 | | | | | | 168 | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | | 785 719 | | | | 2 801 980 | | | 97 |
| 98 | Products extraction plant | | 1 152 | | | | 66 | | | 98 |
| 99 | Total natural gas production plant | | 786 872 | | | | 2 802 046 | | | 99 |
| 100 | Storage plant—Underground | 199 476 | 2 523 679 | 106 159 | | | 28 567 | | | 100 |
| 101 | —Local | | | | | | | | | 101 |
| 102 | Transmission plant | 282 937 | 3 320 501 | 131 767 | 14 026 958 | 1 739 | 252 987 | 63 | 1 178 | 102 |
| 103 | Distribution plant | 4 416 070 | 6 424 895 | | 117 378 | 352 180 | 91 452 | 311 418 | 5 230 | 103 |
| 104 | General plant | 66 103 | (B) 1 211 163 | 43 244 | 213 435 | 98 744 | 206 852 | 4 855 | 920 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 5 073 194 | 14 267 112 | 281 170 | 14 528 454 | 452 663 | 3 381 904 | 328 386 | 7 328 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | 25 000 | | | | | | | 191 | 106 |
| 107 | Manufactured gas production plant | 2 500 | 259 512 | | | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | | 711 083 | | | | 398 189 | | | 108 |
| 109 | Products extraction plant | | 2 548 | | | | | | | 109 |
| 110 | Total natural gas production plant | | 713 631 | | | | 398 189 | | | 110 |
| 111 | Storage plant—Underground | 36 037 | 71 570 | 4 273 | | | | | | 111 |
| 112 | Local | | | | | | | | | 112 |
| 113 | Transmission plant | 22 141 | 816 519 | 29 139 | 39 176 | | 38 677 | | | 113 |
| 114 | Distribution plant | 103 457 | 597 948 | | 31 360 | 42 329 | 12 918 | 15 040 | | 114 |
| 115 | General plant | 26 065 | 256 598 | 31 676 | 107 360 | 40 635 | 101 331 | | 22 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 215 200 | 2 715 781 | 65 088 | 177 896 | 82 964 | 551 115 | 15 040 | 213 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | | | | | | | (F) | |
| 117 | Natural gas produced | | 6 623 467 | | | | 14 313 682 | | | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | 1 010 | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 31 362 962 | 175 886 861 | 83 569 535 | 144 702 048 | 7 648 337 | 166 171 663 | 5 145 247 | 584 235 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | | | | | | | | 122 |
| 123 | Receipts of respondent's gas transported by others | | 8 620 509 | | | | | | | 123 |
| 124 | Exchange gas received | | 528 084 | | | | 1 856 129 | | | 124 |
| 125 | Gas received from underground storage | 4 413 332 | 19 578 132 | 20 924 321 | 43 065 889 | | 1 557 844 | | | 125 |
| 126 | Other receipts | 4 723 793 | | | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 40 500 087 | 211 238 063 | 104 493 856 | 187 767 937 | 7 648 337 | 183 899 318 | 5 145 247 | 584 235 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | 29 062 833 | 63 670 045 | | | 6 175 846 | | 4 827 732 | | 128 |
| 129 | Main line industrial sales | | 40 818 107 | | | 1 227 287 | 82 929 114 | | | 129 |
| 130 | Sales to other gas utilities | 226 307 | 65 190 690 | 72 483 728 | 130 791 624 | | 82 952 626 | | | 130 |
| 131 | Interdepartmental sales | | | | | | 2 481 312 | | | 131 |
| 132 | Other sales | | 869 524 | | | | 359 823 | | | 132 |
| 133 | Total sales | 29 289 140 | 170 548 366 | 72 483 728 | 130 791 624 | 7 403 133 | 168 722 875 | 4 827 732 | 375 869 | 133 |
| 134 | Deliveries of gas transported for others | | | | | | | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | 8 620 509 | | | | | | | 135 |
| 136 | Exchange gas delivered | | 370 832 | | | | | | | 136 |
| 137 | Natural gas used by respondent | 4 853 435 | 2 008 405 | 1 635 672 | 11 186 204 | | 8 316 520 | 6 176 | | 137 |
| 138 | Natural gas delivered to storage | 5 578 809 | 24 402 032 | 29 918 646 | 44 254 373 | | 1 562 350 | | | 138 |
| 139 | Natural gas for franchise requirements | | 2 327 | | | | | 522 | | 139 |
| 140 | Other deliveries | | 215 694 | | 31 131 | | 19 377 | | | 140 |
| 141 | TOTAL DELIVERIES | 39 721 384 | 206 168 165 | 104 038 046 | 186 263 332 | 7 403 133 | 178 582 368 | 4 834 430 | 375 869 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | | | | | | | | 142 |
| 143 | Storage losses | | | | | | 50 577 | | | 143 |
| 144 | Transmission system losses | | | 455 810 | | | 5 266 373 | 37 794 | | 144 |
| 145 | Distribution system losses | | | | | | | 273 023 | | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | 778 703 | 5 069 898 | 455 810 | 1 504 605 | 245 204 | 5 316 950 | 310 817 | 208 366 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 40 500 087 | 211 238 063 | 104 493 856 | 187 767 937 | 7 648 337 | 183 899 318 | 5 145 247 | 584 235 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | | 54 263 | | | | 151 354 | | | 149 |
| 150 | In nonproducing gas lands | | 80 396 | | | | | | | 150 |
| 151 | Under contract | | 116 548 | | NR | | | | | 151 |
| 152 | TOTAL RESERVES | | 251 207 | | | | 151 354 | | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | 4 862 | 21 452 | 23 812 | 29 992 | | 397 | | | 153 |
| 154 | Noncurrent | | 36 700 | 12 406 | (D) | | | | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | | 1 435 | | | | NR | | | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | 73 | 679 | 425 | (D) | | | | | 157 |
| | PIPE LINES—Miles | | | | | | | | | |
| 158 | Field | | 1 307 | | | | 236 | | | 158 |
| | Transmission | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | 5 | 682 | (C) | 95 | 133 | 82 | 3 | | 159 |
| 160 | 5.1—10.0 Inches | 65 | 2 818 | 30 | 389 | 52 | 166 | (E) 170 | | 160 |
| 161 | 10.1—15.0 Inches | 201 | 1 133 | 96 | 63 | 40 | 78 | | | 161 |
| 162 | 15.1—20.0 Inches | 25 | 16 | 156 | 87 | | 37 | | | 162 |
| 163 | 20.1—25.0 Inches | 2 | 24 | 146 | 1 214 | | 908 | | | 163 |
| 164 | 25.1—30.0 Inches | | | 28 | | | 2 | | | 164 |
| 165 | Over—30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 298 | 4 673 | 456 | 1 848 | 225 | 1 273 | 173 | | 166 |
| 167 | Storage | 22 | 149 | 129 | (D) | | 6 | | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | | | | | 2 287 2 | | | 168 |
| 169 | Transmission | 1 940 1 | 36 190 28 | 15 700 1 | 117 610 15 | | 104 975 19 | | | 169 |
| 170 | Storage | 4 490 1 | 8 120 5 | 18 400 1 | (D) | | 450 1 | | | 170 |
| 171 | Other | 5 822 3 | 551 5 | | | | | | | 171 |

NR NOT REPORTED.
A. SEE ALSO COMMON UTILITY PLANT REPORTED IN BALANCE SHEET.
B. INCLUDES $375,829 UNDISTRIBUTED GAS PLANT PURCHASED.
C. LESS THAN 1 MILE.
D. STORAGE FACILITIES OF RESPONDENT LEASED FROM MICHIGAN CONSOLIDATED GAS CO.
E. INCLUDES 117 MILES INVESTMENT IN WHICH IS INCLUDED IN CONSTRUCTION WORK IN PROGRESS.
F. GAS ACCOUNT OF RESPONDENT NOT ADJUSTED TO MEASUREMENT BASE SHOWN IN TABLE HEADING.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | MONTANA-DAKOTA UTILITIES CO. | MOUNTAIN FUEL SUPPLY COMPANY | NARRAGANSETT ELECTRIC COMPANY, THE | NATURAL GAS COMPANY OF WEST VIRGINIA (C) | NATURAL GAS PIPELINE COMPANY OF AMERICA | NATURAL GAS SERVICE, INC. | NATURAL GAS STORAGE COMPANY OF ILLINOIS (F) | NEVADA NATURAL GAS PIPE LINE CO. | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 61 005 637 | $ 87 144 932 | $ 677 222 | 10 386 423 | 140 251 515 | $ 541 995 | $ 23 006 630 | $ 6 328 927 | 1 |
| 2 | Gas plant leased to others | | | | | | | | | 2 |
| 3 | Construction work in progress | 87 046 | 356 163 | 11 049 | 177 364 | 1 356 777 | | 1 307 678 | 165 900 | 3 |
| 4 | Gas plant held for future use | 19 538 | 2 893 789 | | 7 104 | 18 028 | | | | 4 |
| 5 | Gas plant acquisition adjustments | | | 8 176 | | | | | | 5 |
| 6 | Gas plant in process of reclassification | | | 1 298 766 | | | | | | 6 |
| 7 | Total | 61 112 222 | 90 394 884 | 1 995 213 | 10 570 892 | 141 626 320 | 541 995 | 24 314 308 | 6 494 827 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 15 460 287 | 27 099 443 | 318 504 | 2 202 842 | 74 503 222 | 71 017 | 1 961 340 | 303 493 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | (A) 45 651 934 | 63 295 441 | 1 676 709 | 8 368 049 | 67 123 098 | 470 977 | 22 352 968 | 6 191 334 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ | $ 46 373 | $ | $ | $ | $ 2 648 | $ | $ 68 482 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | 167 998 | | 438 757 | | | 28 233 | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | 15 844 | | | | | | | | 12 |
| 13 | Producing leaseholds | 395 098 | 3 478 913 | | 10 253 | 6 405 586 | | | | 13 |
| 14 | Gas rights | 34 114 | | | | | | | | 14 |
| 15 | Rights of way | 13 171 | 5 679 | | 26 964 | 79 134 | | | | 15 |
| 16 | Other land and land rights | 639 | 120 013 | | | 16 544 | | | | 16 |
| 17 | Gas well structures | | 46 275 | | 404 | | | | | 17 |
| 18 | Field compressor station structures | 83 | 353 038 | | | 616 765 | | | | 18 |
| 19 | Field measuring and regulating station structures | 50 840 | 468 674 | | 563 | 143 386 | | | | 19 |
| 20 | Other production and gathering system structures | 98 153 | 3 002 137 | | | 239 953 | | | | 20 |
| 21 | Producing gas wells - well construction | 919 787 | 9 526 933 | | 1 220 393 | 3 699 312 | | | | 21 |
| 22 | Producing gas wells - well equipment | 1 110 548 | 2 825 381 | | 666 981 | 1 263 559 | | | | 22 |
| 23 | Field lines | 3 424 336 | 3 635 702 | | 569 793 | 5 602 632 | | | | 23 |
| 24 | Field compressor station equipment | 14 914 | 929 713 | | | 2 276 200 | | | | 24 |
| 25 | Field measuring and regulating station equipment | 133 077 | 456 991 | | 48 747 | 307 814 | | | | 25 |
| 26 | Drilling and cleaning equipment | 110 136 | 614 516 | | 24 245 | 1 227 | | | | 26 |
| 27 | Purification equipment | 238 869 | 702 637 | | | 930 447 | | | | 27 |
| 28 | Other production and gathering equipment | 12 497 | 76 365 | | | 5 187 | | | | 28 |
| 29 | Total production and gathering plant | 6 572 113 | 26 242 973 | | 2 568 347 | 21 587 746 | | | | 29 |
| 30 | Products extraction plant | | | | | 2 250 547 | | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | 6 572 113 | 26 242 973 | | 2 568 347 | 23 838 293 | | | | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | 622 | | | | | | 65 992 | | 32 |
| 33 | Leaseholds | 15 495 | | | 1 337 | | | | | 33 |
| 34 | Rights | 396 814 | | | | | | 972 145 | | 34 |
| 35 | Rights of way | | | | 229 | | | 207 499 | | 35 |
| 36 | Well structures | 4 | | | | | | | | 36 |
| 37 | Compressor station structures | 23 118 | | | 1 274 | | | 2 372 475 | | 37 |
| 38 | Measuring and regulating station structures | 2 178 | | | | | | 138 746 | | 38 |
| 39 | Other structures | 9 436 | | | | | | 214 654 | | 39 |
| 40 | Well construction | 19 044 | | | 12 165 | | | 2 971 112 | | 40 |
| 41 | Well equipment | 8 923 | | | 8 922 | | | 465 680 | | 41 |
| 42 | Lines | 38 914 | | | 12 014 | | | 7 055 413 | | 42 |
| 43 | Compressor station equipment | 151 079 | | | 6 222 | | | 4 137 097 | | 43 |
| 44 | Measuring and regulating equipment | 12 717 | | | 2 328 | | | 248 019 | | 44 |
| 45 | Purification equipment | | | | | | | 1 039 841 | | 45 |
| 46 | Other equipment | 2 586 | | | | | | 4 585 | | 46 |
| 47 | Gas in underground storage - noncurrent | 1 165 850 | | | 79 420 | | | 2 906 541 | | 47 |
| 48 | Total underground storage | 1 846 786 | | | 123 915 | | | 22 799 799 | | 48 |
| 49 | Local storage | | | 9 462 | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | 1 846 786 | | 9 462 | 123 915 | | | 22 799 799 | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | 20 073 | 5 977 | | 7 392 | 129 629 | | | 1 246 | 51 |
| 52 | Land rights | 306 955 | 89 880 | | 84 145 | 1 124 189 | | | 14 718 | 52 |
| 53 | Compressor station structures | 1 045 304 | 531 513 | | 14 061 | 9 209 249 | | | | 53 |
| 54 | Measuring and regulating station structures | 51 771 | 523 444 | | 12 447 | 4 021 | | | | 54 |
| 55 | Other structures | 13 435 | 343 | | 20 844 | 121 629 | | | | 55 |
| 56 | Mains | 27 706 985 | 9 193 983 | | 3 318 310 | 76 374 768 | | | 5 899 059 | 56 |
| 57 | Compressor station equipment | 5 874 833 | 997 967 | | 112 991 | 23 717 592 | | | | 57 |
| 58 | Measuring and regulating station equipment | 186 438 | 84 071 | | 118 611 | 299 462 | | | 113 054 | 58 |
| 59 | Other transmission system equipment | 262 069 | 264 | | 10 809 | | | | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 35 467 869 | 11 427 445 | | 3 699 615 | 110 980 539 | 250 322 | | 6 028 077 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | 16 471 | | | | 33 797 | | | | 61 |
| 62 | Land rights | 767 | | | | 3 844 | | | | 62 |
| 63 | Structures and improvements | 148 599 | | 922 | 466 | 410 162 | | | | 63 |
| 64 | Measuring and regulating station equipment | 349 988 | | 75 299 | 83 960 | 1 230 173 | | | | 64 |
| 65 | Total | 515 827 | | 76 222 | 84 427 | 1 677 976 | | | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | 34 562 | 152 062 | 130 | 18 482 | | | | | 66 |
| 67 | Land rights | 4 100 | 25 881 | | 2 174 | | | | | 67 |
| 68 | Structures and improvements | 96 102 | 1 719 500 | | 115 425 | | | | | 68 |
| 69 | Mains | 8 717 099 | 22 290 211 | 945 953 | 2 077 134 | | | | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | 275 567 | 1 088 713 | 34 587 | 65 391 | | | | | 70 |
| 71 | Services | 2 015 324 | 12 753 590 | 266 314 | 667 399 | | | | | 71 |
| 72 | Meters and meter installations | 2 168 125 | 5 477 937 | 147 737 | 610 233 | | | | | 72 |
| 73 | House regulators and house regulator installations | 423 765 | 1 416 687 | 17 858 | 34 000 | | | | | 73 |
| 74 | Industrial measuring and regulating station equipment | 15 200 | | | 117 399 | | | | | 74 |
| 75 | Other property on customers' premises | 491 | | | | | | | | 75 |
| 76 | Other distribution system equipment | 65 656 | 5 697 | | 41 599 | | | | | 76 |
| 77 | Total | 13 815 067 | 44 930 283 | 1 412 587 | 3 749 242 | | | | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 14 331 824 | 44 930 283 | 1 488 804 | 3 833 669 | 1 677 976 | 210 282 | | | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | 129 306 | 90 687 | 199 | 199 | 12 495 | | | | 79 |
| 80 | Structures and improvements | 1 087 031 | 957 441 | 10 063 | | 713 050 | | | 39 399 | 80 |
| 81 | Office furniture and equipment | 184 752 | 579 343 | 5 591 | | 648 140 | | 9 886 | | 81 |
| 82 | Transportation equipment | | 1 704 543 | | 71 357 | 673 870 | | 75 679 | 107 513 | 82 |
| 83 | Stores equipment | 51 642 | 42 587 | | | | | | | 83 |
| 84 | Shop equipment | 42 702 | 182 656 | 483 | | | | | | 84 |
| 85 | Laboratory equipment | 51 090 | 14 814 | 1 704 | 849 | 25 040 | | | 21 400 | 85 |
| 86 | Tools and work equipment | 830 359 | 500 668 | 20 921 | 76 854 | 587 392 | | 65 357 | 64 056 | 86 |
| 87 | Communication equipment | 155 794 | 412 550 | | 9 086 | 1 041 361 | | 48 816 | | 87 |
| 88 | Miscellaneous equipment | 86 367 | 12 561 | | 2 527 | 53 359 | | 7 093 | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 2 619 045 | 4 497 856 | 38 963 | 160 874 | 3 754 707 | 50 507 | 206 831 | 232 368 | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 2 619 045 | 4 497 856 | 38 963 | 160 874 | 3 754 707 | 50 507 | 206 831 | 232 368 | 93 |
| 94 | TOTAL GAS UTIL. PLT. IN SERV. AND IN PROC. OF RECLASS. | 61 005 637 | 87 144 932 | 1 975 988 | 10 386 423 | 140 251 515 | 541 995 | 23 006 630 | 6 328 927 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | MONTANA-DAKOTA UTILITIES CO. | MOUNTAIN FUEL SUPPLY COMPANY | NARRAGANSETT ELECTRIC COMPANY, THE | NATURAL GAS COMPANY OF WEST VIRGINIA (C) | NATURAL GAS PIPELINE COMPANY OF AMERICA | NATURAL GAS SERVICE, INC. | NATURAL GAS STORAGE COMPANY OF ILLINOIS (F) | NEVADA NATURAL GAS PIPE LINE CO. | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | | | | | | 303 | 95 |
| 96 | Manufactured gas production plant | 91 | | 7 108 | | | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | 274 433 | 1 373 456 | | 22 821 | 2 881 445 | | | | 97 |
| 98 | Products extraction plant | | | | | 46 639 | | | | 98 |
| 99 | Total natural gas production plant | 274 433 | 1 373 456 | | 22 821 | 2 928 084 | | | | 99 |
| 100 | Storage plant—Underground | 90 081 | | | 1 273 | | | 631 306 | | 100 |
| 101 | —Local | | | 8 902 | | | | | | 101 |
| 102 | Transmission plant | 2 532 463 | 1 473 300 | | 371 085 | 2 432 737 | 52 447 | | 3 937 430 | 102 |
| 103 | Distribution plant | 1 787 432 | 4 751 930 | 172 381 | 427 157 | 117 442 | 55 601 | | | 103 |
| 104 | General plant | 448 200 | 436 025 | 5 191 | 29 648 | 1 096 278 | 2 567 | 35 487 | 117 289 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 5 132 702 | 8 034 712 | 193 584 | 851 986 | 6 574 541 | 110 616 | 666 793 | 4 055 022 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | 41 396 | | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | 10 467 | 259 820 | | 309 853 | 91 761 | | | | 108 |
| 109 | Products extraction plant | | | | | 1 688 | | | | 109 |
| 110 | Total natural gas production plant | 10 467 | 259 820 | | 309 853 | 93 449 | | | | 110 |
| 111 | Storage plant—Underground | 759 | | | 3 | | | 95 347 | | 111 |
| 112 | —Local | | | | | | | | | 112 |
| 113 | Transmission plant | 560 075 | 218 122 | | 111 299 | 111 249 | 115 | | | 113 |
| 114 | Distribution plant | 107 990 | 310 124 | 24 850 | 67 834 | 15 184 | 850 | | | 114 |
| 115 | General plant | 41 465 | 167 700 | 173 | 29 961 | 917 412 | 595 | 26 148 | | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 720 756 | 955 767 | 66 419 | 518 952 | 1 137 294 | 1 561 | 121 495 | | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)** **Adjusted to a standard uniform measurement base of 14.73 P.S.I.A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | | | | | (E) | | | |
| 117 | Natural gas produced | 3 270 086 | 26 617 870 | | 519 456 | 62 194 053 | | | | 117 |
| 118 | Liquened petroleum gas produced and mixed with natural gas | | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 31 161 709 | 31 774 798 | 268 339 | 10 296 891 | 173 639 494 | 407 372 | 572 119 | 6 974 873 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | | 38 664 | | | | (G) 4 769 157 | | 122 |
| 123 | Receipts of respondent's gas transported by others | 3 070 391 | | | | | | | | 123 |
| 124 | Exchange gas received | | | | 73 121 | 1 792 288 | | (G) 2 897 868 | | 124 |
| 125 | Gas received from underground storage | 5 479 680 | | | 15 453 | | | | | 125 |
| 126 | Other receipts | | | | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 42 981 866 | 58 392 668 | 307 003 | 10 904 921 | 237 625 835 | 407 372 | 8 239 144 | 6 974 873 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales: | | | | | | | | | |
| 128 | Local distribution by respondent | 20 597 905 | 56 239 857 | 232 709 | 8 537 426 | | | | | 128 |
| 129 | Main line industrial sales | 6 540 564 | | | 1 471 098 | 1 218 425 | | | 5 213 168 | 129 |
| 130 | Sales to other gas utilities | 4 553 171 | 1 162 535 | | 27 248 | 217 765 785 | | | 1 563 611 | 130 |
| 131 | Interdepartmental sales | 758 700 | | | | | | | | 131 |
| 132 | Other sales | | 63 336 | | 1 064 | | | | | 132 |
| 133 | Total sales | 32 450 340 | 57 465 728 | 232 709 | 10 036 836 | 218 984 210 | 392 465 | | 6 776 779 | 133 |
| 134 | Deliveries of gas transported for others | | | 38 664 | | | | (H) 205 603 | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | 3 070 391 | | | | | | | | 135 |
| 136 | Exchange gas delivered | | | | 80 838 | 1 765 035 | | (H) 2 528 322 | | 136 |
| 137 | Natural gas used by respondent | 893 390 | 193 952 | 3 640 | 24 809 | 15 041 950 | 443 | 572 119 | | 137 |
| 138 | Natural gas delivered to storage | 5 413 099 | | | 43 155 | | | 4 933 100 | | 138 |
| 139 | Natural gas for franchise requirements | 79 | | | 1 563 | | | | | 139 |
| 140 | Other deliveries | 64 217 | | 71 | | 89 603 | | | 129 167 | 140 |
| 141 | TOTAL DELIVERIES | 41 891 516 | 57 659 680 | 274 942 | 10 187 201 | 235 880 798 | 392 908 | 8 239 144 | 6 905 946 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | | | | | | | | 142 |
| 143 | Storage losses | | | | | | | | | 143 |
| 144 | Transmission system losses | | | | | | | | 68 927 | 144 |
| 145 | Distribution system losses | | | 32 061 | | | | | | 145 |
| 146 | Other losses | | | | | 1 745 037 | | | | 146 |
| 147 | Total unaccounted for | 1 090 350 | 732 988 | 32 061 | 717 720 | 1 745 037 | 14 464 | | 68 927 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 42 981 866 | 58 392 668 | 307 003 | 10 904 921 | 237 625 835 | 407 372 | 8 239 144 | 6 974 873 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | 151 393 | 658 670 | | 5 723 | 1 507 842 | | | | 149 |
| 150 | In nonproducing gas lands | | | | 1 500 | | | | | 150 |
| 151 | Under contract | 758 104 | 499 379 | | 3 046 | 2 375 885 | | | | 151 |
| 152 | TOTAL RESERVES | 909 497 | 1 158 049 | | 10 269 | 3 883 727 | | | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | 7 578 | | | 82 | | | | | 153 |
| 154 | Noncurrent | 15 600 | | | 200 | | | 10 430 | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | 656 | (B) 121 | | 122 | (D) 233 | | | | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | 21 | | | 13 | | | 21 | | 157 |
| | PIPE LINES—Miles: | | | | | | | | | |
| 158 | Field | 492 | 247 | | 132 | 466 | | 10 | | 158 |
| | Transmission | | | | | | | | | |
| 159 | 0.0—5.0 Inches | 226 | | | 141 | 92 | | | | 159 |
| 160 | 5.1—10.0 Inches | 530 | | | 256 | 57 | | | 5 | 160 |
| 161 | 10.1—15.0 Inches | 1 045 | 35 | | 4 | 57 | | | 164 | 161 |
| 162 | 15.1—20.0 Inches | 31 | 282 | | | 287 | | | 48 | 162 |
| 163 | 20.1—25.0 Inches | | | | | 986 | | | | 163 |
| 164 | 25.1—30.0 Inches | | | | | 781 | | | | 164 |
| 165 | Over—30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 1 837 | 317 | | 401 | 2 260 | | 48 | 217 | 166 |
| 167 | Storage | 2 | | | 3 | | | | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | 4 200 9 | | | 10 250 20 | | | | 168 |
| 169 | Transmission | 23 995 11 | 5 280 1 | | 400 1 | 156 500 12 | | | | 169 |
| 170 | Storage | 473 1 | | | 117 1 | | | 10 000 1 | | 170 |
| 171 | Other | | | | | | | | | 171 |

A. See also common utility plant reported in balance sheet.
B. Includes 3 wells not operated during year and 30 wells in which respondent holds less than full interest.
C. As of the close of business Dec. 31, 1956, respondent was merged with The Ohio Fuel Gas Co.
D. Includes 1 well in which respondent holds less than full interest.
E. Gas account of respondent not adjusted to measurement base shown in table heading.
F. Receives and stores natural gas for the accounts of Natural Gas Pipeline Co. of America and Texas Illinois Natural Gas Pipeline Co.
G. Gas of others received for storage.
H. Gas of others delivered from storage.

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## *Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | NORTH CENTRAL GAS COMPANY | NORTH PENN GAS COMPANY | NORTHERN NATURAL GAS COMPANY | NORTHERN UTILITIES COMPANY | OHIO FUEL GAS COMPANY, THE (H) | OHIO RIVER PIPELINE CORPORATION | OLIN GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $116 200 419 | $ 4 653 377 | $ 12 685 491 | $339 215 378 | $ 7 393 239 | $255 058 184 | $ 721 373 | $ 43 338 373 | 1 |
| 2 | Gas plant leased to others | | | | | | | | 10 859 | 2 |
| 3 | Construction work in progress | 1 252 924 | | 27 857 | 18 792 574 | | 2 912 055 | 562 | 230 222 | 3 |
| 4 | Gas plant held for future use | 934 341 | 37 547 | 63 297 | 11 500 | | 288 479 | | 1 646 256 | 4 |
| 5 | Gas plant acquisition adjustments | | | | | 1 097 959 | | | 434 957 | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 118 387 685 | 4 690 925 | 12 776 645 | 358 019 452 | 8 491 198 | 258 258 718 | 721 936 | 44 790 753 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 26 759 165 (E) | 1 381 071 | 5 838 094 | 81 875 655 | 1 745 408 | 48 278 729 | 96 664 | 28 193 872 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 91 628 519 | 3 309 854 | 6 938 551 | 276 143 797 | 6 745 789 | 209 979 989 | 625 272 | 16 596 881 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 1 755 | $ 26 022 | $ 16 047 | $ 126 980 | $ 255 000 | $ 52 731 | $ 5 490 | $ | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | 390 559 | | 2 011 047 | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | 1 199 | | 17 016 | | | | | 208 956 | 12 |
| 13 | Producing leaseholds | 602 931 | | 316 141 | | 1 | 343 401 | | 220 796 | 13 |
| 14 | Gas rights | 170 453 | | 920 666 | | | 88 283 | | 3 134 181 | 14 |
| 15 | Rights of way | 58 520 | 165 | 28 717 | 409 014 | 140 | 397 309 | | 72 535 | 15 |
| 16 | Other land and land rights | 3 430 | 69 | 1 396 | 50 508 | | 10 798 | | 2 366 | 16 |
| 17 | Gas well structures | | | 6 074 | | | 300 | | | 17 |
| 18 | Field compressor station structures | 124 290 | | 10 031 | 332 367 | 27 860 | | | 5 675 | 18 |
| 19 | Field measuring and regulating station structures | 63 843 | 491 | 10 715 | 430 749 | 8 544 | 3 055 | | 73 920 | 19 |
| 20 | Other production and gathering system structures | 283 242 | | 39 093 | 501 307 | 127 944 | 85 886 | | 53 435 | 20 |
| 21 | Producing gas wells—well construction | 7 652 883 | | 994 609 | | | 8 726 142 | | 3 144 800 | 21 |
| 22 | Producing gas wells—well equipment | 3 218 466 | | 480 175 | | | 5 866 095 | | 1 895 016 | 22 |
| 23 | Field lines | 3 549 518 | 10 862 | 1 283 393 | 22 518 442 | 260 510 | 12 094 922 | | 3 816 790 | 23 |
| 24 | Field compressor station equipment | 1 092 498 | | 19 997 | 1 592 697 | 83 939 | | | 59 546 | 24 |
| 25 | Field measuring and regulating station equipment | 429 165 | 1 636 | 88 587 | 1 598 757 | 33 507 | 1 261 650 | | 458 047 | 25 |
| 26 | Drilling and cleaning equipment | 114 804 | | 228 384 | | | 456 845 | | | 26 |
| 27 | Purification equipment | 25 191 | | | 2 670 935 | 382 629 | | | 116 746 | 27 |
| 28 | Other production and gathering equipment | 44 607 | 13 177 | 16 750 | 27 105 | 11 477 | | | | 28 |
| 29 | Total production and gathering plant | 17 435 047 | 26 402 | 4 461 744 | 30 131 884 | 936 554 | 29 334 692 | | 13 262 616 | 29 |
| 30 | Products extraction plant | | | | 2 258 947 | 159 596 | 149 065 | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | 17 435 047 | 26 402 | 4 461 744 | 32 390 832 | 1 096 150 | 29 483 758 | | 13 262 616 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | 164 151 | | 10 968 | | | 66 319 | | | 32 |
| 33 | Leaseholds | 1 683 227 | | 14 901 | | | 669 903 | | | 33 |
| 34 | Rights | 431 752 | | 104 137 | | | 150 044 | | | 34 |
| 35 | Rights of way | 26 850 | | 594 | | | 85 528 | | | 35 |
| 36 | Well structures | | | | | | | | | 36 |
| 37 | Compressor station structures | 2 505 589 | | 72 202 | | | 1 127 315 | | | 37 |
| 38 | Measuring and regulating station structures | 77 950 | | 710 | | | 130 100 | | | 38 |
| 39 | Other structures | 164 164 | | 7 626 | | | 19 897 | | | 39 |
| 40 | Well construction | 3 500 958 | | 47 361 | | | 7 746 627 | | | 40 |
| 41 | Well equipment | 3 419 292 | | 47 420 | | | 4 343 416 | | | 41 |
| 42 | Lines | 3 570 313 | | 116 099 | | | 8 002 987 | | | 42 |
| 43 | Compressor station equipment | 12 785 372 | | 593 956 | | | 5 681 990 | | | 43 |
| 44 | Measuring and regulating equipment | 501 940 | | 17 241 | | | 325 675 | | | 44 |
| 45 | Purification equipment | | | 57 086 | | | | | | 45 |
| 46 | Other equipment | 40 561 | | 45 | | | | | | 46 |
| 47 | Gas in underground storage—noncurrent | 9 139 944 | | | | | 15 913 916 | | | 47 |
| 48 | Total underground storage | 38 012 070 | | 1 090 346 | | | 44 263 722 | | | 48 |
| 49 | Local storage | | | 73 299 | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | 38 012 070 | | 1 163 645 | | | 44 263 722 | | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | 88 933 | 1 329 | 20 221 | 375 411 | | 114 472 | | 31 930 | 51 |
| 52 | Land rights | 973 025 | 52 194 | 127 452 | 2 544 137 | 11 209 | 1 305 352 | 105 378 | 576 827 | 52 |
| 53 | Compressor station structures | 1 185 920 | 36 640 | 136 576 | 16 523 703 | 5 309 | 1 086 080 | | 721 146 | 53 |
| 54 | Measuring and regulating station structures | 41 400 | 5 095 | 10 513 | 59 301 | 4 992 | 303 206 | 7 810 | 8 678 | 54 |
| 55 | Other structures | 498 645 | 43 879 | 2 652 | 1 396 436 | 23 814 | 141 945 | | 288 435 | 55 |
| 56 | Mains | 50 953 716 | 2 224 108 | 3 462 496 | 184 219 442 | 3 079 765 | 73 089 022 | 579 939 | 24 958 431 | 56 |
| 57 | Compressor station equipment | 3 333 246 | 199 442 | 403 204 | 75 365 687 | 26 593 | 6 007 784 | | 2 242 588 | 57 |
| 58 | Measuring and regulating station equipment | 122 102 | 24 855 | 94 189 | 309 552 | 13 042 | 1 188 897 | 22 754 | 47 624 | 58 |
| 59 | Other transmission system equipment | 59 323 | | 19 146 | 218 538 | | 50 905 | | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 57 256 312 | 2 587 545 | 4 276 449 | 281 012 210 | 3 164 726 | 83 287 667 | 715 883 | 28 875 663 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | 37 035 | 5 627 | 659 | 141 381 | | 43 504 | | 19 609 | 61 |
| 62 | Land rights | 1 953 | 267 | 65 | 5 970 | | 3 510 | | 2 286 | 62 |
| 63 | Structures and improvements | 447 163 | 12 868 | 4 405 | 1 005 440 | 3 870 | 273 873 | | 50 987 | 63 |
| 64 | Measuring and regulating station equipment | 1 670 125 | 26 430 | 64 580 | 4 523 616 | 15 295 | 1 539 158 | | 360 601 | 64 |
| 65 | Total | 2 156 279 | 45 193 | 69 709 | 5 676 409 | 19 165 | 1 860 047 | | 433 485 | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | 3 258 | 1 909 | 23 850 | 11 144 | 758 555 | | | 66 |
| 67 | Land rights | | 561 | 15 670 | 5 251 | 829 | 27 467 | | | 67 |
| 68 | Structures and improvements | | 20 632 | 22 306 | 194 272 | 42 010 | 1 376 462 | | | 68 |
| 69 | Mains | | 920 642 | 1 578 859 | 5 430 755 | 1 641 476 | 53 533 997 | | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | 7 771 | 69 603 | 239 091 | 44 849 | 1 020 616 | | | 70 |
| 71 | Services | | 388 027 | 221 572 | 2 491 667 | 357 491 | 14 056 619 | | | 71 |
| 72 | Meters and meter installations | | 337 285 | 351 322 | 1 705 406 | 346 466 | 10 967 804 | | | 72 |
| 73 | House regulators and house regulator installations | | 109 265 | 43 578 | 486 323 | 40 673 | 2 388 315 | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | 3 970 | 8 308 | 410 357 | 871 | 1 012 344 | | | 74 |
| 75 | Other property on customers' premises | | 6 663 | | | 3 035 | 3 433 | | | 75 |
| 76 | Other distribution system equipment | | 2 908 | 30 859 | | | 3 847 | | | 76 |
| 77 | Total | | 1 800 987 | 2 343 986 | 10 986 978 | 2 488 850 | 85 149 465 | | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 2 156 279 | 1 846 180 | 2 413 695 | 16 663 387 | 2 508 016 | 87 009 512 | | 433 485 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | 12 400 | 3 944 | 10 292 | 352 296 | 43 107 | 232 086 | | 97 | 79 |
| 80 | Structures and improvements | 279 877 | 22 906 | 87 879 | 2 897 512 | 137 655 | 2 379 121 | | 59 883 | 80 |
| 81 | Office furniture and equipment | 246 820 | 43 244 | 62 513 | 947 436 | 74 537 | 1 062 438 | | 79 810 | 81 |
| 82 | Transportation equipment | 375 497 | 78 898 | 193 227 | 3 283 570 | 51 696 | 2 685 881 | | 263 221 | 82 |
| 83 | Stores equipment | | | | | | 74 436 | | 4 741 | 83 |
| 84 | Shop equipment | | 6 854 | | | 14 601 | 214 788 | | 8 909 | 84 |
| 85 | Laboratory equipment | | 1 687 | | | 3 017 | 5 248 | | 8 774 | 85 |
| 86 | Tools and work equipment | 106 361 | 8 631 | | 464 176 | 8 406 | 1 824 897 | | 42 727 | 86 |
| 87 | Communication equipment | 311 154 | 1 059 | | 686 415 | 36 322 | 352 871 | | 298 355 | 87 |
| 88 | Miscellaneous equipment | 6 842 | | | | | 117 973 | | 85 | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 1 338 954 | 167 225 | 353 911 | 8 631 408 | 369 344 | 8 949 744 | | 766 607 | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 1 338 954 | 167 225 | 353 911 | 8 631 408 | 369 344 | 8 949 744 | | 766 607 | 93 |
| 94 | TOTAL GAS UTIL. PLT. IN SERV. AND IN PROC. OF RECLASS. | 116 200 419 | 4 653 377 | 12 685 491 | 339 215 377 | 7 393 239 | 255 058 184 | 721 373 | A3 338 372 | 94 |

NR NOT REPORTED.
A. INCLUDES 20 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.
B. INCLUDES 309 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.
C. LESS THAN 1 MILE.
D. INCLUDES 4 STATIONS OF 51,080 HP JOINTLY OWNED.
E. INCLUDES $32,742 RESERVE FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS..

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*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | NEW YORK STATE NATURAL GAS CORPORATION | NORTH CENTRAL GAS COMPANY | NORTH PENN GAS COMPANY | NORTHERN NATURAL GAS COMPANY | NORTHERN UTILITIES COMPANY | OHIO FUEL GAS COMPANY, THE (H) | OHIO RIVER PIPELINE CORPORATION | OLIN GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | | | | | | | 95 |
| 96 | Manufactured gas production plant | | | | | | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | 3 216 981 | | 33 505 | 1 337 843 | 969 | 1 311 320 | | 914 341 | 97 |
| 98 | Products extraction plant | | | | 3 002 | 686 | 1 211 | | | 98 |
| 99 | Total natural gas production plant | 3 216 981 | | 33 505 | 1 340 846 | 1 655 | 1 312 531 | | 914 341 | 99 |
| 100 | Storage plant—Underground | 2 391 396 | | 39 195 | | | 3 053 345 | | | 100 |
| 101 | —Local | | | | | | | | | 101 |
| 102 | Transmission plant | 3 456 398 | 32 931 | 184 454 | 13 151 582 | 9 194 | 2 994 511 | 5 213 | 286 395 | 102 |
| 103 | Distribution plant | 226 405 | 92 275 | 262 861 | 1 986 398 | 163 126 | 11 409 661 | | 72 607 | 103 |
| 104 | General plant | 173 970 | 11 239 | 35 234 | 1 452 408 | 66 450 | 919 540 | | 69 200 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 9 465 152 | 136 445 | 555 249 | 17 931 235 | 240 427 | 19 689 590 | 5 213 | 1 342 544 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | 517 | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | 371 394 | | 298 097 | 51 300 | 1 | 964 632 | | 62 323 | 108 |
| 109 | Products extraction plant | | | | 3 486 | | 216 356 | | | 109 |
| 110 | Total natural gas production plant | 371 394 | | 298 097 | 54 787 | 1 | 1 180 988 | | 62 323 | 110 |
| 111 | Storage plant—Underground | 556 010 | | 5 407 | | | 18 739 | | | 111 |
| 112 | —Local | | | | | | | | | 112 |
| 113 | Transmission plant | 458 374 | 26 484 | 51 740 | 476 799 | | 694 882 | | 38 249 | 113 |
| 114 | Distribution plant | 25 261 | | 18 512 | 164 508 | 2 275 | 686 953 | | 50 691 | 114 |
| 115 | General plant | 39 749 | 5 505 | 27 540 | 344 988 | 15 861 | 377 978 | | 40 246 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 1 450 791 | 31 990 | 401 296 | 1 041 600 | 18 137 | 2 959 541 | | 191 510 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED: | | | | | | | | | |
| 117 | Natural gas produced | 31 153 643 | | 764 523 | | 15 781 | 9 508 304 | | 32 233 300 | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | 10 837 | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 114 436 868 | 6 155 210 | 18 629 475 | 352 174 038 | 13 945 982 | 249 864 638 | 4 908 389 | 124 573 919 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | 624 659 | 678 991 | | 2 474 734 | 1 351 995 | | 1 171 845 | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | 17 730 981 | 1 223 409 | 3 482 486 | | 31 374 646 | 123 |
| 124 | Exchange gas received | | | | 113 146 910 | | 923 910 | | 444 211 | 124 |
| 125 | Gas received from underground storage | 52 906 160 | | 4 509 102 | 248 746 | | 49 379 659 | | | 125 |
| 126 | Other receipts | | | | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 198 496 671 | 6 779 869 | 24 582 091 | 483 300 675 | 17 659 906 | 314 521 829 | 4 908 389 | 189 797 921 | 127 |
| | GAS DELIVERED: | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | | 5 285 557 | 3 741 780 | 25 209 185 | 4 548 369 | 159 635 742 | | | 128 |
| 129 | Main line industrial sales | | 480 937 | 4 127 961 | 28 690 046 | 5 049 723 | 13 463 421 | | 138 075 631 | 129 |
| 130 | Sales to other gas utilities | 132 596 911 | | 9 378 054 | 270 683 618 | 3 440 693 | 55 695 264 | 4 904 258 | 20 562 915 | 130 |
| 131 | Interdepartmental sales | | | | | | | | | 131 |
| 132 | Other sales | | | | 238 278 | | 225 010 | | | 132 |
| 133 | Total sales | 132 596 911 | 5 766 494 | 17 247 795 | 324 821 127 | 13 038 785 | 229 019 437 | 4 904 258 | 158 638 546 | 133 |
| 134 | Deliveries of gas transported for others | | 624 890 | 678 991 | | 2 474 734 | 1 351 995 | | 1 123 999 | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | 17 730 981 | 1 223 409 | 3 482 486 | | 30 310 958 | 135 |
| 136 | Exchange gas delivered | | | | 109 532 039 | | 964 125 | | 444 211 | 136 |
| 137 | Natural gas used by respondent | 2 363 120 | 34 994 | 246 752 | 22 862 797 | 186 024 | 3 030 581 | | 449 185 | 137 |
| 138 | Natural gas delivered to storage | 62 801 661 | | 5 578 171 | 4 164 828 | | 67 300 356 | | | 138 |
| 139 | Natural gas for franchise requirements | | | | | | | | | 139 |
| 140 | Other deliveries | | | | | | 1 160 | | 43 094 | 140 |
| 141 | TOTAL DELIVERIES | 197 761 692 | 6 426 378 | 23 751 709 | 479 111 772 | 16 922 952 | 305 150 140 | 4 904 258 | 191 009 993 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | | | | 318 322- | | | | 142 |
| 143 | Storage losses | | | | | | | | | 143 |
| 144 | Transmission system losses | | 126 875 | | | 431 158 | | 4 131 | | 144 |
| 145 | Distribution system losses | | 226 616 | | | 624 118 | | | | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | 734 979 | 353 491 | 830 382 | 4 188 903 | 736 954 | 9 371 689 | 4 131 | 1 212 072- | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 198 496 671 | 6 779 869 | 24 582 091 | 483 300 675 | 17 659 906 | 314 521 829 | 4 908 389 | 189 797 921 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | 32 734 | | 7 271 | | | 120 553 | | 141 860 | 149 |
| 150 | In nonproducing gas lands | NR | | NR | | | 158 708 | | 98 931 | 150 |
| 151 | Under contract | 18 350 | (F) 168 748 | 7 500 | 7 440 701 | (G) 131 694 | 120 603 | | NR | 151 |
| 152 | TOTAL RESERVES | | 168 748 | | 7 440 701 | 131 694 | 399 864 | | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | 84 413 | | 2 953 | | | 81 071 | | | 153 |
| 154 | Noncurrent | 35 931 | | | 4 801 | | 72 500 | | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | (A) 209 | | 1 065 | | 1 | 3 088 | | (J) 394 | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | (B) 516 | | 14 | 12 | | 1 162 | | | 157 |
| | PIPE LINES—Miles: | | | | | | | | | |
| 158 | Field | 192 | 1 | 699 | 1 749 | 18 | 2 954 | | 325 | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | 1 | 114 | 167 | 1 070 | 31 | 616 | | 30 | 159 |
| 160 | 5.1—10.0 Inches | 119 | 155 | 273 | 1 090 | 155 | 1 094 | | 114 | 160 |
| 161 | 10.1—15.0 Inches | 438 | 82 | 62 | 605 | 117 | 495 | 14 | 232 | 161 |
| 162 | 15.1—20.0 Inches | 811 | 14 | | 1 573 | | 1 362 | | 245 | 162 |
| 163 | 20.1—25.0 Inches | (C) | | | 1 019 | | 31 | | 248 | 163 |
| 164 | 25.1—30.0 Inches | 29 | | | 1 275 | | | | | 164 |
| 165 | Over—30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 1 398 | 365 | 502 | 6 632 | 303 | 3 598 | 14 | (K) 869 | 166 |
| 167 | Storage | | | 18 | | | 414 | | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | 5 390 / 3 | | 280 / 3 | 8 900 / 6 | 865 / 1 | | | (L) 408 / 3 | 168 |
| 169 | Transmission | 15 980 / 4 | 2 190 / 3 | 3 375 / 8 | 103 100 / 24 | 340 / 1 | 40 605 / 26 | | 20 100 / 2 | 169 |
| 170 | Storage | (D) 74 980 / 8 | | 3 915 / 1 | | | 30 445 / 8 | | | 170 |
| 171 | Other | | | | | | | | | 171 |

F. INCLUDES 115,267 MILLIONS OF CUBIC FEET AVAILABLE TO RESPONDENT JOINTLY WITH NORTHERN UTILITIES CO.

G. INCLUDES 115,267 MILLIONS OF CUBIC FEET AVAILABLE TO RESPONDENT JOINTLY WITH NORTH CENTRAL GAS CO.

H. AS OF THE CLOSE OF BUSINESS DEC. 31, 1956, RESPONDENT ACQUIRED NATURAL GAS CO. OF WEST VIRGINIA.

J. INCLUDES 16 WELLS JOINTLY OWNED.

K. INCLUDES 168 MILES JOINTLY OWNED.

L. JOINTLY OWNED.

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| LINE NO | ITEM | | PANHANDLE EASTERN PIPE LINE COMPANY | PENN-JERSEY PIPE LINE CO. | PENN-YORK NATURAL GAS CORPORATION | PENNSYLVANIA GAS COMPANY | PERMIAN BASIN PIPELINE COMPANY | PUBLIC SERVICE CORPORATION OF TEXAS | ROCKLAND LIGHT AND POWER COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ | $ 274 067 474 | $ 241 776 | $ 1 668 192 | $ 31 274 826 | $ 49 148 132 | $ 1 326 583 | $ 10 623 906 | 1 |
| 2 | Gas plant leased to others | | | | | | | | | 2 |
| 3 | Construction work in progress | | 5 595 246 | | | 102 068 | 5 617 015 | | 181 053 | 3 |
| 4 | Gas plant held for future use | | 2 936 751 | | | 37 861 | | | 9 247 | 4 |
| 5 | Gas plant acquisition adjustments | | | | | | | | 33 000 | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | | 282 599 471 | 241 776 | 1 668 192 | 31 414 756 | 54 765 147 | 1 326 583 | 10 847 207 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | | 86 479 818 | 27 883 | 646 645 | 8 135 515 | 4 930 368 | 845 244 | 1 673 776 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | | 196 119 653 | 213 892 | 1 021 546 | 23 279 241 | 49 834 779 | 481 339 | (-) 9 173 431 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ | $ 146 288 | $ 10 117 | $ 9 512 | $ 2 846 | $ 12 728 | $ 3 187 | $ 19 455 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | | 757 041 | | | 1 358 657 | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | 6 471 | | | | | 12 |
| 13 | Producing leaseholds | | 2 728 914 | | 12 621 | 23 342 | | | | 13 |
| 14 | Gas rights | | 29 409 | | 502 | 1 656 997 | | | | 14 |
| 15 | Rights of way | | 330 847 | | 1 720 | 8 600 | 111 573 | 1 822 | | 15 |
| 16 | Other land and land rights | | 10 309 | | | 5 292 | 29 136 | | | 16 |
| 17 | Gas well structures | | | | | 42 763 | | | | 17 |
| 18 | Field compressor station structures | | 625 456 | | | | 3 546 | | | 18 |
| 19 | Field measuring and regulating station structures | | 319 817 | | | 9 828 | 9 546 | | | 19 |
| 20 | Other production and gathering system structures | | 480 499 | | | 97 947 | 1 166 082 | | | 20 |
| 21 | Producing gas wells—well construction | | 12 139 448 | | 11 844 | 771 217 | | | | 21 |
| 22 | Producing gas wells—well equipment | | 3 810 080 | | 11 314 | 1 093 257 | | | | 22 |
| 23 | Field lines | | 16 580 425 | | 25 008 | 1 119 033 | 6 104 926 | 49 680 | | 23 |
| 24 | Field compressor station equipment | | 2 726 576 | | | | 37 159 | | | 24 |
| 25 | Field measuring and regulating station equipment | | 985 166 | | 856 | 124 483 | 1 329 885 | | | 25 |
| 26 | Drilling and cleaning equipment | | 35 908 | | 159 | 85 450 | | | | 26 |
| 27 | Purification equipment | | 80 429 | | | 30 163 | 6 686 928 | | | 27 |
| 28 | Other production and gathering equipment | | 215 806 | | | 16 044 | 83 | | | 28 |
| 29 | Total production and gathering plant | | 41 099 089 | | 70 500 | 5 084 420 | 15 478 869 | 51 503 | | 29 |
| 30 | Products extraction plant | | 992 856 | | | 154 443 | 3 328 775 | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | | 42 091 945 | | 70 500 | 5 238 864 | 18 807 644 | 51 503 | | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | 1 051 | | | | 32 |
| 33 | Leaseholds | | | | | 7 456 | | | | 33 |
| 34 | Rights | | | | | 280 053 | | | | 34 |
| 35 | Rights of way | | | | | 1 547 | | | | 35 |
| 36 | Well structures | | | | | 12 094 | | | | 36 |
| 37 | Compressor station structures | | | | | 27 883 | | | | 37 |
| 38 | Measuring and regulating station structures | | | | | 1 929 | | | | 38 |
| 39 | Other structures | | | | | 4 288 | | | | 39 |
| 40 | Well construction | | | | | 652 732 | | | | 40 |
| 41 | Well equipment | | | | | 666 924 | | | | 41 |
| 42 | Lines | | | | | 833 873 | | | | 42 |
| 43 | Compressor station equipment | | | | | 54 384 | | | | 43 |
| 44 | Measuring and regulating equipment | | | | | 52 140 | | | | 44 |
| 45 | Purification equipment | | | | | 34 669 | | | | 45 |
| 46 | Other equipment | | | | | 411 | | | | 46 |
| 47 | Gas in underground storage—noncurrent | | | | | 1 608 200 | | | | 47 |
| 48 | Total underground storage | | | | | 4 239 641 | | | | 48 |
| 49 | Local storage | | | | | 569 347 | | | 238 654 | 49 |
| 50 | TOTAL STORAGE PLANT | | | | | 4 808 988 | | | 238 654 | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | | 168 313 | | 2 664 | 7 619 | 31 308 | 505 | | 51 |
| 52 | Land rights | | 2 351 622 | | 71 735 | 81 743 | 152 933 | 18 495 | | 52 |
| 53 | Compressor station structures | | 9 240 845 | | 79 827 | 448 882 | 2 532 916 | 13 474 | | 53 |
| 54 | Measuring and regulating station structures | | 198 338 | | | 17 500 | 19 421 | 1 305 | | 54 |
| 55 | Other structures | | 2 124 154 | | | 1 076 | 102 727 | 1 074 | | 55 |
| 56 | Mains | | 162 718 168 | | 1 028 305 | 5 776 676 | 14 836 449 | 832 475 | | 56 |
| 57 | Compressor station equipment | | 47 328 315 | | 307 561 | 1 802 315 | 11 991 958 | 39 412 | | 57 |
| 58 | Measuring and regulating station equipment | | 992 503 | | 36 075 | 203 112 | 151 792 | 10 816 | | 58 |
| 59 | Other transmission system equipment | | 142 369 | | | 13 241 | 34 113 | | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | | 225 264 627 | 214 862 | 1 526 171 | 8 352 168 | 29 853 622 | 917 559 | | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | | 23 016 | | | | | 1 134 | | 61 |
| 62 | Land rights | | | | | | | | | 62 |
| 63 | Structures and improvements | | 330 621 | | | | 105 | 1 702 | | 63 |
| 64 | Measuring and regulating station equipment | | 1 774 251 | | | | 31 519 | 17 132 | | 64 |
| 65 | Total | | 2 127 888 | | | | 31 625 | 19 969 | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | | | | 67 800 | | 847 | 9 291 | 66 |
| 67 | Land rights | | | | | 26 721 | | | 9 118 | 67 |
| 68 | Structures and improvements | | | | | 381 847 | | 295 | 35 512 | 68 |
| 69 | Mains | | | | | 7 289 470 | | 169 843 | 5 377 537 | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | | | | 333 368 | | 4 177 | 257 451 | 70 |
| 71 | Services | | | | | 972 277 | | 43 875 | 1 555 854 | 71 |
| 72 | Meters and meter installations | | | | | 1 286 777 | | 66 020 | 800 826 | 72 |
| 73 | House regulators and house regulator installations | | | | | 44 637 | | 7 380 | 246 951 | 73 |
| 74 | Industrial measuring and regulating station equipment | | | | | 1 395 | | | 6 178 | 74 |
| 75 | Other property on customers' premises | | | | | | | | | 75 |
| 76 | Other distribution system equipment | | | | | 66 825 | | | | 76 |
| 77 | Total | | | | | 10 471 124 | | 292 440 | 8 298 724 | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | | 2 127 888 | 16 767 | | 10 471 124 | 31 625 | 312 409 | 8 298 724 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | 9 376 | | 545 | 54 207 | | | 7 891 | 79 |
| 80 | Structures and improvements | | 127 293 | | 10 129 | 849 197 | | 5 046 | 19 166 | 80 |
| 81 | Office furniture and equipment | | 642 769 | | 933 | 150 210 | | 11 331 | 19 476 | 81 |
| 82 | Transportation equipment | | 1 200 685 | | 23 136 | 236 854 | 287 360 | 17 652 | 273 392 | 82 |
| 83 | Stores equipment | | 56 425 | | 355 | 1 354 | | 219 | 2 913 | 83 |
| 84 | Shop equipment | | | | 1 506 | 2 624 | | 7 673 | 1 850 | 84 |
| 85 | Laboratory equipment | | 118 471 | | 313 | 6 886 | | | 10 999 | 85 |
| 86 | Tools and work equipment | | 934 477 | | 23 974 | 274 979 | 55 738 | | 357 753 | 86 |
| 87 | Communication equipment | | 1 237 169 | | | 52 218 | 99 411 | | 11 163 | 87 |
| 88 | Miscellaneous equipment | | 9 202 | | 1 112 | 8 392 | | | 3 807 | 88 |
| 89 | SUBTOTAL GENERAL PLANT | | 4 335 867 | | 62 008 | 1 636 926 | 442 510 | 41 923 | 708 415 | 89 |
| 90 | Other tangible property | | 100 859 | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | 6 866 | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | | 4 436 726 | 28 | 62 008 | 1 643 792 | 442 510 | 41 923 | 708 415 | 93 |
| 94 | TOTAL GAS UTIL. PLT IN SERV. AND IN PROC. OF RECLASS. | | 274 067 474 | 241 776 | 1 668 192 | 31 274 826 | 49 148 131 | 1 326 583 | 10 623 906 | 94 |

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*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | | PANHANDLE EASTERN PIPE LINE COMPANY | PENN-JERSEY PIPE LINE CO. | PENN-YORK NATURAL GAS CORPORATION | PENNSYLVANIA GAS COMPANY | PERMIAN BASIN PIPELINE COMPANY | PUBLIC SERVICE CORPORATION OF TEXAS | ROCKLAND LIGHT AND POWER COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | | | 2 020 | | | | 95 |
| 96 | Manufactured gas production plant | | | | | 3 474 | | | 30 288 | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | | 6 154 362 | | | 514 847 | 1 607 298 | 20 053 | | 97 |
| 98 | Products extraction plant | | 8 033 | | | 23 771 | 101 075 | | | 98 |
| 99 | Total natural gas production plant | | 6 162 395 | | | 538 618 | 1 708 374 | 20 053 | | 99 |
| 100 | Storage plant—Underground | | | | | 81 179 | | | | 100 |
| 101 | —Local | | | | | 131 | | | 609 | 101 |
| 102 | Transmission plant | | 6 241 595 | | 6 597 | 895 217 | 3 253 324 | | | 102 |
| 103 | Distribution plant | | 352 477 | | | 1 537 510 | 12 841 | 11 750 | 1 971 117 | 103 |
| 104 | General plant | | 848 953 | | 5 593 | 445 928 | 92 934 | 1 647 | 150 079 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | | 13 605 420 | | 12 191 | 3 504 082 | 5 067 474 | 33 452 | 2 152 094 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | 761 | | | 1 075 | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | | 454 182 | | | 133 400 | 12 860 | | | 108 |
| 109 | Products extraction plant | | 1 377 | | | 5 205 | | | | 109 |
| 110 | Total natural gas production plant | | 455 559 | | | 138 605 | 12 860 | | | 110 |
| 111 | Storage plant—Underground | | | | | 4 176 | | | | 111 |
| 112 | —Local | | | | | 67 | | | 11 193 | 112 |
| 113 | Transmission plant | | 1 095 122 | | 1 115 | 38 923 | 427 861 | | | 113 |
| 114 | Distribution plant | | 38 253 | | | 31 831 | 2 432 | | 48 626 | 114 |
| 115 | General plant | | 479 430 | | 7 364 | 79 926 | 45 163 | | 53 506 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | | 2 068 364 | | 8 480 | 294 293 | 488 318 | | 114 402 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P.S.I.A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | (A) | | | (A) | | (A) | | |
| 117 | Natural gas produced | | 109 163 921 | | 32 503 | 2 220 272 | | | | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | 384 | | | 2 326 | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | 1 727 | 119 |
| 120 | Natural gas purchased | | 310 113 239 | | 5 225 303 | 16 166 717 | 101 248 334 | 1 519 114 | 5 406 064 | 120 |
| 121 | Other gas purchased | | | | | 2 256 437 | | | | 121 |
| 122 | Gas of others received for transportation | | | 290 283 | | | 77 789 183 | | | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | | | | | | 123 |
| 124 | Exchange gas received | | 4 230 557 | | | | 5 384 747 | | | 124 |
| 125 | Gas received from underground storage | | | | | 3 722 051 | | | | 125 |
| 126 | Other receipts | | 4 606 272 | | | | | | 821 025 | 126 |
| 127 | TOTAL RECEIPTS | | 428 113 989 | 290 283 | 5 257 806 | 24 365 861 | 184 422 264 | 1 519 114 | 6 231 142 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | | 191 404 | | | 18 938 277 | | 640 105 | 4 986 557 | 128 |
| 129 | Main line industrial sales | | 37 739 148 | | | | | 409 172 | | 129 |
| 130 | Sales to other gas utilities | | 361 196 294 | | 5 173 790 | 178 810 | 97 085 847 | 334 650 | 426 497 | 130 |
| 131 | Interdepartmental sales | | | | | | | | | 131 |
| 132 | Other sales | | 1 015 470 | | | | 1 011 806 | | | 132 |
| 133 | Total sales | | 400 142 316 | | 5 173 790 | 19 117 087 | 98 097 653 | 1 383 927 | 5 413 054 | 133 |
| 134 | Deliveries of gas transported for others | | | 290 283 | | | 77 789 183 | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | | | | | | 135 |
| 136 | Exchange gas delivered | | 4 526 413 | | | | 4 776 994 | | | 136 |
| 137 | Natural gas used by respondent | | 23 081 562 | | 34 997 | 264 564 | 5 473 817 | 6 416 | 849 836 | 137 |
| 138 | Natural gas delivered to storage | | | | | 4 426 244 | | | | 138 |
| 139 | Natural gas for franchise requirements | | | | | | | | 38 | 139 |
| 140 | Other deliveries | | | | | | | | | 140 |
| 141 | TOTAL DELIVERIES | | 427 750 291 | 290 283 | 5 208 787 | 23 807 895 | 186 137 647 | 1 390 343 | 6 262 928 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | | | | 74 366 | | | | 142 |
| 143 | Storage losses | | | | | 126 063 | | | | 143 |
| 144 | Transmission system losses | | | | 49 019 | 347 989 | | 92 666 | | 144 |
| 145 | Distribution system losses | | | | | 9 548 | | 36 105 | 31 786- | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | | 363 698 | | 49 019 | 557 966 | 1 715 383- | 128 771 | 31 786- | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | | 428 113 989 | 290 283 | 5 257 806 | 24 365 861 | 184 422 264 | 1 519 114 | 6 231 142 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | | 2 606 854 | | NR | 84 000 | | | | 149 |
| 150 | In nonproducing gas lands | | 393 314 | | | | | | | 150 |
| 151 | Under contract | | 4 250 032 | | | 23 000 | 3 458 658 | 19 162 | | 151 |
| 152 | TOTAL RESERVES | | 7 250 200 | | | 107 000 | 3 458 658 | 19 162 | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | | 4 437 | | | | 153 |
| 154 | Noncurrent | | | | | 4 300 | | | | 154 |
| | PRODUCING WELLS—Number: | | | | | | | | | |
| 155 | Gas | | (B) 582 | | 1 | 710 | | | | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | | 300 | | | | 157 |
| | PIPE LINES—Miles: | | | | | | | | | |
| 158 | Field | | 1 174 | | 6 | 347 | 286 | 11 | | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | | 302 | | | 7 | | 56 | | 159 |
| 160 | 5.1—10.0 Inches | | 524 | 5 | 132 | 278 | 11 | 148 | | 160 |
| 161 | 10.1—15.0 Inches | | 273 | | | 132 | | | | 161 |
| 162 | 15.1—20.0 Inches | | 672 | | | 4 | 87 | | | 162 |
| 163 | 20.1—25.0 Inches | | 1 847 | | | | 34 | | | 163 |
| 164 | 25.1—30.0 Inches | | 1 343 | | | | 132 | | | 164 |
| 165 | Over—30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | | 4 961 | 5 | 132 | 421 | 264 | 204 | | 166 |
| 167 | Storage | | | | | 101 | | | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS |
| 168 | Field | | 14 866 8 | | | | 285 3 | | | 168 |
| 169 | Transmission | | 280 080 23 | | 2 070 1 | 11 451 3 | 52 100 5 | 540 2 | | 169 |
| 170 | Storage | | | | | 310 2 | | | | 170 |
| 171 | Other | | | | | | | | | 171 |

NR NOT REPORTED.
A. GAS ACCOUNT OF RESPONDENT NOT ADJUSTED TO MEASUREMENT BASE SHOWN IN TABLE HEADING.
B. INCLUDES 92 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.
C. SEE ALSO COMMON UTILITY PLANT REPORTED IN BALANCE SHEET.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | ST. CHARLES GAS CORP. | SHENANDOAH GAS CO. | SOUTH GEORGIA NATURAL GAS COMPANY | SOUTHERN NATURAL GAS COMPANY | SOUTHERN UNION GAS COMPANY | SOUTHWESTERN PUBLIC SERVICE COMPANY | SOUTHWESTERN VIRGINIA GAS TRANSMISSION COMPANY | STANDARD PACIFIC GAS LINE INCORPORATED (G) | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 1 042 858 | $ 1 669 317 | $ 8 024 765 | 203 045 112 | 73 964 970 | $ 3 621 150 | $ 269 313 | 10 149 777 | 1 |
| 2 | Gas plant leased to others | | | | | 21 262 | | | | 2 |
| 3 | Construction work in progress | | 17 566 | 36 046 | 2 785 370 | 2 661 506 | 51 596 | | 761 113 | 3 |
| 4 | Gas plant held for future use | | | | 2 995 385 | 2 650 247 | | | | 4 |
| 5 | Gas plant acquisition adjustments | | | | | 226 233 | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 1 042 858 | 1 686 883 | 8 060 811 | 208 825 867 | 79 524 220 | 3 672 746 | 269 313 | 10 910 891 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 188 714 | 37 913 | 320 003 | 49 517 100 | (B) 16 153 023 | 583 592 | 30 120 | 8 689 266 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 854 144 | 1 648 970 | 7 740 808 | 159 308 767 | 63 371 196 | 3 089 153 | 239 193 | 2 221 624 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 35 938 | $ 58 898 | $ 162 683 | $ 301 107 | $ 107 972 | $ 2 122 | $ 17 711 | $ 38 745 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | 76 450 | | | 1 091 025 | 881 161 | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | 137 707 | | | | | 12 |
| 13 | Producing leaseholds | | | | 2 674 997 | 438 191 | 2 519 | | | 13 |
| 14 | Gas rights | | | | 23 959 | | | | | 14 |
| 15 | Rights-of-way | | | | 100 043 | 35 390 | | | | 15 |
| 16 | Other land and land rights | | | | 39 337 | 1 630 | | | | 16 |
| 17 | Gas well structures | | | | 123 017 | | | | | 17 |
| 18 | Field compressor station structures | | | | 43 826 | 134 455 | | | | 18 |
| 19 | Field measuring and regulating station structures | | | | 41 724 | | 845 | | | 19 |
| 20 | Other production and gathering system structures | | | | 524 406 | 359 172 | | | | 20 |
| 21 | Producing gas wells—well construction | | | | 4 937 545 | 2 107 315 | 53 668 | | | 21 |
| 22 | Producing gas wells—well equipment | | | | 1 969 362 | 593 842 | 7 652 | | | 22 |
| 23 | Field lines | | | | 1 553 283 | 6 096 748 | 4 534 | | | 23 |
| 24 | Field compressor station equipment | | | | 582 284 | 842 216 | | | | 24 |
| 25 | Field measuring and regulating station equipment | | | | 389 631 | 470 869 | 1 279 | | | 25 |
| 26 | Drilling and cleaning equipment | | | | 141 744 | 28 953 | | | | 26 |
| 27 | Purification equipment | | | | 1 443 735 | 952 706 | | | | 27 |
| 28 | Other production and gathering equipment | | | | 162 635 | 12 737 | | | | 28 |
| 29 | Total production and gathering plant | | | | 14 889 235 | 12 074 230 | 70 500 | | | 29 |
| 30 | Products extraction plant | | | | | 812 902 | | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | | | | 14 889 235 | 12 887 133 | 70 500 | | | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | 75 | | | | 32 |
| 33 | Leaseholds | | | | | 39 975 | | | | 33 |
| 34 | Rights | | | | | | | | | 34 |
| 35 | Rights-of-way | | | | | | | | | 35 |
| 36 | Well structures | | | | | | | | | 36 |
| 37 | Compressor station structures | | | | | 11 916 | | | | 37 |
| 38 | Measuring and regulating station structures | | | | | | | | | 38 |
| 39 | Other structures | | | | | 17 408 | | | | 39 |
| 40 | Well construction | | | | | 287 607 | | | | 40 |
| 41 | Well equipment | | | | | 81 634 | | | | 41 |
| 42 | Lines | | | | | 123 972 | | | | 42 |
| 43 | Compressor station equipment | | | | | 45 543 | | | | 43 |
| 44 | Measuring and regulating equipment | | | | | 7 091 | | | | 44 |
| 45 | Purification equipment | | | | | | | | | 45 |
| 46 | Other equipment | | | | | 744 | | | | 46 |
| 47 | Gas in underground storage—noncurrent | | | | | | | | | 47 |
| 48 | Total underground storage | | | | | 615 970 | | | | 48 |
| 49 | Local storage | | | | | 342 066 | | | | 49 |
| 50 | TOTAL STORAGE PLANT | | | | | 958 036 | | | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | | 558 | 8 177 | 277 651 | 2 063 | 2 383 | | 28 134 | 51 |
| 52 | Land rights | | 88 671 | 235 175 | 9 552 190 | 66 799 | 18 712 | | 427 761 | 52 |
| 53 | Compressor station structures | | | | 11 065 356 | 97 680 | | | | 53 |
| 54 | Measuring and regulating station structures | | 215 | | 228 085 | | 11 382 | | 43 535 | 54 |
| 55 | Other structures | | | | 146 489 | 69 815 | | | 319 956 | 55 |
| 56 | Mains | | 691 799 | 6 999 372 | 131 314 678 | 12 616 794 | 629 572 | | 8 237 781 | 56 |
| 57 | Compressor station equipment | | | | 24 660 031 | 723 705 | | | | 57 |
| 58 | Measuring and regulating station equipment | | 23 293 | 224 073 | 1 114 953 | 119 245 | 40 530 | | 339 399 | 58 |
| 59 | Other transmission system equipment | | | | 47 610 | 10 296 | | | 714 522 | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 429 149 | 804 537 | 7 466 798 | 178 407 043 | 13 706 401 | 702 580 | 251 523 | 10 111 032 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | | 6 840 | | 134 405 | 656 | | | | 61 |
| 62 | Land rights | | 3 107 | | 2 532 | | | | | 62 |
| 63 | Structures and improvements | | 11 988 | | 616 194 | 7 637 | | | | 63 |
| 64 | Measuring and regulating station equipment | | 42 662 | | 2 346 027 | 237 431 | | | | 64 |
| 65 | Total | | 64 598 | | 3 099 158 | 245 724 | | | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | | | | 31 250 | 86 | | | 66 |
| 67 | Land rights | | 4 680 | | 102 | 19 634 | 862 | | | 67 |
| 68 | Structures and improvements | | | | | 36 757 | 2 940 | | | 68 |
| 69 | Mains | | 569 571 | | 6 193 | 22 960 546 | 1 705 080 | | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | 18 375 | | | 738 516 | 25 680 | | | 70 |
| 71 | Services | | 36 990 | | | 7 775 829 | 447 381 | | | 71 |
| 72 | Meters and meter installations | | 39 357 | | 14 241 | 5 997 039 | 489 698 | | | 72 |
| 73 | House regulators and house regulator installations | | 19 147 | | | 1 325 125 | 97 694 | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | | | 669 748 | | | | 74 |
| 75 | Other property on customers' premises | | 218 | | | 23 165 | | | | 75 |
| 76 | Other distribution system equipment | | | | | 109 946 | | | | 76 |
| 77 | Total | | 688 344 | | 20 536 | 39 687 561 | 2 769 425 | | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 484 145 | 752 943 | | 3 119 694 | 39 933 285 | 2 769 425 | | | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | 2 448 | 9 915 | 286 010 | 383 485 | | | | 79 |
| 80 | Structures and improvements | | 31 664 | 205 070 | 2 037 325 | 1 882 478 | 155 | | | 80 |
| 81 | Office furniture and equipment | | 7 651 | 32 610 | 467 989 | 840 701 | | | | 81 |
| 82 | Transportation equipment | | 12 562 | 59 736 | 1 051 220 | 1 209 342 | 48 600 | | | 82 |
| 83 | Stores equipment | | 383 | | 2 628 | 34 524 | | | | 83 |
| 84 | Shop equipment | | | | 3 568 | 54 944 | 12 902 | | | 84 |
| 85 | Laboratory equipment | | | | 37 342 | | 4 493 | | | 85 |
| 86 | Tools and work equipment | | 1 946 | 81 517 | 776 631 | 390 126 | 10 368 | | | 86 |
| 87 | Communication equipment | | | 6 433 | 549 631 | 177 365 | | | | 87 |
| 88 | Miscellaneous equipment | | 61 | | 24 664 | 78 185 | | | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | | 56 717 | 395 283 | 5 237 008 | 5 051 152 | 76 521 | | | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | 439 827 | | | | 91 |
| 92 | Gas plant sold | | 3 779 | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 17 175 | 52 938 | 395 283 | 5 237 008 | 5 490 980 | 76 521 | 79 | | 93 |
| 94 | TOTAL GAS UTIL. PLT IN SERV. AND IN PROC. OF RECLASS. | 1 042 858 | 1 669 317 | 8 024 765 | 203 045 112 | 73 964 970 | 3 621 150 | 269 313 | 10 149 777 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | ST. CHARLES GAS CORP. | SHENANDOAH GAS CO. | SOUTH GEORGIA NATURAL GAS COMPANY | SOUTHERN NATURAL GAS COMPANY | SOUTHERN UNION GAS COMPANY | SOUTHWESTERN PUBLIC SERVICE COMPANY | SOUTHWESTERN VIRGINIA GAS TRANSMISSION COMPANY | STANDARD PACIFIC GAS LINE INCORPORATED (G) | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | 7 815 | 332 | 2 101 | | | | 95 |
| 96 | Manufactured gas production plant | | | | 230 | 352 | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | | | | 1 733 375 | 2 628 579 | 6 406 | | | 97 |
| 98 | Products extraction plant | | | | | 38 439 | | | | 98 |
| 99 | Total natural gas production plant | | | | 1 733 375 | 2 667 018 | 6 406 | | | 99 |
| 100 | Storage plant—Underground | | | | | 109 | | | | 100 |
| 101 | —Local | | | | | | | | | 101 |
| 102 | Transmission plant | 4 432 | 6 639 | 7 466 798 | 1 759 746 | 195 542 | 11 844 | 391 | 289 615 | 102 |
| 103 | Distribution plant | 12 758 | 542 971 | | 440 870 | 3 488 965 | 286 965 | | | 103 |
| 104 | General plant | 1 203 | 2 981 | 357 486 | 432 073 | 638 110 | 21 500 | | | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 18 394 | 552 592 | 7 832 100 | 4 366 626 | 6 992 201 | 326 717 | 391 | 289 615 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | 461 | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | | | | 253 071 | 156 130 | | | | 108 |
| 109 | Products extraction plant | | | | | | | | | 109 |
| 110 | Total natural gas production plant | | | | 253 071 | 156 130 | | | | 110 |
| 111 | Storage plant—Underground | | | | | | | | | 111 |
| 112 | —Local | | | | | | | | | 112 |
| 113 | Transmission plant | | | | 137 960 | 52 904 | 446 | | 185 329 | 113 |
| 114 | Distribution plant | 2 001 | 2 414 | | 78 257 | 216 094 | 34 789 | | | 114 |
| 115 | General plant | 472 | | 4 300 | 259 445 | 223 337 | 14 634 | | | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 2 934 | 2 414 | 4 300 | 728 733 | 648 466 | 49 870 | | 185 329 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED: | | | | | | | (F) | | |
| 117 | Natural gas produced | | | | 24 333 378 | 4 181 473 | 153 482 | | | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | 375 | 2 349 | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | 1 545 | | | | | | | | 119 |
| 120 | Natural gas purchased | 329 725 | 553 064 | 8 147 145 | 297 384 141 | 79 020 322 | 3 383 400 | | | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | | | | | | 136 605 | 96 568 702 | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | 15 365 819 | | | | | 123 |
| 124 | Exchange gas received | | | | 1 091 406 | 888 415 | 349 966 | | | 124 |
| 125 | Gas received from underground storage | | | | | 719 329 | | | | 125 |
| 126 | Other receipts | | | | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 331 270 | 553 064 | 8 147 145 | 338 175 119 | 84 811 888 | 3 886 848 | 136 605 | 96 568 702 | 127 |
| | GAS DELIVERED: | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | | 52 887 | | 119 577 | 49 629 418 | 2 654 218 | | | 128 |
| 129 | Main line industrial sales | | 382 152 | 6 444 411 | 79 687 656 | 20 678 616 | | | | 129 |
| 130 | Sales to other gas utilities | | 104 639 | 1 756 260 | 220 518 752 | 5 694 700 | | | | 130 |
| 131 | Interdepartmental sales | | | | 10 012 | | 761 121 | | | 131 |
| 132 | Other sales | | | | 7 966 383 | | | | | 132 |
| 133 | Total sales | 309 269 | 539 678 | 8 200 671 | 308 302 380 | 76 002 734 | 3 415 339 | | | 133 |
| 134 | Deliveries of gas transported for others | | | | | | | 136 605 | 95 653 182 | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | 15 250 233 | | | | | 135 |
| 136 | Exchange gas delivered | | | | 895 192 | 1 042 127 | 138 903 | | | 136 |
| 137 | Natural gas used by respondent | 933 | | 3 504 | 9 493 467 | 1 121 791 | 6 042 | | | 137 |
| 138 | Natural gas delivered to storage | | | | | 1 088 439 | | | | 138 |
| 139 | Natural gas for franchise requirements | | | | | 809 | 518 | | | 139 |
| 140 | Other deliveries | | | | | | | | | 140 |
| 141 | TOTAL DELIVERIES | 310 202 | 539 678 | 8 204 175 | 333 941 272 | 79 255 900 | 3 560 802 | 136 605 | 95 653 182 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | | | | | | | | | 142 |
| 143 | Storage losses | | | | | | | | | 143 |
| 144 | Transmission system losses | | | 57 030- | | 2 155 848 | | | | 144 |
| 145 | Distribution system losses | | 13 386 | | | 3 400 140 | | | 915 520 | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | 21 068 | 13 386 | 57 030- | 4 233 847 | 5 555 988 | 326 046 | | 915 520 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 331 270 | 553 064 | 8 147 145 | 338 175 119 | 84 811 888 | 3 886 848 | 136 605 | 96 568 702 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | | | | 585 258 | 225 392 | 23 570 | | | 149 |
| 150 | In nonproducing gas lands | | | | | 85 000 | | | | 150 |
| 151 | Under contract | | | | 4 417 692 | NR | (D) 79 221 | | | 151 |
| 152 | TOTAL RESERVES | | | | 5 002 950 | | 102 791 | | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | | 2 194 | | | | 153 |
| 154 | Noncurrent | | | | | | | | | 154 |
| | PRODUCING WELLS—Number: | | | | | | | | | |
| 155 | Gas | | | | (A) 87 | 121 | (E) 3 | | | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | | 28 | | | | 157 |
| | PIPE LINES—Miles: | | | | | | | | | |
| 158 | Field | | | | 99 | 487 | 1 | | | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | | | 102 | 178 | 272 | 153 | 15 | | 159 |
| 160 | 5.1—10.0 Inches | 22 | 40 | 192 | 575 | 711 | 33 | | 7 | 160 |
| 161 | 10.1—15.0 Inches | | | 105 | 927 | 261 | | | 9 | 161 |
| 162 | 15.1—20.0 Inches | 3 | | | 1 237 | 50 | | | 20 | 162 |
| 163 | 20.1—25.0 Inches | | | | 1 001 | | | | 74 | 163 |
| 164 | 25.1—30.0 Inches | | | | 11 | | | | 121 | 164 |
| 165 | Over—30.0 Inches | | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 25 | 40 | 399 | 3 929 | 1 294 | 186 | 15 | 231 | 166 |
| 167 | Storage | | | | | 16 | | | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | | | 4 492 17 | 5 730 4 | | | | 168 |
| 169 | Transmission | | | | 167 374 25 | (C) 4 870 3 | 200 1 | | | 169 |
| 170 | Storage | | | | | 400 1 | | | | 170 |
| 171 | Other | | | | | | | | | 171 |

NR NOT REPORTED.

A. INCLUDES WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

B. INCLUDES $77,015 RESERVE FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

C. INCLUDES 1 STATION OF 800 HP OWNED BY OTHERS AND OPERATED BY RESPONDENT.

D. INCLUDES 20,494 MILLIONS OF CUBIC FEET RESERVED FOR USE IN RESPONDENT'S ELECTRIC GENERATING PLANT.

E. INCLUDES 2 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

F. GAS ACCOUNT OF RESPONDENT NOT ADJUSTED TO MEASUREMENT BASE SHOWN IN TABLE HEADING.

G. RESPONDENT TRANSPORTS NATURAL GAS FOR THE ACCOUNTS OF ITS OWNERS, PACIFIC GAS & ELECTRIC CO. AND STANDARD OIL CO. OF CALIFORNIA.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | SYLVANIA CORPORATION, THE | TENNESSEE GAS PIPE LINE COMPANY | TENNESSEE GAS TRANSMISSION COMPANY | TENNESSEE NATURAL GAS LINES, INC. | TEXAS EASTERN PENN-JERSEY TRANSMISSION CORPORATION (f) | TEXAS EASTERN TRANSMISSION CORPORATION | TEXAS GAS PIPE LINE CORPORATION | TEXAS GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 4 315 363 | $ 240 010 | $ 913 336 896 | $ 1 754 722 | $ | $ 477 029 653 | $ 1 193 432 | $ 210 273 723 | 1 |
| 2 | Gas plant leased to others | | | 901 519 | | 29 640 040 | | | | 2 |
| 3 | Construction work in progress | 4 477 | | 28 086 684 | | 1 131 726 | 28 818 222 | | 782 189 | 3 |
| 4 | Gas plant held for future use | 260 319 | | 3 945 367 | | | | | 34 910 | 4 |
| 5 | Gas plant acquisition adjustments | | | | | | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 4 580 159 | 240 010 | 946 270 468 | 1 754 722 | 30 771 766 | 505 847 875 | 1 193 432 | 211 090 822 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 2 886 209 | 28 748 | 121 742 744 | 224 437 | 1 884 878 | 79 589 303 | 154 760 | 44 092 734 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 1 693 950 | 211 262 | 824 527 723 | 1 530 285 | 28 886 888 | 426 258 572 | 1 038 672 | 166 998 088 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 1 072 | $ 537 | $ 2 113 662 | $ 73 613 | $ | $ 415 544 | $ 89 389 | $ 770 433 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | | | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | 53 107 | | 22 930 | | | | | | 12 |
| 13 | Producing leaseholds | 45 106 | | 4 004 382 | | | 14 254 063 | | 28 | 13 |
| 14 | Gas rights | 643 760 | | 2 812 | | | | | | 14 |
| 15 | Rights of way | 1 271 | | 455 186 | | | 3 305 | | 47 065 | 15 |
| 16 | Other land and land rights | 1 774 | | 8 470 | | | 481 603 | | 160 | 16 |
| 17 | Gas well structures | 2 866 | | | | | | | | 17 |
| 18 | Field compressor station structures | | | 427 | | | | | | 18 |
| 19 | Field measuring and regulating station structures | 199 | | 6 469 | | | | | 33 043 | 19 |
| 20 | Other production and gathering system structures | 16 958 | | 420 770 | | | 51 418 | | 374 | 20 |
| 21 | Producing gas wells—well construction | 1 318 667 | | 1 748 828 | | | 1 298 063 | | | 21 |
| 22 | Producing gas wells—well equipment | 469 818 | | 1 398 379 | | | 976 687 | | | 22 |
| 23 | Field lines | 129 935 | | 7 406 951 | | | 47 473 | | 1 398 595 | 23 |
| 24 | Field compressor station equipment | | | 6 949 | | | 12 914 | | | 24 |
| 25 | Field measuring and regulating station equipment | 2 678 | | 58 492 | | | 4 559 | | 176 967 | 25 |
| 26 | Drilling and cleaning equipment | 8 665 | | | | | | | | 26 |
| 27 | Purification equipment | | | 1 286 439 | | | | | | 27 |
| 28 | Other production and gathering equipment | 6 248 | | 9 668 | | | 197 548 | | | 28 |
| 29 | Total production and gathering plant | 2 701 059 | | 16 837 162 | | | 17 327 637 | | 1 656 232 | 29 |
| 30 | Products extraction plant | | | 18 832 526 | | | | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | 2 701 059 | | 35 669 688 | | | 17 327 637 | | 1 656 232 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | 1 266 | | 34 923 | | | 190 601 | | 11 908 | 32 |
| 33 | Leaseholds | | | | | | 1 145 788 | | 1 108 326 | 33 |
| 34 | Rights | 37 748 | | | | | 6 314 | | | 34 |
| 35 | Rights of way | 9 330 | | 2 606 | | | 16 048 | | 25 252 | 35 |
| 36 | Well structures | | | 45 880 | | | | | | 36 |
| 37 | Compressor station structures | 34 990 | | 1 269 648 | | | 1 112 483 | | | 37 |
| 38 | Measuring and regulating station structures | 1 653 | | 16 374 | | | 37 994 | | 6 440 | 38 |
| 39 | Other structures | 30 942 | | | | | 122 510 | | 14 872 | 39 |
| 40 | Well construction | 100 798 | | | | | 2 087 152 | | 1 416 393 | 40 |
| 41 | Well equipment | 71 527 | | 3 144 570 | | | 1 172 828 | | 446 406 | 41 |
| 42 | Lines | 993 726 | | 1 475 636 | | | 1 767 298 | | 967 790 | 42 |
| 43 | Compressor station equipment | 266 454 | | 5 140 477 | | | 5 969 158 | | | 43 |
| 44 | Measuring and regulating equipment | 20 632 | | 71 293 | | | 186 502 | | 66 226 | 44 |
| 45 | Purification equipment | | | 201 366 | | | | | | 45 |
| 46 | Other equipment | 3 567 | | | | | 31 180 | | 5 786 | 46 |
| 47 | Gas in underground storage—noncurrent | | | 6 668 347 | | | 5 997 129 | | 833 258 | 47 |
| 48 | Total underground storage | 1 572 637 | | 18 071 124 | | | 19 842 994 | | 4 902 657 | 48 |
| 49 | Local storage | | | | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | 1 572 637 | | 18 071 124 | | | 19 842 994 | | 4 902 657 | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | | | 3 301 205 | 105 294 | | 1 203 303 | 6 320 | 380 864 | 51 |
| 52 | Land rights | | | 37 020 316 | | | 7 702 746 | 18 978 | 3 228 109 | 52 |
| 53 | Compressor station structures | | | 34 345 372 | | | 12 395 279 | 14 220 | 6 842 293 | 53 |
| 54 | Measuring and regulating station structures | | | 91 876 | 71 188 | | 423 270 | | 102 780 | 54 |
| 55 | Other structures | | | 3 358 323 | | | 6 370 173 | 11 614 | 846 102 | 55 |
| 56 | Mains | | | 641 190 818 | 1 385 566 | | 324 871 756 | 688 253 | 145 588 018 | 56 |
| 57 | Compressor station equipment | | | 116 893 012 | | | 69 769 780 | 345 756 | 38 992 773 | 57 |
| 58 | Measuring and regulating station equipment | | | 283 316 | | | 1 777 338 | 9 703 | 696 671 | 58 |
| 59 | Other transmission system equipment | | | 2 177 449 | 111 184 | | 32 647 | | 1 011 836 | 59 |
| 60 | TOTAL TRANSMISSION PLANT | | 206 468 | 838 661 691 | 1 673 233 | | 424 546 296 | 1 094 844 | 197 689 446 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | | | 193 792 | | | | | 49 072 | 61 |
| 62 | Land rights | | | 30 184 | | | | | 242 | 62 |
| 63 | Structures and improvements | | | 990 951 | | | | | 243 530 | 63 |
| 64 | Measuring and regulating station equipment | | | 3 850 208 | | | | | 1 310 776 | 64 |
| 65 | Total | | | 5 065 136 | | | | | 1 603 620 | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | | | | | | | | 66 |
| 67 | Land rights | | | | | | | | | 67 |
| 68 | Structures and improvements | | | | | | | | | 68 |
| 69 | Mains | | | | | | | | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | | | | | | | | 70 |
| 71 | Services | | | | 3 170 | | | | | 71 |
| 72 | Meters and meter installations | | | | | | | | | 72 |
| 73 | House regulators and house regulator installations | | | | | | | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | | | | | | | 74 |
| 75 | Other property on customers' premises | | | | | | | | | 75 |
| 76 | Other distribution system equipment | | | | | | | | | 76 |
| 77 | Total | | | | 3 170 | | | | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | | 33 004 | 5 065 136 | 3 170 | | | | 1 603 620 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | | 268 159 | | | 303 859 | | 104 338 | 79 |
| 80 | Structures and improvements | 18 917 | | 4 334 286 | | | 7 001 296 | | 648 176 | 80 |
| 81 | Office furniture and equipment | | | 1 955 962 | 2 003 | | 1 254 515 | 7 138 | 535 621 | 81 |
| 82 | Transportation equipment | 7 963 | | 4 950 077 | 2 400 | | 2 206 734 | 2 061 | 1 264 438 | 82 |
| 83 | Stores equipment | | | | | | 4 144 | | 28 019 | 83 |
| 84 | Shop equipment | | | 1 791 | | | | | 7 812 | 84 |
| 85 | Laboratory equipment | | | 101 850 | | | 142 150 | | 27 446 | 85 |
| 86 | Tools and work equipment | | | 1 465 640 | 301 | | 1 296 102 | | 686 229 | 86 |
| 87 | Communication equipment | 13 712 | | 236 868 | | | 2 606 477 | | 346 953 | 87 |
| 88 | Miscellaneous equipment | | | 441 046 | | | 81 899 | | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 40 594 | | 13 755 642 | 4 705 | | 14 897 180 | 9 199 | 3 649 027 | 89 |
| 90 | Other tangible property | | | | | | | | 2 308 | 90 |
| 91 | Gas plant purchased | | | 49- | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 40 594 | | 13 755 593 | 4 705 | | 14 897 180 | 9 199 | 3 651 335 | 93 |
| 94 | TOTAL GAS UTIL. PLT. IN SERV. AND IN PROC. OF RECLASS. | 4 315 363 | 240 010 | 913 336 896 | 1 754 722 | | 477 029 652 | 1 193 432 | 210 273 723 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | SYLVANIA CORPORATION, THE | TENNESSEE GAS PIPE LINE COMPANY | TENNESSEE GAS TRANSMISSION COMPANY | TENNESSEE NATURAL GAS LINES, INC. | TEXAS EASTERN PENN-JERSEY TRANSMISSION CORPORATION | TEXAS EASTERN TRANSMISSION CORPORATION | TEXAS GAS PIPE LINE CORPORATION | TEXAS GAS TRANSMISSION CORPORATION | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | 75 012 | 3 181 | | | 2 754 | 35 174 | 95 |
| 96 | Manufactured gas production plant | | | | | | | | | 96 |
| | Natural gas production plant | | | | | | | | | |
| 97 | Production and gathering plant | 9 843 | | 2 023 537 | | | 1 181 071 | | 48 091 | 97 |
| 98 | Products extraction plant | | | 544 281 | | | | | | 98 |
| 99 | Total natural gas production plant | 9 843 | | 2 567 819 | | | 1 181 071 | | 48 091 | 99 |
| 100 | Storage plant—Underground | 4 255 | | 373 932 | | | 2 885 874 | | 1 169 264 | 100 |
| 101 | —Local | | | | | | | | | 101 |
| 102 | Transmission plant | | | 102 283 550 | 463 825 | | 29 207 991 | 1 230 | 26 524 158 | 102 |
| 103 | Distribution plant | | | 716 050 | 3 170 | | | | 322 971 | 103 |
| 104 | General plant | 234 | | 4 210 039 | 66 | | 1 116 426 | 2 249 | 665 949 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 14 333 | | 110 226 404 | 470 245 | | 34 391 364 | 6 233 | 28 765 607 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | | | | | 107 |
| | Natural gas production plant | | | | | | | | | |
| 108 | Production and gathering plant | 163 416 | | 557 622 | | | 12 906 | | 61 608 | 108 |
| 109 | Products extraction plant | | | 49 323 | | | | | | 109 |
| 110 | Total natural gas production plant | 163 416 | | 606 945 | | | 12 906 | | 61 608 | 110 |
| 111 | Storage plant—Underground | 4 122 | | 13 508 | | | 258 060 | | 40 151 | 111 |
| 112 | Local | | | | | | | | | 112 |
| 113 | Transmission plant | | | 1 074 334 | | | 2 693 313 | | 348 926 | 113 |
| 114 | Distribution plant | | | 141 468 | | | | | 44 439 | 114 |
| 115 | General plant | | | 974 269 | | | 464 542 | | 476 773 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 167 539 | | 2 810 526 | | | 3 428 823 | | 971 897 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P.S.I.A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED: | | | | | | | | | |
| 117 | Natural gas produced | 2 693 537 | | 13 094 112 | | | 11 060 904 | | | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 1 620 579 | 237 760 | 632 688 056 | 14 503 766 | | 522 286 637 | 18 039 504 | 344 116 504 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | | 73 570 479 | | | 633 643 | | 4 354 195 | 122 |
| 123 | Receipts of respondent's gas transported by others | | | 43 223 402 | | | 92 106 562 | 18 039 504 | | 123 |
| 124 | Exchange gas received | | | 1 139 065 | | | 27 602 231 | | 88 898 | 124 |
| 125 | Gas received from underground storage | | | 7 094 435 | | | 15 942 469 | | 1 176 807 | 125 |
| 126 | Other receipts | | | 511 855 | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 4 314 116 | 237 760 | 771 321 404 | 14 503 766 | | 669 632 446 | 36 079 008 | 349 736 404 | 127 |
| | GAS DELIVERED: | | | | | | | | | |
| | Natural gas sales | | | | | | | | | |
| 128 | Local distribution by respondent | | | | | | | | | 128 |
| 129 | Main line industrial sales | | | 5 444 472 | 4 168 724 | | | | 39 605 640 | 129 |
| 130 | Sales to other gas utilities | 4 310 010 | | 578 015 104 | 10 470 949 | | 506 647 281 | 17 901 371 | 289 697 267 | 130 |
| 131 | Interdepartmental sales | | | 68 692 | | | | | | 131 |
| 132 | Other sales | 72 | | | | | 27 235 | | | 132 |
| 133 | Total sales | 4 310 082 | 237 760 | 583 528 268 | 14 639 673 | | 506 674 516 | 17 901 371 | 329 302 907 | 133 |
| 134 | Deliveries of gas transported for others | | | 73 128 840 | | | 633 898 | | 4 356 784 | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | 43 147 161 | | | 92 155 977 | 18 039 504 | | 135 |
| 136 | Exchange gas delivered | | | 7 843 660 | | | 27 962 636 | | 88 898 | 136 |
| 137 | Natural gas used by respondent | 711 | | 52 677 956 | | | 9 797 369 | 138 133 | 10 569 812 | 137 |
| 138 | Natural gas delivered to storage | | | 8 992 718 | | | 26 982 669 | | 2 913 722 | 138 |
| 139 | Natural gas for franchise requirements | | | | | | | | | 139 |
| 140 | Other deliveries | 1 977 | | | | | 53 279 | | | 140 |
| 141 | TOTAL DELIVERIES | 4 312 770 | 237 760 | 769 318 603 | 14 639 673 | | 664 260 344 | 36 079 008 | 347 232 123 | 141 |
| | Unaccounted for | | | | | | | | | |
| 142 | Production system losses | 1 346 | | ) | | | | | | 142 |
| 143 | Storage losses | | | ) | | | | | | 143 |
| 144 | Transmission system losses | | | ) 2 002 801 | 135 907- | | 3 022 910 | | 2 504 281 | 144 |
| 145 | Distribution system losses | | | | | | | | | 145 |
| 146 | Other losses | | | | | | 2 349 192 | | | 146 |
| 147 | Total unaccounted for | 1 346 | | 2 002 801 | 135 907- | | 5 372 102 | | 2 504 281 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 4 314 116 | 237 760 | 771 321 404 | 14 503 766 | | 669 632 446 | 36 079 008 | 349 736 404 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | NR | | 175 406 | | | 174 | | | 149 |
| 150 | In nonproducing gas lands | NR | | 140 554 | | | | | | 150 |
| 151 | Under contract | 8 400 | | 15 219 362 | | | 5 643 086 | | 3 508 400 | 151 |
| 152 | TOTAL RESERVES | | | 15 535 322 | | | 5 643 260 | | 3 508 400 | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | | | 8 823 | | 4 083 | 153 |
| 154 | Noncurrent | | | (A) 34 887 | | | 39 933 | | 6 680 | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | 147 | | (B) 253 | | | (D) 43 | | | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | 9 | | 52 | | | (E) 324 | | 123 | 157 |
| | PIPE LINES—Miles: | | | | | | | | | |
| 158 | Field | 36 | | 308 | | | 5 | | 81 | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0— 5.0 Inches | | 14 | 169 | | | 16 | | 171 | 159 |
| 160 | 5.1—10.0 Inches | | | 687 | 39 | | 226 | | 815 | 160 |
| 161 | 10.1—15.0 Inches | | | 358 | 9 | | 62 | 16 | 236 | 161 |
| 162 | 15.1—20.0 Inches | | | 804 | | 2 | 1 930 | | 893 | 162 |
| 163 | 20.1—25.0 Inches | | | 2 431 | | 264 | 1 836 | | 3 | 163 |
| 164 | 25.1—30.0 Inches | | | 4 966 | | | 1 946 | | 1 433 | 164 |
| 165 | Over—30.0 Inches | | | 105 | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | | 14 | 9 520 | 48 | 266 | 5 416 | 16 | 5 551 | 166 |
| 167 | Storage | 48 | | 19 | | | (C) 97 | | 56 | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | | (C) 2 640 1 | | | | | | 168 |
| 169 | Transmission | | | 564 310 32 | | 13 300 3 | 432 010 44 | | 196 540 22 | 169 |
| 170 | Storage | 825 1 | | 13 200 1 | | | (E) 39 980 3 | | | 170 |
| 171 | Other | | | | | | | | | 171 |

NR NOT REPORTED.

A. INCLUDES 11,523 MILLIONS OF CUBIC FEET COST OF WHICH IS INCLUDED IN CONSTRUCTION WORK IN PROGRESS.

B. INCLUDES 170 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

C. LEASED TO OTHERS.

D. INCLUDES 39 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.

E. JOINTLY OWNED.

F. NOT A GAS OPERATING COMPANY; GAS PLANT AND PROPERTY LEASED TO TEXAS EASTERN TRANSMISSION CORP.

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*Gas Utility Plant, Gas Account, and Physical Quantities*

| LINE NO | ITEM | TEXAS ILLINOIS NATURAL GAS PIPELINE COMPANY | TRANS-CONTINENTAL GAS PIPE LINE CORPORATION | TRUNKLINE GAS COMPANY | UNION GAS SYSTEM, INC. | UNION LIGHT, HEAT AND POWER COMPANY, THE | UNITED FUEL GAS COMPANY | UNITED GAS PIPE LINE COMPANY | UNITED NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $176 685 061 | $366 490 305 | $106 889 702 | $ 8 173 614 | $ 7 915 348 | $187 608 494 | $410 471 630 | $ 57 395 755 | 1 |
| 2 | Gas plant leased to others | | | | | | | 293 | | 2 |
| 3 | Construction work in progress | 217 326 | 13 774 184 | | 195 782 | 317 070 | 5 061 962 | 4 032 777 | 334 233 | 3 |
| 4 | Gas plant held for future use | | 37 218 | 64 185 | 11 873 | | 1 231 638 | 29 394 | 4 914 | 4 |
| 5 | Gas plant acquisition adjustments | | | | | | | 19 147 872 | 486 960 | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 176 902 387 | 380 301 707 | 106 953 887 | 8 381 271 | 8 232 418 | 193 902 094 | 433 681 968 | 58 221 862 | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 27 191 636 | 47 933 227 | 15 958 469 | 3 450 998 | 1 959 231 | 55 998 550 | (D)112 834 317 | 20 366 367 | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 149 710 751 | 332 368 480 | 90 995 418 | 4 930 272 | (E) 6 273 187 | 137 903 543 | 320 847 650 | 37 855 495 | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ | $ 955 146 | $ 11 306 | $ 12 059 | $ | $ 337 | $ 21 294 | $ 18 453 | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | | | | | 1 826 633 | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | | | 290 182 | | 49 014 | 12 |
| 13 | Producing leaseholds | | | | 170 953 | | 2 502 669 | | 246 000 | 13 |
| 14 | Gas rights | | | | | | 2 304 803 | | 3 178 946 | 14 |
| 15 | Rights of way | 6 172 | 35 969 | 121 506 | 1 950 | | 467 003 | 727 399 | 78 237 | 15 |
| 16 | Other land and land rights | | 23 307 | 2 800 | | | 34 888 | 270 167 | 18 803 | 16 |
| 17 | Gas well structures | | | | | | | | 52 074 | 17 |
| 18 | Field compressor station structures | | 86 816 | | | | 18 257 | 1 152 777 | 50 047 | 18 |
| 19 | Field measuring and regulating station structures | 316 743 | 200 103 | 39 679 | 8 203 | | 6 249 | 708 807 | 13 066 | 19 |
| 20 | Other production and gathering system structures | | | 1 327 | 78 | | 148 230 | 389 384 | 286 694 | 20 |
| 21 | Producing gas wells—well construction | | | | 126 207 | | 36 529 368 | | 2 111 927 | 21 |
| 22 | Producing gas wells—well equipment | | | | 113 123 | | 10 605 650 | | 3 297 053 | 22 |
| 23 | Field lines | | 778 030 | 4 350 025 | 170 966 | | 20 321 132 | 25 085 186 | 7 052 548 | 23 |
| 24 | Field compressor station equipment | | 812 936 | | | | 114 355 | 5 696 987 | 351 451 | 24 |
| 25 | Field measuring and regulating station equipment | | 649 122 | 241 354 | 43 587 | | 849 431 | 4 193 044 | 182 763 | 25 |
| 26 | Drilling and cleaning equipment | | | | 13 318 | | 463 846 | | 231 380 | 26 |
| 27 | Purification equipment | | 898 964 | 78 053 | 199 | | | 7 011 975 | | 27 |
| 28 | Other production and gathering equipment | 659 792 | | | 941 | | 100 531 | | 38 730 | 28 |
| 29 | Total production and gathering plant | 982 707 | 3 485 247 | 4 834 744 | 649 529 | | 74 756 602 | 45 235 729 | 17 238 739 | 29 |
| 30 | Products extraction plant | | | | | | 4 312 500 | 12 902 051 | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | 982 707 | 3 485 247 | 4 834 744 | 649 529 | | 79 069 102 | 58 137 780 | 17 238 739 | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | 8 748 | | 94 650 | 633 085 | 46 320 | 32 |
| 33 | Leaseholds | | | | 141 850 | | 1 576 123 | 3 386 909 | 86 826 | 33 |
| 34 | Rights | | | | | | 257 527 | 2 835 | 162 358 | 34 |
| 35 | Rights of way | | | | 1 931 | | 105 744 | 1 735 | 11 546 | 35 |
| 36 | Well structures | | | | | | | | | 36 |
| 37 | Compressor station structures | | | | 2 875 | | 2 023 250 | | 81 621 | 37 |
| 38 | Measuring and regulating station structures | | | | 1 740 | | 32 403 | 13 408 | 5 513 | 38 |
| 39 | Other structures | | | | 924 | | 224 677 | 13 996 | 51 725 | 39 |
| 40 | Well construction | | | | 161 524 | | 6 501 372 | 662 808 | 1 254 119 | 40 |
| 41 | Well equipment | | | | 50 632 | | 3 050 665 | 362 590 | 851 307 | 41 |
| 42 | Lines | | | | 110 874 | | 9 349 117 | 627 643 | 1 175 992 | 42 |
| 43 | Compressor station equipment | | | | 35 044 | | 8 088 642 | | 554 865 | 43 |
| 44 | Measuring and regulating equipment | | | | 12 379 | | 363 185 | 71 747 | 59 089 | 44 |
| 45 | Purification equipment | | | | 10 483 | | 56 050 | 340 312 | | 45 |
| 46 | Other equipment | | | | 2 375 | | 2 016 | | 32 618 | 46 |
| 47 | Gas in underground storage—noncurrent | | | | 293 922 | | 12 034 988 | | 2 714 943 | 47 |
| 48 | Total underground storage | | | | 835 307 | | 43 760 418 | 6 117 073 | 7 088 848 | 48 |
| 49 | Local storage | | | | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | | | | 835 307 | | 43 760 418 | 6 117 073 | 7 088 848 | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | 259 711 | 528 172 | 160 962 | 350 | | 162 564 | 1 065 099 | 26 009 | 51 |
| 52 | Land rights | 2 878 816 | 4 924 721 | 1 070 978 | 70 733 | | 441 227 | 7 513 391 | 113 270 | 52 |
| 53 | Compressor station structures | 16 572 277 | 7 021 267 | 7 619 486 | 63 263 | | 2 112 587 | 6 531 940 | 477 409 | 53 |
| 54 | Measuring and regulating station structures | 57 753 | 94 691 | 55 666 | 5 241 | | 107 762 | 485 905 | 49 526 | 54 |
| 55 | Other structures | 181 632 | 742 303 | 127 298 | | | 344 905 | | 28 915 | 55 |
| 56 | Mains | 119 931 163 | 292 574 158 | 70 755 998 | 2 182 790 | | 25 922 345 | 269 786 802 | 14 004 520 | 56 |
| 57 | Compressor station equipment | 30 441 235 | 47 665 557 | 17 797 615 | 242 761 | | 11 328 823 | 32 039 764 | 2 508 701 | 57 |
| 58 | Measuring and regulating station equipment | 77 758 | 484 823 | 446 076 | 30 525 | | 449 444 | 2 154 110 | 424 065 | 58 |
| 59 | Other transmission system equipment | | 27 554 | | 21 590 | | 49 162 | | 9 751 | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 170 400 345 | 354 063 246 | 98 034 079 | 2 617 256 | | 40 918 823 | 319 577 015 | 17 642 169 | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | 32 474 | 60 089 | 10 276 | 1 618 | | 17 028 | 293 183 | | 61 |
| 62 | Land rights | 5 746 | 32 256 | 1 365 | 153 | | 970 | 37 018 | | 62 |
| 63 | Structures and improvements | 545 952 | 761 186 | 66 835 | 9 695 | | 47 474 | 968 482 | | 63 |
| 64 | Measuring and regulating station equipment | 1 490 162 | 1 398 146 | 267 424 | 68 516 | 20 772 | 170 615 | 3 593 094 | | 64 |
| 65 | Total | 2 074 334 | 2 251 677 | 345 900 | 79 983 | 20 772 | 236 088 | 4 891 779 | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | | | 2 877 | 7 961 | 168 126 | | 167 948 | 66 |
| 67 | Land rights | | | | 10 969 | 30 765 | 88 112 | | 73 723 | 67 |
| 68 | Structures and improvements | | | | 31 428 | 20 811 | 556 813 | | 370 664 | 68 |
| 69 | Mains | | | | 2 229 883 | 4 807 115 | 11 327 018 | | 9 217 380 | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | | | 73 152 | 219 043 | 360 144 | | 576 402 | 70 |
| 71 | Services | | | | 287 957 | 1 156 192 | 2 845 642 | | 910 077 | 71 |
| 72 | Meters and meter installations | | | | 572 587 | 1 261 413 | 2 603 521 | | 1 404 116 | 72 |
| 73 | House regulators and house regulator installations | | | | 53 800 | 138 711 | 314 266 | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | | 14 023 | 15 826 | 101 911 | | 93 237 | 74 |
| 75 | Other property on customers' premises | | | | | | 2 003 | | | 75 |
| 76 | Other distribution system equipment | | | | 7 202 | 28 530 | 178 131 | | 81 060 | 76 |
| 77 | Total | | | | 3 283 882 | 7 686 367 | 18 545 693 | | 12 894 212 | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | 2 074 334 | 2 251 677 | 345 900 | 3 363 866 | 7 707 139 | 18 781 782 | 4 891 779 | 12 894 212 | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | 45 952 | 377 440 | 138 064 | 14 871 | | 147 176 | 1 872 270 | 38 145 | 79 |
| 80 | Structures and improvements | 95 535 | 655 865 | 673 369 | 225 649 | | 61 490 | 12 351 323 | 957 104 | 80 |
| 81 | Office furniture and equipment | 106 846 | 915 021 | 360 390 | 97 844 | | 1 127 940 | 1 214 687 | 116 822 | 81 |
| 82 | Transportation equipment | 754 546 | 1 381 323 | 511 924 | 197 603 | 208 209 | 889 241 | 2 492 887 | 453 480 | 82 |
| 83 | Stores equipment | | 52 990 | | 15 097 | | | 16 316 | 3 853 | 83 |
| 84 | Shop equipment | | 104 393 | | 21 878 | | 37 140 | 114 322 | 17 288 | 84 |
| 85 | Laboratory equipment | 32 975 | 9 808 | | 6 213 | | 11 543 | 13 300 | 6 906 | 85 |
| 86 | Tools and work equipment | 706 132 | 977 326 | 909 634 | 47 417 | | 233 612 | 1 209 288 | 689 360 | 86 |
| 87 | Communication equipment | 1 342 575 | 1 251 303 | 1 070 292 | 63 287 | | 666 779 | 2 400 563 | 143 379 | 87 |
| 88 | Miscellaneous equipment | 143 114 | 9 520 | | 5 733 | | 76 470 | 41 727 | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | 3 227 675 | 5 734 989 | 3 663 673 | 695 595 | 208 209 | 3 251 396 | 21 726 687 | 2 426 340 | 89 |
| 90 | Other tangible property | | | | | | | | 86 990 | 90 |
| 91 | Gas plant purchased | | | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | 3 227 675 | 5 734 989 | 3 663 673 | 695 595 | 208 209 | 3 251 396 | 21 726 687 | 2 513 331 | 93 |
| 94 | TOTAL GAS UTIL. PLT IN SERV. AND IN PROC. OF RECLASS. | 176 685 061 | 366 490 305 | 106 889 702 | 8 173 614 | 7 915 348 | 187 608 494 | 410 471 630 | 57 395 754 | 94 |

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STATISTICS OF NATURAL GAS COMPANIES FOR YEAR ENDED DECEMBER 31, 1956

*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO | ITEM | TEXAS ILLINOIS NATURAL GAS PIPELINE COMPANY | TRANS-CONTINENTAL GAS PIPE LINE CORPORATION | TRUNKLINE GAS COMPANY | UNION GAS SYSTEM, INC. | UNION LIGHT, HEAT AND POWER COMPANY, THE | UNITED FUEL GAS COMPANY | UNITED GAS PIPE LINE COMPANY | UNITED NATURAL GAS COMPANY | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | | |
| 95 | ADDITIONS<br>Intangible plant | $ | $ 69 427 | $ | $ | $ | $ 109 | $ 8 000 | $ | 95 |
| 96 | Manufactured gas production plant | | | | | | 2 276 | | | 96 |
| | Natural gas production plant: | | | | | | | | | |
| 97 | Production and gathering plant | 3 237 | 279 076 | 560 325 | 65 884 | | 2 704 352 | 1 873 015 | 207 473 | 97 |
| 98 | Products extraction plant | | | | | | 135 703 | 611 275 | | 98 |
| 99 | Total natural gas production plant | 3 237 | 279 076 | 560 325 | 65 884 | | 2 840 055 | 2 484 290 | 207 473 | 99 |
| 100 | Storage plant—Underground | | | | 56 130 | | 3 783 570 | 2 274 636 | 113 704 | 100 |
| 101 | Local | | | | | | | | | 101 |
| 102 | Transmission plant | 559 617 | 29 519 787 | 18 222 730 | 197 907 | | 1 489 025 | 5 910 140 | 371 528 | 102 |
| 103 | Distribution plant | 18 070 | 171 015 | 24 424 | 336 128 | 1 043 062 | 2 098 796 | 557 662 | 2 153 056 | 103 |
| 104 | General plant | 318 951 | 858 215 | 1 036 596 | 46 952 | 41 830 | 604 340 | 2 103 854 | 172 554 | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 899 875 | 30 897 520 | 19 844 075 | 703 002 | 1 084 892 | 10 818 174 | 13 338 584 | 3 018 315 | 105 |
| | RETIREMENTS | | | | | | | | | |
| 106 | Intangible plant | | | | | | | | | 106 |
| 107 | Manufactured gas production plant | | | | | | 122 | | | 107 |
| | Natural gas production plant: | | | | | | | | | |
| 108 | Production and gathering plant | 5 472 | 1 690 | 28 551 | 79 517 | | 901 893 | 454 699 | 169 425 | 108 |
| 109 | Products extraction plant | | | | | | 214 162 | 20 247 | | 109 |
| 110 | Total natural gas production plant | 5 472 | 1 690 | 28 551 | 79 517 | | 1 116 056 | 474 947 | 169 425 | 110 |
| 111 | Storage plant—Underground | | | | 4 066 | | 221 011 | 484 | 25 948 | 111 |
| 112 | Local | | | | | | | | | 112 |
| 113 | Transmission plant | 28 254 | 99 318 | 177 234 | 27 678 | | 475 045 | 819 319 | 337 472 | 113 |
| 114 | Distribution plant | 328 | 13 860 | 535 | 76 129 | 35 705 | 173 469 | 186 115 | 56 972 | 114 |
| 115 | General plant | 120 985 | 124 661 | 270 122 | 30 292 | 12 383 | 798 497 | 546 124 | 97 496 | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 155 039 | 239 529 | 476 442 | 217 684 | 48 088 | 2 784 202 | 2 026 990 | 687 315 | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | | |
| | GAS RECEIVED | | | | (A) | | | | | |
| 117 | Natural gas produced | | | | 1 132 123 | | 51 240 396 | | 5 495 829 | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | | 119 |
| 120 | Natural gas purchased | 181 039 958 | 258 918 586 | 135 877 406 | 12 812 867 | 10 989 843 | 364 373 287 | 1 261 245 381 | 48 116 048 | 120 |
| 121 | Other gas purchased | | | | | | | | | 121 |
| 122 | Gas of others received for transportation | | 18 083 854 | | | | 1 739 250 | 98 476 313 | 98 508 | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | | | 3 671 279 | 92 671 028 | 325 594 | 123 |
| 124 | Exchange gas received | 2 528 322 | 10 833 933 | | | | 31 868 422 | 6 029 725 | | 124 |
| 125 | Gas received from underground storage | | | | 1 135 894 | | 31 795 944 | 1 234 711 | 7 598 218 | 125 |
| 126 | Other receipts | 58 605 | | | | | | | 355 553 | 126 |
| 127 | TOTAL RECEIPTS | 183 626 885 | 287 836 373 | 135 877 406 | 15 080 884 | 10 989 843 | 484 688 578 | 1 459 657 158 | 61 989 750 | 127 |
| | GAS DELIVERED | | | | | | | | | |
| | Natural gas sales: | | | | | | | | | |
| 128 | Local distribution by respondent | | | | 4 419 263 | 8 865 271 | 28 783 761 | | 26 472 365 | 128 |
| 129 | Main line industrial sales | | 13 394 404 | 55 709 | 7 432 580 | 1 919 253 | 6 011 198 | 620 515 198 | | 129 |
| 130 | Sales to other gas utilities | 172 188 463 | 222 734 486 | 129 208 041 | 164 794 | | 333 357 798 | 620 445 455 | 23 267 816 | 130 |
| 131 | Interdepartmental sales | | | | | | | | | 131 |
| 132 | Other sales | | | | | | 99 544 | 68 663 | | 132 |
| 133 | Total sales | 172 188 463 | 236 128 890 | 129 263 750 | 12 016 637 | 10 784 524 | 368 252 301 | 1 241 029 316 | 49 740 181 | 133 |
| 134 | Deliveries of gas transported for others | | 18 083 854 | | | | 1 739 250 | 97 991 729 | 98 508 | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | | | 3 671 279 | 92 735 693 | 325 594 | 135 |
| 136 | Exchange gas delivered | 2 897 868 | 10 666 243 | | | | 31 938 451 | 6 029 725 | | 136 |
| 137 | Natural gas used by respondent | 7 336 666 | 22 203 461 | 6 200 796 | 54 623 | 8 153 | 13 743 370 | 15 898 103 | 735 069 | 137 |
| 138 | Natural gas delivered to storage | | | | 2 340 522 | | 58 185 982 | 2 308 075 | 9 054 414 | 138 |
| 139 | Natural gas for franchise requirements | | | | 1 686 | | 9 879 | | | 139 |
| 140 | Other deliveries | 282 950 | 337 231 | | | | 3 433 | 664 770 | 92 179 | 140 |
| 141 | TOTAL DELIVERIES | 182 140 047 | 287 419 679 | 135 464 546 | 14 413 468 | 10 792 677 | 477 543 945 | 1 456 657 411 | 60 045 945 | 141 |
| | Unaccounted for: | | | | | | | | | |
| 142 | Production system losses | | | | | | | | 210 235 | 142 |
| 143 | Storage losses | | | | 101 000 | | | | 355 553 | 143 |
| 144 | Transmission system losses | 1 486 838 | 416 694 | 412 860 | 566 416 | | | 2 999 747 | 1 360 283 | 144 |
| 145 | Distribution system losses | | | | | 197 166 | | | 17 734 | 145 |
| 146 | Other losses | | | | | | | | | 146 |
| 147 | Total unaccounted for | 1 486 838 | 416 694 | 412 860 | 667 416 | 197 166 | 7 144 633 | 2 999 747 | 1 943 805 | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 183 626 885 | 287 836 373 | 135 877 406 | 15 080 884 | 10 989 843 | 484 688 578 | 1 459 657 158 | 61 989 750 | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | | |
| 149 | In producing gas lands | | | | 6 344 | | 667 612 | | NR | 149 |
| 150 | In nonproducing gas lands | | | | NR | | 579 385 | | | 150 |
| 151 | Under contract | 2 478 731 | 5 280 410 | 2 083 670 | | | NR | 31 351 066 | 33 100 | 151 |
| 152 | TOTAL RESERVES | 2 478 731 | 5 280 410 | 2 083 670 | | | | 31 351 066 | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | | |
| 153 | Current | | | | 2 993 | | 40 946 | 1 191 | 6 712 | 153 |
| 154 | Noncurrent | | | | 4 061 | | 55 400 | | 8 030 | 154 |
| | PRODUCING WELLS—Number | | | | | | | | | |
| 155 | Gas | | | | 113 | | (C) 3 398 | | 2 627 | 155 |
| 156 | Oil | | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | 121 | | 305 | 19 | 320 | 157 |
| | PIPE LINES—Miles | | | | | | | | | |
| 158 | Field | | 66 | 145 | 58 | | 2 800 | 1 422 | 1 603 | 158 |
| | Transmission: | | | | | | | | | |
| 159 | 0.0—5.0 Inches | 2 | 28 | | 147 | | 43 | 894 | 160 | 159 |
| 160 | 5.1—10.0 Inches | 23 | 349 | | 222 | | 185 | 2 071 | 627 | 160 |
| 161 | 10.1—15.0 Inches | 64 | 229 | | 30 | | 193 | 1 268 | 230 | 161 |
| 162 | 15.1—20.0 Inches | 175 | 106 | | | | 468 | 2 628 | 97 | 162 |
| 163 | 20.1—25.0 Inches | 44 | 139 | 491 | | | (D) | 453 | 20 | 163 |
| 164 | 25.1—30.0 Inches | 1 207 | 1 975 | 746 | | | 57 | 909 | | 164 |
| 165 | Over 30.0 Inches | | 454 | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | 1 515 | 3 280 | 1 237 | 399 | | 946 | 8 223 | 1 134 | 166 |
| 167 | Storage | | | | 16 | | 234 | 6 | 160 | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | 3 540 5 | | | | 300 1 | 22 275 15 | 2 000 7 | 168 |
| 169 | Transmission | 130 000 11 | 275 700 22 | 95 050 13 | 3 160 6 | | 86 930 22 | 145 640 32 | 19 170 12 | 169 |
| 170 | Storage | | | | NR | | 21 760 9 | | 3 575 5 | 170 |
| 171 | Other | | | | | | | | | 171 |

NR NOT REPORTED.
A. GAS ACCOUNT OF RESPONDENT NOT ADJUSTED TO MEASUREMENT BASE SHOWN IN TABLE HEADING.
B. SEE ALSO COMMON UTILITY PLANT REPORTED IN BALANCE SHEET.
C. INCLUDES 97 WELLS IN WHICH RESPONDENT HOLDS LESS THAN FULL INTEREST.
D. LESS THAN 1 MILE.
E. INCLUDES $11,489,724 RESERVE FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

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| LINE NO | ITEM | V-M PIPELINE COMPANY | WASHINGTON GAS LIGHT COMPANY | WILCOX TREND GATHERING SYSTEM, INC. | ZENITH GAS SYSTEM, INC. | | | | | LINE NO |
|---|---|---|---|---|---|---|---|---|---|---|
| | **SUMMARY GAS UTILITY PLANT ACCOUNTS** | | | | | | | | | |
| 1 | Gas plant in service | $ 328 204 | $ 120 886 624 | $ 13 101 050 | $ 1 742 967 | $ | $ | $ | $ | 1 |
| 2 | Gas plant leased to others | | | | | | | | | 2 |
| 3 | Construction work in progress | | 1 887 405 | 541 079 | 828 | | | | | 3 |
| 4 | Gas plant held for future use | | 204 776 | | 10 360 | | | | | 4 |
| 5 | Gas plant acquisition adjustments | | | | | | | | | 5 |
| 6 | Gas plant in process of reclassification | | | | | | | | | 6 |
| 7 | Total | 328 204 | 122 978 807 | 13 642 129 | 1 754 156 | | | | | 7 |
| 8 | Reserves for depreciation, depletion, and amortization | 51 058 | 19 961 054 | 1 260 248 | 782 400 | | | | | 8 |
| 9 | TOTAL GAS UTILITY PLANT LESS RESERVES | 277 145 | 103 017 752 | 12 381 881 | 971 756 | | | | | 9 |
| | **GAS UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION** | | | | | | | | | |
| 10 | INTANGIBLE PLANT | $ 40 | $ 20 242 | $ 53 675 | $ 6 621 | $ | $ | $ | $ | 10 |
| 11 | MANUFACTURED GAS PRODUCTION PLANT | | 5 228 174 | | | | | | | 11 |
| | NATURAL GAS PRODUCTION PLANT | | | | | | | | | |
| | Production and gathering plant | | | | | | | | | |
| 12 | Producing lands | | | | | | | | | 12 |
| 13 | Producing leaseholds | | | | 663 | | | | | 13 |
| 14 | Gas rights | | | | 3 912 | | | | | 14 |
| 15 | Rights of way | | | | | | | | | 15 |
| 16 | Other land and land rights | | | | | | | | | 16 |
| 17 | Gas well structures | | | | | | | | | 17 |
| 18 | Field compressor station structures | | | | 4 412 | | | | | 18 |
| 19 | Field measuring and regulating station structures | | | | 2 308 | | | | | 19 |
| 20 | Other production and gathering system structures | | | | 275 | | | | | 20 |
| 21 | Producing gas wells—well construction | | | | 9 259 | | | | | 21 |
| 22 | Producing gas wells—well equipment | | | | 4 932 | | | | | 22 |
| 23 | Field lines | | | | 86 698 | | | | | 23 |
| 24 | Field compressor station equipment | | | | | | | | | 24 |
| 25 | Field measuring and regulating station equipment | | | | 25 406 | | | | | 25 |
| 26 | Drilling and cleaning equipment | | | | | | | | | 26 |
| 27 | Purification equipment | | | | 28 325 | | | | | 27 |
| 28 | Other production and gathering equipment | | | | | | | | | 28 |
| 29 | Total production and gathering plant | | | | 166 193 | | | | | 29 |
| 30 | Products extraction plant | | | | | | | | | 30 |
| 31 | TOTAL NATURAL GAS PRODUCTION PLANT | | | | 166 193 | | | | | 31 |
| | STORAGE PLANT | | | | | | | | | |
| | Underground storage | | | | | | | | | |
| 32 | Land | | | | | | | | | 32 |
| 33 | Leaseholds | | | | | | | | | 33 |
| 34 | Rights | | | | | | | | | 34 |
| 35 | Rights of way | | | | | | | | | 35 |
| 36 | Well structures | | | | | | | | | 36 |
| 37 | Compressor station structures | | | | | | | | | 37 |
| 38 | Measuring and regulating station structures | | | | | | | | | 38 |
| 39 | Other structures | | | | | | | | | 39 |
| 40 | Well construction | | | | | | | | | 40 |
| 41 | Well equipment | | | | | | | | | 41 |
| 42 | Lines | | | | | | | | | 42 |
| 43 | Compressor station equipment | | | | | | | | | 43 |
| 44 | Measuring and regulating equipment | | | | | | | | | 44 |
| 45 | Purification equipment | | | | | | | | | 45 |
| 46 | Other equipment | | | | | | | | | 46 |
| 47 | Gas in underground storage—noncurrent | | | | | | | | | 47 |
| 48 | Total underground storage | | | | | | | | | 48 |
| 49 | Local storage | | 9 770 444 | | | | | | | 49 |
| 50 | TOTAL STORAGE PLANT | | 9 770 444 | | | | | | | 50 |
| | TRANSMISSION PLANT | | | | | | | | | |
| 51 | Land | | | 45 134 | 1 550 | | | | | 51 |
| 52 | Land rights | | 201 356 | 376 536 | 21 585 | | | | | 52 |
| 53 | Compressor station structures | | | 340 830 | 11 984 | | | | | 53 |
| 54 | Measuring and regulating station structures | | 2 316 | 12 936 | 6 026 | | | | | 54 |
| 55 | Other structures | | | 102 440 | 892 | | | | | 55 |
| 56 | Mains | | 7 901 110 | 8 982 613 | 554 881 | | | | | 56 |
| 57 | Compressor station equipment | | | 2 199 230 | 61 435 | | | | | 57 |
| 58 | Measuring and regulating station equipment | | 973 908 | 561 038 | 20 851 | | | | | 58 |
| 59 | Other transmission system equipment | | | 11 718 | 2 137 | | | | | 59 |
| 60 | TOTAL TRANSMISSION PLANT | 328 164 | 9 078 691 | 12 632 475 | 681 345 | | | | | 60 |
| | DISTRIBUTION PLANT | | | | | | | | | |
| | City gate and main line industrial measuring and reg. stations | | | | | | | | | |
| 61 | Land | | | | | | | | | 61 |
| 62 | Land rights | | | | | | | | | 62 |
| 63 | Structures and improvements | | | | 780 | | | | | 63 |
| 64 | Measuring and regulating station equipment | | | | 7 737 | | | | | 64 |
| 65 | Total | | | | 8 517 | | | | | 65 |
| | General distribution system plant | | | | | | | | | |
| 66 | Land | | 7 747 | | 6 886 | | | | | 66 |
| 67 | Land rights | | | | 1 130 | | | | | 67 |
| 68 | Structures and improvements | | 293 527 | | 36 059 | | | | | 68 |
| 69 | Mains | | 46 550 958 | | 411 015 | | | | | 69 |
| 70 | Compressor, measuring, and regulating station equipment | | 3 622 105 | | 14 759 | | | | | 70 |
| 71 | Services | | 27 960 951 | | 94 535 | | | | | 71 |
| 72 | Meters and meter installations | | 9 869 599 | | 126 071 | | | | | 72 |
| 73 | House regulators and house regulator installations | | 2 235 423 | | 3 382 | | | | | 73 |
| 74 | Industrial measuring and regulating station equipment | | | | 6 176 | | | | | 74 |
| 75 | Other property on customers' premises | | | | | | | | | 75 |
| 76 | Other distribution system equipment | | 173 523 | | 882 | | | | | 76 |
| 77 | Total | | 90 713 838 | | 700 900 | | | | | 77 |
| 78 | TOTAL DISTRIBUTION PLANT | | 90 713 838 | | 709 418 | | | | | 78 |
| | GENERAL PLANT | | | | | | | | | |
| 79 | Land and land rights | | 629 272 | 2 657 | 8 955 | | | | | 79 |
| 80 | Structures and improvements | | 2 501 694 | 74 447 | 73 902 | | | | | 80 |
| 81 | Office furniture and equipment | | 683 030 | 59 971 | 39 507 | | | | | 81 |
| 82 | Transportation equipment | | 1 517 182 | 69 562 | 37 605 | | | | | 82 |
| 83 | Stores equipment | | 30 423 | | | | | | | 83 |
| 84 | Shop equipment | | 80 953 | | 256 | | | | | 84 |
| 85 | Laboratory equipment | | 20 275 | 16 534 | 3 897 | | | | | 85 |
| 86 | Tools and work equipment | | 459 228 | 48 440 | 13 638 | | | | | 86 |
| 87 | Communication equipment | | 116 358 | 143 289 | 1 125 | | | | | 87 |
| 88 | Miscellaneous equipment | | 36 815 | | 500 | | | | | 88 |
| 89 | SUBTOTAL GENERAL PLANT | | 6 075 234 | 414 900 | 179 388 | | | | | 89 |
| 90 | Other tangible property | | | | | | | | | 90 |
| 91 | Gas plant purchased | | | | | | | | | 91 |
| 92 | Gas plant sold | | | | | | | | | 92 |
| 93 | TOTAL GENERAL PLANT | | 6 075 234 | 414 900 | 179 388 | | | | | 93 |
| 94 | TOTAL GAS UTIL. PLT IN SERV. AND IN PROC. OF RECLASS. | 328 204 | 120 886 624 | 13 101 050 | 1 742 967 | | | | | 94 |

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*Gas Utility Plant, Gas Account, and Physical Quantities*—Cont.

| LINE NO. | ITEM | V-M PIPELINE COMPANY | WASHINGTON GAS LIGHT COMPANY | WILCOX TREND GATHERING SYSTEM, INC. | ZENITH GAS SYSTEM, INC. | | | | LINE NO. |
|---|---|---|---|---|---|---|---|---|---|
| | **ADDITIONS AND RETIREMENTS OF GAS PLANT** | | | | | | | | |
| | ADDITIONS | $ | $ | $ | $ | $ | $ | $ | |
| 95 | Intangible plant | | | | | | | | 95 |
| 96 | Manufactured gas production plant | | 5 860 | | | | | | 96 |
| | Natural gas production plant | | | | | | | | |
| 97 | Production and gathering plant | | | | 29 202 | | | | 97 |
| 98 | Products extraction plant | | | | | | | | 98 |
| 99 | Total natural gas production plant | | | | 29 202 | | | | 99 |
| 100 | Storage plant—Underground | | | | | | | | 100 |
| 101 | —Local | | 42 699 | | | | | | 101 |
| 102 | Transmission plant | 1 947 | 3 056 434 | 2 544 091 | 7 476 | | | | 102 |
| 103 | Distribution plant | | 9 776 805 | | 33 554 | | | | 103 |
| 104 | General plant | | 614 312 | 147 356 | 23 321 | | | | 104 |
| 105 | TOTAL GAS PLANT ADDITIONS | 1 947 | 13 496 112 | 2 691 447 | 93 555 | | | | 105 |
| | RETIREMENTS | | | | | | | | |
| 106 | Intangible plant | | | | 79 | | | | 106 |
| 107 | Manufactured gas production plant | | 2 213- | | | | | | 107 |
| | Natural gas production plant | | | | | | | | |
| 108 | Production and gathering plant | | | | 831 | | | | 108 |
| 109 | Products extraction plant | | | | | | | | 109 |
| 110 | Total natural gas production plant | | | | 831 | | | | 110 |
| 111 | Storage plant—Underground | | | | | | | | 111 |
| 112 | —Local | | 1 914 | | | | | | 112 |
| 113 | Transmission plant | 564 | 88 912 | 73 672 | 317 | | | | 113 |
| 114 | Distribution plant | | 593 479 | | 6 572 | | | | 114 |
| 115 | General plant | | 179 978 | 20 690 | 6 276 | | | | 115 |
| 116 | TOTAL GAS PLANT RETIREMENTS | 564 | 862 072 | 94 362 | 14 077 | | | | 116 |
| | **GAS ACCOUNT (Thousands of cubic feet)**<br>**Adjusted to a standard uniform measurement base of 14.73 P. S. I. A. and 60° F.** | | | | | | | | |
| | GAS RECEIVED | | | | | | | | |
| 117 | Natural gas produced | | | | | | | | 117 |
| 118 | Liquefied petroleum gas produced and mixed with natural gas | | | | | | | | 118 |
| 119 | Manufactured gas produced and mixed with natural gas | | | | | | | | 119 |
| 120 | Natural gas purchased | | 36 187 996 | | 1 706 608 | | | | 120 |
| 121 | Other gas purchased | | 13 964 | | | | | | 121 |
| 122 | Gas of others received for transportation | 351 675 | | 68 052 396 | | | | | 122 |
| 123 | Receipts of respondent's gas transported by others | | | | | | | | 123 |
| 124 | Exchange gas received | | | | 2 535 753 | | | | 124 |
| 125 | Gas received from underground storage | | | | | | | | 125 |
| 126 | Other receipts | | 769- | | | | | | 126 |
| 127 | TOTAL RECEIPTS | 351 675 | 36 201 191 | 68 052 396 | 4 242 361 | | | | 127 |
| | GAS DELIVERED | | | | | | | | |
| | Natural gas sales | | | | | | | | |
| 128 | Local distribution by respondent | | 35 561 860 | | 1 396 853 | | | | 128 |
| 129 | Main line industrial sales | | | | 239 385 | | | | 129 |
| 130 | Sales to other gas utilities | | | | 29 367 | | | | 130 |
| 131 | Interdepartmental sales | | | | | | | | 131 |
| 132 | Other sales | | | | | | | | 132 |
| 133 | Total sales | | 35 561 860 | | 1 665 605 | | | | 133 |
| 134 | Deliveries of gas transported for others | 351 675 | | 68 003 156 | | | | | 134 |
| 135 | Deliveries of respondent's gas for transportation by others | | | | | | | | 135 |
| 136 | Exchange gas delivered | | | | 2 583 112 | | | | 136 |
| 137 | Natural gas used by respondent | | 175 680 | | 19 685 | | | | 137 |
| 138 | Natural gas delivered to storage | | | | | | | | 138 |
| 139 | Natural gas for franchise requirements | | | | | | | | 139 |
| 140 | Other deliveries | | | | 2 117 | | | | 140 |
| 141 | TOTAL DELIVERIES | 351 675 | 35 737 540 | 68 003 156 | 4 270 519 | | | | 141 |
| | Unaccounted for | | | | | | | | |
| 142 | Production system losses | | | | | | | | 142 |
| 143 | Storage losses | | | | | | | | 143 |
| 144 | Transmission system losses | | | | | | | | 144 |
| 145 | Distribution system losses | | 463 651 | | | | | | 145 |
| 146 | Other losses | | | 49 240 | | | | | 146 |
| 147 | Total unaccounted for | | 463 651 | 49 240 | 28 158- | | | | 147 |
| 148 | TOTAL DELIVERIES AND UNACCOUNTED FOR | 351 675 | 36 201 191 | 68 052 396 | 4 242 361 | | | | 148 |
| | **PHYSICAL QUANTITIES** | | | | | | | | |
| | GAS RESERVES (Millions of cubic feet) | | | | | | | | |
| 149 | In producing gas lands | | | | | | | | 149 |
| 150 | In nonproducing gas lands | | | | NR | | | | 150 |
| 151 | Under contract | | | | 5 056 | | | | 151 |
| 152 | TOTAL RESERVES | | | | | | | | 152 |
| | GAS STORED UNDERGROUND (Millions of cubic feet) | | | | | | | | |
| 153 | Current | | | | | | | | 153 |
| 154 | Noncurrent | | | | | | | | 154 |
| | PRODUCING WELLS—Number | | | | | | | | |
| 155 | Gas | | | | 1 | | | | 155 |
| 156 | Oil | | | | | | | | 156 |
| 157 | STORAGE WELLS—Number | | | | | | | | 157 |
| | PIPE LINES—Miles. | | | | | | | | |
| 158 | Field | | | | 16 | | | | 158 |
| | Transmission | | | | | | | | |
| 159 | 0.0—5.0 Inches | | | 143 | 27 | | | | 159 |
| 160 | 5.1—10.0 Inches | | | 50 | 98 | | | | 160 |
| 161 | 10.1—15.0 Inches | | 17 | 77 | | | | | 161 |
| 162 | 15.1—20.0 Inches | | 52 | 85 | | | | | 162 |
| 163 | 20.1—25.0 Inches | | 53 | | | | | | 163 |
| 164 | 25.1—30.0 Inches | | | | | | | | 164 |
| 165 | Over—30.0 Inches | | | | | | | | 165 |
| 166 | TOTAL TRANSMISSION | NR | 122 | 355 | 125 | | | | 166 |
| 167 | Storage | | | | | | | | 167 |
| | COMPRESSOR STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | HORSEPOWER / STATIONS | |
| 168 | Field | | | | | | | | 168 |
| 169 | Transmission | NR | | 6 200 2 | 300 1 | | | | 169 |
| 170 | Storage | | | | | | | | 170 |
| 171 | Other | | 14 338 2 | | | | | | 171 |

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| *American Louisiana Pipe Line Company | Indiana, Michigan | 1 | 101 | 201 | 301 | 401 |
| Arkansas Louisiana Gas Company | Arkansas, Louisiana, Texas | 2 | 102 | 201 | 301 | 401 |
| Arkansas-Missouri Power Company | Arkansas, Missouri | 2 | 102 | 201 | 301 | 401 |
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| Cabot, Godfrey L., Inc. | Pennsylvania, West Virginia | 3 | 103 | 202 | 302 | 402 |
| Carnegie Natural Gas Company | Pennsylvania, West Virginia | 3 | 103 | 202 | 302 | 402 |
| *Central Kentucky Natural Gas Company | Kentucky | 4 | 104 | 202 | 302 | 402 |
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| El Paso Gas Transportation Corporation | Texas | 6 | 106 | 203 | 303 | 403 |
| *El Paso Natural Gas Company | Arizona, Colorado, New Mexico, Texas | 6 | 106 | 204 | 303 | 403 |
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| Louisiana Nevada Transit Company | Arkansas, Louisiana | 12 | 112 | 207 | 306 | 406 |
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| *Michigan Wisconsin Pipe Line Company | Iowa, Michigan, Missouri, Wisconsin | 13 | 113 | 207 | 307 | 407 |
| MidSouth Gas Company | Arkansas | 14 | 114 | 207 | 307 | 407 |
| *Mississippi River Fuel Corporation | Ark., Ill., Kan., La., Mo., Tex. | 14 | 114 | 207 | 307 | 407 |
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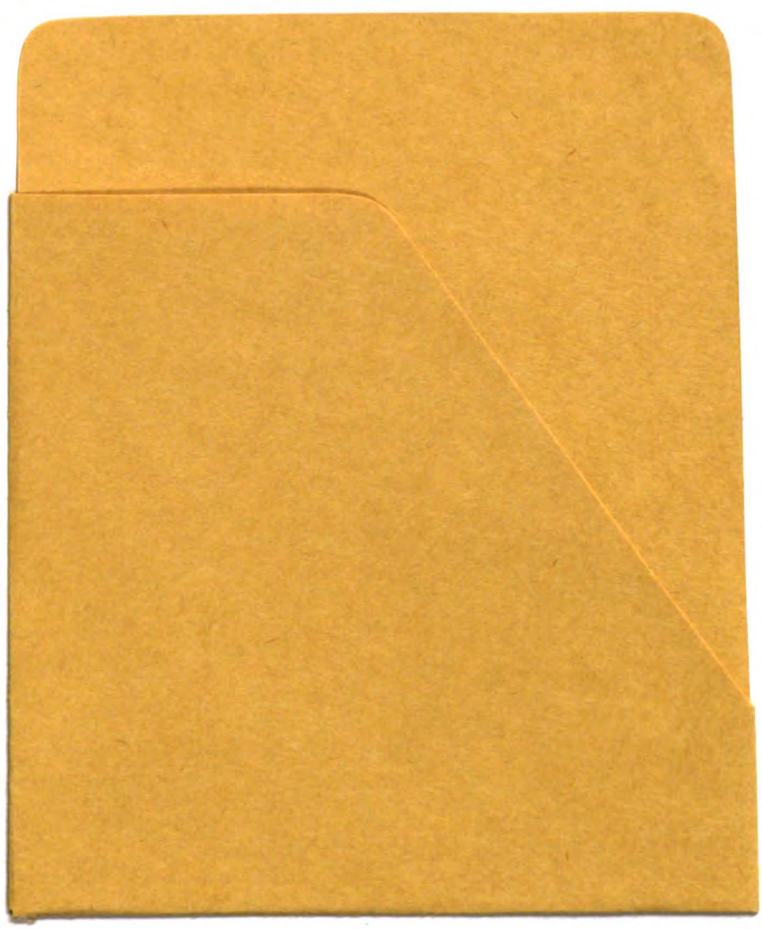

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